

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
MONTHLY REPORT ON VOLTAGE COMPLAINTS**

Company: _____

Month Ending: _____

| Date Rec'd | Unfounded | Founded | Pending | Town | Circuit # | Voltage | Length of Test | | Minutes | | Voltage Recorded | | | Percent Regulation | Cause and Resolution | |
|-----------------------|-----------|---------|---------|-------------------------|-----------|---------|----------------|--|------------|------------|------------------|-------------|------|--------------------|----------------------|-------------|
| | | | | | | | Date Began | Total Hours | Below Min. | Above Min. | Min. | Time of Day | Max. | | | Time of Day |
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| | | | | | | | | | | | | | | | | |
| Total Founded: | | | | Total Unfounded: | | | | Total Number of Voltage Complaints: | | | | | | | | |
| Remarks: | | | | | | | | | | | | | | | | |

Supervisor's Name/Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
QUARTERLY REPORT ON INTERRUPTIONS OF SERVICE OVER 5 MINUTES DURATION**

Company: _____

Quarter Ending: _____

| Date | Time | | | Town | # of Customers Affected | Cause of Interruption/Remarks |
|------|------|----|---------|------|-------------------------|-------------------------------|
| | From | To | Elapsed | | | |
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Supervisor's Name/Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
ANNUAL REPORT OF TOTAL ELECTRIC METER TESTS**

Company: _____

Year Ending: _____

| Meter Type | Number of Meters Tested Light Load | | | | Number of Meters Tested Full Load | | | | Number of Meters Tested Weighted Averages Accuracy | | | | Totals |
|---------------|---------------------------------------|--|--|--|--------------------------------------|--|--|--|---|--|--|--|--------|
| | | | | | | | | | | | | | |
| Test Period | | | | | | | | | | | | | |
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| TOTALS | | | | | | | | | | | | | |

Supervisor's Name/Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
REPORT ON SELECTIVE SAMPLE TESTS OF WEIGHTED AVERAGE ACCURACY ON SELF-CONTAINED SINGLE-
PHASE METERS AND NETWORK METERS**

Company: _____

Year Ending: _____

WEIGHTED AVERAGE ACCURACY

| | | | | | | | | | | |
|---------------------------------------|------|-----|------|-----|------|-----|------|-----|------|-----|
| Year | | | | | | | | | | |
| Meters on Line | | | | | | | | | | |
| Samples | Year | Cum | Year | Cum | Year | Cum | Year | Cum | Year | Cum |
| Percent Outside +/- 2% | | | | | | | | | | |
| Additional Meters Test Ratio Curve | | | | | | | | | | |

SAMPLE

| | | | | | |
|---------------|--|--|--|--|--|
| Non Registers | | | | | |
| Less than 94% | | | | | |
| 94% to 98% | | | | | |
| 98% to 102% | | | | | |
| 102% to 106% | | | | | |
| Over 106% | | | | | |

TOTAL TESTS FOR YEAR

| | | | | |
|-----------------------|--|--|--|--|
| Total Sample for Year | | | | |
| Maintenance | | | | |
| Miscellaneous | | | | |
| Additional Meters | | | | |
| GRAND TOTAL | | | | |

Supervisor's Name/Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
MONTHLY REPORT ON ELECTRIC METER COMPLAINT TESTS**

Company: _____

Month: _____

| Meter Location (Town) | Meter Manufacturer | Manufacturer No. | Circuit ID Number | Meter Type | % Registration | | Bill Adjustment | | |
|-----------------------|--------------------|------------------|-------------------|------------|----------------|------|-----------------|--------|---------|
| | | | | | Fast | Slow | Period | Refund | Collect |
| | | | | | | | | | |
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Supervisor's Name/Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
UTILITY ACCIDENT REPORT**

Utility: _____

Current Date: _____

Report No.: _____

Five Day Report _____

General Information

Date of Accident: _____ Location of Accident: _____

Did an entire Electric Substation lose service for more than five minutes? Yes _____ No _____

State cause of accident and extent of damage:

Fatality/Injury Information

Name of Injured Person: _____

Injured person's relationship with utility: _____

Nature and extent of injury: _____

Did accident involve electric contact: Yes _____ No _____ Was injury fatal? Yes _____ No _____

Date of death: _____ Previous Report No. (if applicable): _____

Pole/Anchor Information

Was pole licensed? Yes _____ No _____

Was pole properly located? Yes _____ No _____ Undetermined _____

Was anchor licensed? Yes _____ No _____

Was anchor properly located? Yes _____ No _____ Undetermined _____

If "Five Day Report" is checked, immediate or next day notification as defined by En 306.06 is required, followed by Form E-5E being filed within five business days of the accident. A detailed report shall follow within 15 days of the accident.

Attach doctor's report(s). If death occurs after this report is filed, that fact must be stated in a subsequent report.

If answering "No" to Pole/Anchor Information, attach license and a diagram of the actual location versus the licensed location.

Supervisor's Name/Title: _____

(please print)

Supervisor's Signature: _____ **Date Submitted:** _____

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
DISTRIBUTION CREW REPORT**
(In compliance with En 308.08)

| | | | |
|-------------------------------|--|-------------------------------|--|
| EVENT NAME | | TIME - DATA EXTRACTED: | |
| DATE REPORT SUBMITTED: | | | |
| Submitted by: | | | |
| Company: | | | |

Quantity of Field Personnel

| | | | | Prior to Event ^A | During Event | Incremental |
|-------------------------|---|-------------------|--|-----------------------------|--------------|-------------|
| FRONT LINE | | | | | | |
| 1 | Distribution 69 KV and Less includes Subtransmission 46kv, 34.5kv,22kv, 13kv, 7.5 kv, 4kv, 2kv and below | Line | Company Line Crews restoring Distribution Circuits | 0 | 0 | 0 |
| | | | Affiliate Co Line Crews restoring Distribution Circuits | 0 | 0 | 0 |
| | | | Contractor Line Crews restoring Distribution Circuits | 0 | 0 | 0 |
| | | | Foreign Utility Line Crews restoring Distribution Circuits | 0 | 0 | 0 |
| | | Service | Company Line Crews restoring Service | 0 | 0 | 0 |
| | | | Contractors restoring Service <i>includes Electricians</i> | 0 | 0 | 0 |
| | | Pole ^B | Pole Setting/Digging Operations <i>includes Co, Foreign Utlity, Contractor</i> | 0 | 0 | 0 |
| | | Tree | Contractor Tree Clearing - Working on Distribution Circuits | 0 | 0 | 0 |
| | | | Foreign Utility Tree Clearing - Working on Distribution Circuits | 0 | 0 | 0 |
| SUBTOTAL | | | | 0 | 0 | 0 |
| FIELD ASSESSMENT | | | | | | |
| 2 | Distribution <i>see above</i> | Line ^C | Company Damage Assessment Personnel | 0 | 0 | 0 |
| SUBTOTAL | | | | 0 | 0 | 0 |
| PUBLIC SAFETY | | | | | | |
| 3 | Wires Down Appraiser Field Guides Other Support | Line | Company Personnel | 0 | 0 | 0 |
| | | | Bird Dogs, Location Guides | 6 | 0 | 0 |
| | | | <i>includes contractors</i> | 0 | 0 | 0 |
| SUBTOTAL | | | | 0 | 0 | 0 |
| GRAND TOTAL | | | | 0 | 0 | 0 |

A Includes "business as usual" crews, crews physically present, crews signed into work, and crews off road and on road.

Example: if Monday through Friday there are 5 line crews and 4 contractor tree crews, the 'Prior to Event' column will contain 5 line crews and 4 contractor tree crews, no matter what day the event occurs. Typically these numbers will be consistent from event to event unless crews have been dispatched elsewhere or eliminated. During the event, crews will include the "prior to event" crews and additional crews that have arrived "boot on the ground". Numbers should be all inclusive and should not reflect rest time or crews that have yet to arrive.

B Does not include line crews who are doing both, includes those who are exclusively doing pole setting, includes contractor, in-house crews, mutual aid crews, and does not include Telecom crews.

C Does not include line crews who are also doing assessment.

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
TRANSMISSION CREW REPORT**

| | | |
|-------------------------------|--|-------------------------------|
| EVENT NAME | | TIME - DATA EXTRACTED: |
| DATE REPORT SUBMITTED: | | |
| Submitted by: | | |
| Company: | | |

| Quantity of Field Personnel | | | | Prior to Event^A | During Event | Incremental |
|------------------------------------|---|-------------------|--|-----------------------------------|---------------------|--------------------|
| FRONT LINE | | | | | | |
| 1 | Transmission 69KV and Greater includes off road and on road crews | Line | Company Line Crews restoring Transmission Circuits | 0 | 0 | 0 |
| | | | Affiliate Co Line Crews restoring Transmission Circuits | 0 | 0 | 0 |
| | | | Contractor Line Crews restoring Transmission Circuits | 0 | 0 | 0 |
| | | | Foreign Utility Line Crews restoring Transmission Circuits | 0 | 0 | 0 |
| | | Tree | Contractor Tree Clearing - Working on Transmission Lines: | 0 | 0 | 0 |
| | | | Foreign Utility Tree Clearing - Working on Transmission Lines: | 0 | 0 | 0 |
| SUBTOTAL | | | | 0 | 0 | 0 |
| FIELD ASSESSMENT | | | | | | |
| 2 | Transmission <i>see above</i> | Line ^B | Company Damage Assessment Personnel | 0 | 0 | 0 |
| SUBTOTAL | | | | 0 | 0 | 0 |
| PUBLIC SAFETY | | | | | | |
| 3 | Wires Down Appraiser Field Guides Other Support | Line | Company Personnel | 0 | 0 | 0 |
| | | | Bird Dogs, Location Guides | 0 | 0 | 0 |
| | | | <i>Includes contractors</i> | 0 | 0 | 0 |
| SUBTOTAL | | | | 0 | 0 | 0 |
| GRAND TOTAL | | | | 0 | 0 | 0 |

A Includes "business as usual" crews, crews physically present, crews signed into work , and crews off road and on road.

Example: if Monday through Friday there are 5 line crews and 4 contractor tree crews, the "Prior to Event" column will contain 5 line crews and 4 contractor tree crews, no matter what day the event occurs. Typically these numbers will be consistent from event to event unless crews have been dispatched elsewhere or eliminated. During the event crews will include the "prior to event" crews and additional crews that have arrived "boot on the ground". Numbers should be all inclusive and should not reflect rest time or crews that have yet to arrive.

B Does not include line crews who are also doing assessment.

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
ELECTRIC UTILITY OUTAGE REPORT**

EVENT

DATE:

TIME - DATA EXTRACT:

GRANITE STATE ELECTRIC CO. d/b/a LIBERTY

Submitted by:

| <i>Town Name</i> | <i>Liberty Total Customers</i> | <i>Liberty Customers without Power</i> | <i>Liberty % Out of Power</i> | Comment/ Additional Information |
|-------------------------|---------------------------------------|---|--------------------------------------|--|
| Acworth | | | 0% | |
| Alstead | | | 0% | |
| Bath | | | 0% | |
| Canaan | | | 0% | |
| Charlestown | | | 0% | |
| Cornish | | | 0% | |
| Derry | | | 0% | |
| Enfield | | | 0% | |
| Grafton | | | 0% | |
| Hanover | | | 0% | |
| Langdon | | | 0% | |
| Lebanon | | | 0% | |
| Marlow | | | 0% | |
| Monroe | | | 0% | |
| Orange | | | 0% | |
| Pelham | | | 0% | |
| Plainfield | | | 0% | |
| Salem | | | 0% | |
| Surry | | | 0% | |
| Walpole | | | 0% | |
| Windham | | | 0% | |

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
ELECTRIC UTILITY OUTAGE REPORT**

| EVENT | | | | |
|--|-----------------------------------|---|----------------------------------|--------------------------------|
| DATE SUBMITTED: | | TIME - DATA EXTRACTED: | | |
| Public Service Company of New Hampshire d/b/a Eversource Energy | | | | |
| Submitted by: | | | | |
| <i>Official Town Name</i> | <i>Eversource Total Customers</i> | <i>Eversource Customers without Power</i> | <i>Eversource % Out of Power</i> | Comment/Additional Information |
| Albany | | | #DIV/0! | |
| Alexandria | | | #DIV/0! | |
| Allenstown | | | #DIV/0! | |
| Alstead | | | #DIV/0! | |
| Alton | | | #DIV/0! | |
| Amherst | | | #DIV/0! | |
| Andover | | | #DIV/0! | |
| Antrim | | | #DIV/0! | |
| Atkinson | | | #DIV/0! | |
| Auburn | | | #DIV/0! | |
| Barnstead totals | #REF! | #REF! | #REF! | |
| Barrington | | | #DIV/0! | |
| Bath | | | #DIV/0! | |
| Bedford | | | #DIV/0! | |
| Belmont | | | #DIV/0! | |
| Bennington | | | #DIV/0! | |
| Berlin | | | #DIV/0! | |
| Bethlehem | | | #DIV/0! | |
| Boscawen | | | #DIV/0! | |
| Bow | | | #DIV/0! | |
| Bradford | | | #DIV/0! | |
| Brentwood | | | #DIV/0! | |
| Bridgewater | | | #DIV/0! | |
| Bristol | | | #DIV/0! | |
| Brookfield | | | #DIV/0! | |
| Brookline | | | #DIV/0! | |
| Cambridge | | | #DIV/0! | |
| Campton | | | #DIV/0! | |
| Candia | | | #DIV/0! | |
| Canterbury | | | #DIV/0! | |
| Carroll totals | #REF! | #REF! | #REF! | |
| Charlestown | | | #DIV/0! | |
| Chatham | | | #DIV/0! | |
| Chester | | | #DIV/0! | |
| Chesterfield totals | #REF! | #REF! | #REF! | |
| Chichester totals | #REF! | #REF! | #REF! | |
| Claremont | | | #DIV/0! | |

| EVENT | | | | |
|---|----------------------------|------------------------------------|---------------------------|--------------------------------|
| DATE SUBMITTED: | TIME - DATA EXTRACTED: | | | |
| Public Service Company of New Hampshire d/b/a Eversource Energy | | | | |
| Submitted by: | | | | |
| Official Town Name | Eversource Total Customers | Eversource Customers without Power | Eversource % Out of Power | Comment/Additional Information |
| Clarksville | | | #DIV/0! | |
| Colebrook | | | #DIV/0! | |
| Columbia | | | #DIV/0! | |
| Concord | | | #DIV/0! | |
| Conway totals | #REF! | #REF! | #REF! | |
| Cornish | | | #DIV/0! | |
| Croydon | | | #DIV/0! | |
| Dalton | | | #DIV/0! | |
| Danbury | | | #DIV/0! | |
| Danville | | | #DIV/0! | |
| Deerfield | | | #DIV/0! | |
| Deering | | | #DIV/0! | |
| Derry | | | #DIV/0! | |
| Dover | | | #DIV/0! | |
| Dublin | | | #DIV/0! | |
| Dummer | | | #DIV/0! | |
| Dunbarton | | | #DIV/0! | |
| Durham | | | #DIV/0! | |
| Easton | | | #DIV/0! | |
| Eaton totals | #REF! | #REF! | #REF! | |
| Effingham | | | #DIV/0! | |
| Enfield | | | #DIV/0! | |
| Epping | | | #DIV/0! | |
| Epsom | | | #DIV/0! | |
| Errol | | | #DIV/0! | |
| Exeter | | | #DIV/0! | |
| Farmington | | | #DIV/0! | |
| Fitzwilliam | | | #DIV/0! | |
| Francestown | | | #DIV/0! | |
| Franconia | | | #DIV/0! | |
| Franklin totals | #REF! | #REF! | #REF! | |
| Freedom | | | #DIV/0! | |
| Fremont | | | #DIV/0! | |
| Gilford | | | #DIV/0! | |
| Gilmanton | | | #DIV/0! | |
| Gilsum | | | #DIV/0! | |
| Goffstown | | | #DIV/0! | |
| Gorham | | | #DIV/0! | |
| Goshen | | | #DIV/0! | |
| Grafton | | | #DIV/0! | |

| EVENT | | | | |
|---|----------------------------|------------------------------------|---------------------------|--------------------------------|
| DATE SUBMITTED: | TIME - DATA EXTRACTED: | | | |
| Public Service Company of New Hampshire d/b/a Eversource Energy | | | | |
| Submitted by: | | | | |
| Official Town Name | Eversource Total Customers | Eversource Customers without Power | Eversource % Out of Power | Comment/Additional Information |
| Grantham | | | #DIV/0! | |
| Greenfield | | | #DIV/0! | |
| Greenland | | | #DIV/0! | |
| Greens Grant | | | #DIV/0! | |
| Greenville | | | #DIV/0! | |
| Hampstead totals | #REF! | #REF! | #REF! | |
| Hampton | | | #DIV/0! | |
| Hancock | | | #DIV/0! | |
| Hanover | | | #DIV/0! | |
| Harrisville totals | #REF! | #REF! | #REF! | |
| Haverhill totals | #REF! | #REF! | #REF! | |
| Hebron | | | #DIV/0! | |
| Henniker | | | #DIV/0! | |
| Hill | | | #DIV/0! | |
| Hillsborough | | | #DIV/0! | |
| Hinsdale totals | #REF! | #REF! | #REF! | |
| Hollis | | | #DIV/0! | |
| Hooksett | | | #DIV/0! | |
| Hopkinton totals | #REF! | #REF! | #REF! | |
| Hudson | | | #DIV/0! | |
| Jaffrey | | | #DIV/0! | |
| Jefferson | | | #DIV/0! | |
| Keene | | | #DIV/0! | |
| Laconia | | | #DIV/0! | |
| Lancaster | | | #DIV/0! | |
| Landaff | | | #DIV/0! | |
| Lee | | | #DIV/0! | |
| Lempster | | | #DIV/0! | |
| Lisbon | | | #DIV/0! | |
| Litchfield | | | #DIV/0! | |
| Littleton | | | #DIV/0! | |
| Londonderry | | | #DIV/0! | |
| Loudon | | | #DIV/0! | |
| Lyman | | | #DIV/0! | |
| Lyme | | | #DIV/0! | |
| Lyndeborough | | | #DIV/0! | |
| Madbury | | | #DIV/0! | |
| Madison totals | #REF! | #REF! | #REF! | |
| Manchester | | | #DIV/0! | |
| Marlborough | | | #DIV/0! | |

| EVENT | | | | |
|---|----------------------------|------------------------------------|---------------------------|--------------------------------|
| DATE SUBMITTED: | | | TIME - DATA EXTRACTED: | |
| Public Service Company of New Hampshire d/b/a Eversource Energy | | | | |
| Submitted by: | | | | |
| Official Town Name | Eversource Total Customers | Eversource Customers without Power | Eversource % Out of Power | Comment/Additional Information |
| Marlow | | | #DIV/0! | |
| Martins Location | | | #DIV/0! | |
| Mason | | | #DIV/0! | |
| Meredith | | | #DIV/0! | |
| Merrimack | | | #DIV/0! | |
| Middleton | | | #DIV/0! | |
| Milan | | | #DIV/0! | |
| Milford | | | #DIV/0! | |
| Millsfield | | | #DIV/0! | |
| Milton totals | #REF! | #REF! | #REF! | |
| Mont Vernon | | | #DIV/0! | |
| Nashua | | | #DIV/0! | |
| Nelson totals | #REF! | #REF! | #REF! | |
| New Boston | | | #DIV/0! | |
| New Castle | | | #DIV/0! | |
| New Durham | | | #DIV/0! | |
| New Hampton | | | #DIV/0! | |
| New Ipswich | | | #DIV/0! | |
| New London totals | #REF! | #REF! | #REF! | |
| Newbury | | | #DIV/0! | |
| Newfields | | | #DIV/0! | |
| Newington | | | #DIV/0! | |
| Newmarket | | | #DIV/0! | |
| Newport | | | #DIV/0! | |
| North Hampton | | | #DIV/0! | |
| Northfield | | | #DIV/0! | |
| Northumberland totals | #REF! | #REF! | #REF! | |
| Northwood | | | #DIV/0! | |
| Nottingham totals | #REF! | #REF! | #REF! | |
| Orange | | | #DIV/0! | |
| Orford | | | #DIV/0! | |
| Ossipee totals | #REF! | #REF! | #REF! | |
| Pelham | | | #DIV/0! | |
| Pembroke | | | #DIV/0! | |
| Peterborough | | | #DIV/0! | |
| Piermont | | | #DIV/0! | |
| Pinkhams Grant | | | #DIV/0! | |
| Pittsburg | | | #DIV/0! | |
| Pittsfield | | | #DIV/0! | |
| Plainfield | | | #DIV/0! | |

| EVENT | | | | |
|---|----------------------------|------------------------------------|---------------------------|--------------------------------|
| DATE SUBMITTED: | | | TIME - DATA EXTRACTED: | |
| Public Service Company of New Hampshire d/b/a Eversource Energy | | | | |
| Submitted by: | | | | |
| Official Town Name | Eversource Total Customers | Eversource Customers without Power | Eversource % Out of Power | Comment/Additional Information |
| Plymouth | | | #DIV/0! | |
| Portsmouth | | | #DIV/0! | |
| Randolph | | | #DIV/0! | |
| Raymond | | | #DIV/0! | |
| Richmond | | | #DIV/0! | |
| Rindge | | | #DIV/0! | |
| Rochester totals | #REF! | #REF! | #REF! | |
| Rollinsford | | | #DIV/0! | |
| Roxbury | | | #DIV/0! | |
| Rye totals | #REF! | #REF! | #REF! | |
| Salisbury | | | #DIV/0! | |
| Sanbornton | | | #DIV/0! | |
| Sandown | | | #DIV/0! | |
| Sandwich totals | #REF! | #REF! | #REF! | |
| Seabrook | | | #DIV/0! | |
| Sharon | | | #DIV/0! | |
| Shelburne | | | #DIV/0! | |
| Somersworth | | | #DIV/0! | |
| Springfield | | | #DIV/0! | |
| Stark | | | #DIV/0! | |
| Stewartstown totals | #REF! | #REF! | #REF! | |
| Stoddard | | | #DIV/0! | |
| Strafford | | | #DIV/0! | |
| Stratford totals | #REF! | #REF! | #REF! | |
| Stratham | | | #DIV/0! | |
| Success | | | #DIV/0! | |
| Sugar Hill | | | #DIV/0! | |
| Sullivan totals | #REF! | #REF! | #REF! | |
| Sunapee totals | #REF! | #REF! | #REF! | |
| Surry | | | #DIV/0! | |
| Sutton totals | #REF! | #REF! | #REF! | |
| Swanzey totals | #REF! | #REF! | #REF! | |
| Tamworth totals | #REF! | #REF! | #REF! | |
| Temple | | | #DIV/0! | |
| Thornton | | | #DIV/0! | |
| Tilton | | | #DIV/0! | |
| Troy | | | #DIV/0! | |
| Tuftonboro totals | #REF! | #REF! | #REF! | |
| Unity totals | #REF! | #REF! | #REF! | |
| Wakefield totals | #REF! | #REF! | #REF! | |

| | | | | |
|--|-----------------------------------|---|----------------------------------|--------------------------------|
| EVENT | | | | |
| DATE SUBMITTED: | | TIME - DATA EXTRACTED: | | |
| Public Service Company of New Hampshire d/b/a Eversource Energy | | | | |
| Submitted by: | | | | |
| <i>Official Town Name</i> | <i>Eversource Total Customers</i> | <i>Eversource Customers without Power</i> | <i>Eversource % Out of Power</i> | Comment/Additional Information |
| Warner | | | #DIV/0! | |
| Washington | | | #DIV/0! | |
| Waterville Valley | | | #DIV/0! | |
| Weare totals | #REF! | #REF! | #REF! | |
| Webster | #REF! | #REF! | #REF! | |
| Wentworths Location | | | #DIV/0! | |
| Westmoreland | | | #DIV/0! | |
| Whitefield | | | #DIV/0! | |
| Wilmot | | | #DIV/0! | |
| Wilton | | | #DIV/0! | |
| Winchester totals | #REF! | #REF! | #REF! | |
| Windham | | | #DIV/0! | |
| Windsor | | | #DIV/0! | |
| | #REF! | #REF! | | |
| | | | | |

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
ELECTRIC UTILITY OUTAGE REPORT**

EVENT

DATE:

Submitted by:



TIME - DATA EXTRACT:



UNITIL ENERGY SYSTEMS, INC.

| <i>Town Name</i> | <i>Unitil Total Customers</i> | <i>Unitil Customers without Power</i> | <i>Unitil % Out of Power</i> | <i>Comment/Additional Information</i> |
|------------------|-------------------------------|---------------------------------------|------------------------------|---------------------------------------|
| Allenstown | | | 0% | |
| Atkinson | | | 0% | |
| Boscawen | | | 0% | |
| Bow | | | 0% | |
| Brentwood | | | 0% | |
| Canterbury | | | 0% | |
| Chichester | | | 0% | |
| Concord | | | 0% | |
| Danville | | | 0% | |
| Dunbarton | | | 0% | |
| East Kingston | | | 0% | |
| Epsom | | | 0% | |
| Exeter | | | 0% | |
| Greenland | | | 0% | |
| Hampstead | | | 0% | |
| Hampton | | | 0% | |
| Hampton Falls | | | 0% | |
| Hopkinton | | | 0% | |
| Kensington | | | 0% | |
| Kingston | | | 0% | |
| Loudon | | | 0% | |
| Newton | | | 0% | |
| Pembroke | | | 0% | |
| Plaistow | | | 0% | |
| Salisbury | | | 0% | |
| Seabrook | | | 0% | |
| South Hampton | | | 0% | |
| Stratham | | | 0% | |
| Webster | | | 0% | |

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
 QUARTERLY REPORT OF EQUIPMENT THEFT, SABOTAGE AND BREACHES OF SECURITY**

CONFIDENTIAL - approved distribution only

Company: _____

Quarter Ending: _____

| PART I To be completed when equipment theft, illegal entry or vandalism occurs | | | | | | | | | | | | | | | | | | | |
|---|-------------------|---|-----------------|-------------------|--|-------------------|-----------------|------------|------------------|-----------------|-----------------------|--------------------------|----------------------------|---------------------|-----------------|---------------------------|---|--|----------------------------------|
| Date of Event | Date of Discovery | Location(Description of Facility and Facility Location) | Primary Voltage | Secondary Voltage | Sabotaged, Stolen or Altered Equipment Description | Security Fencing? | Type of Fencing | Fence Cut? | Materials Stolen | Estimated Value | Estimated Repair Cost | Repair Labor (Man Hours) | Est Repair Completion Date | Associated Outages? | Outage Duration | Number Customers Affected | ID of any Distribution Circuit Involved | Name & Date of Notice to Law Enforcement Authorities | Type of Alarm System at Facility |
| | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | | |

| Part II To be completed when sabotage (physical or cyber related) is suspected | | | | | | | | | | | | | | | | | | |
|---|--|--|-------------------------|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| | | Incident Type(Vandalism, Theft, Sabotage Physical, Sabotage Cyber) | Description of Incident | | | | | | | Description of How Incident was Resolved | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |
| | | | | | | | | | | | | | | | | | | |

Supervisor's Name/Title: _____
 (Please Print)

Supervisor's Signature: _____

Date Submitted: _____

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
QUARTERLY REPORTING OF ELECTRIC UTILITY RELIABILITY MEASURES**

| | | | |
|---------------------------------------|---|---|--|
| I. | Reporting Company: | | |
| II. | Transmission System: | | |
| III. | Date of Report: | | |
| IV. | End Date of Reported Quarter: | | |
| | | | |
| V. | Customer Average Interruption Duration Index (CAIDI) | | |
| | a. | Sum of All Customer Interruption Durations: | |
| | b. | Total Number of Customer Interruptions: | |
| | c. | CAIDI (V. a. / V. b.): | |
| | | | |
| VI. | System Average Interruption Frequency Index (SAIFI) | | |
| | a. | Total Number of Customer Interruptions: | |
| | b. | Total Number of Customers Served: | |
| | c. | SAIFI (VI. a. / VI. b.): | |
| | | | |
| VII. | System Average Interruption Duration Index (SAIDI) is CAIDI x SAIFI | | |
| | a. | SAIDI (V. c. x VI. c.): | |
| | | | |
| VIII. | Average Number of Customers Without Power Per Interruption as determined by dividing the Number of Customers Interrupted by the Number of Interruptions (CIII) | | |
| | a. | Total Number of Customers Interrupted: | |
| | b. | Total Number of Interruptions: | |
| | c. | CIII (VIII. a. / VIII. b.): | |
| | | | |
| Notes: | | | |
| | | | |
| Signature of Responsible Party: _____ | | | |

NEW HAMPSHIRE DEPARTMENT OF ENERGY
INFORMATION SHEET

Name of Utility:

Officer or individual to whom the **ANNUAL REPORT** should be mailed:

Name:

Title:

Street:

City/State/Zip Code:

E-Mail address:

Telephone including Area Code:

Officer or individual to whom the **N.H. UTILITY ASSESSMENT FEE** should be mailed:

Name:

Title:

Street:

City/State/Zip Code:

E-Mail address:

Telephone including Area Code:

The names and titles of principal officers are: **(Effective: month/day/year)**

Name

Title

E-Mail Address

Supervisor's Name / Title: _____
(please print)

Supervisor's Signature: _____ **Date Submitted:** _____

The above information is requested for our office directory.