

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
MONTHLY REPORT ON VOLTAGE COMPLAINTS**
(In compliance with En 308.01)

Company: _____

Month Ending: _____

Date Rec'd	Unfounded	Founded	Pending	Town	Circuit #	Voltage	Length of Test		Minutes		Voltage Recorded			Percent Regulation	Cause and Resolution	
							Date Began	Total Hours	Below Min.	Above Min.	Min.	Time of Day	Max.			Time of Day
Total Founded:			Total Unfounded:				Total Number of Voltage Complaints:									
Remarks:																

Supervisor's Name/Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

NEW HAMPSHIRE DEPARTMENT OF ENERGY
QUARTERLY REPORT ON INTERRUPTIONS OF SERVICE OVER 5 MINUTES DURATION

(In compliance with En 308.02)

Company: _____

Quarter Ending: _____

Date	Time			Town	# of Customers Affected	Cause of Interruption/Remarks
	From	To	Elapsed			

Supervisor's Name/Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
ANNUAL REPORT OF TOTAL ELECTRIC METER TESTS**
(In compliance with En 308.03)

Company: _____

Year Ending: _____

Meter Type	Number of Meters Tested Light Load				Number of Meters Tested Full Load				Number of Meters Tested Weighted Averages Accuracy				Totals
Test Period													
TOTALS													

Supervisor's Name/Title: _____
(please print)

Supervisor's Signature: _____

Date Submitted: _____

NEW HAMPSHIRE DEPARTMENT OF ENERGY
**REPORT ON SELECTIVE SAMPLE TESTS OF WEIGHTED AVERAGE ACCURACY ON SELF-CONTAINED SINGLE-
 PHASE METERS AND NETWORK METERS**
 (In compliance with En 308.04)

Company: _____

Year Ending: _____

WEIGHTED AVERAGE ACCURACY

Year										
Meters on Line										
Samples	Year	Cum	Year	Cum	Year	Cum	Year	Cum	Year	Cum
Percent Outside +/- 2%										
Additional Meters Test Ratio Curve										

SAMPLE

Non Registers					
Less than 94%					
94% to 98%					
98% to 102%					
102% to 106%					
Over 106%					

TOTAL TESTS FOR YEAR

Total Sample for Year				
Maintenance				
Miscellaneous				
Additional Meters				
GRAND TOTAL				

Supervisor's Name/Title: _____
 (please print)

Supervisor's Signature: _____

Date Submitted: _____

NEW HAMPSHIRE DEPARTMENT OF ENERGY
MONTHLY REPORT ON ELECTRIC METER COMPLAINT TESTS
 (In compliance with En 308.05)

Company: _____

Month: _____

Meter Location (Town)	Meter Manufacturer	Manufacturer No.	Circuit ID Number	Meter Type	% Registration		Bill Adjustment		
					Fast	Slow	Period	Refund	Collect

Supervisor's Name/Title: _____
 (please print)

Supervisor's Signature: _____

Date Submitted: _____

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
UTILITY ACCIDENT REPORT**

(In compliance with En 308.06)

Utility: _____ Current Date: _____

Report No.: _____ Ten Day Report _____ Quarterly Report _____

General Information

Date of Accident: _____ Location of Accident: _____

Did an entire Electric Substation lose service for more than 5 minutes? Yes _____ No _____

State cause of accident and extent of damage:

Fatality/Injury Information

Name of Injured Person: _____

Injured person's relationship with utility: _____

Nature and extent of injury: _____

Did accident involve electric contact: Yes _____ No _____ Was injury fatal? Yes _____ No _____

Date of death: _____ Previous Report No. (if applicable): _____

Pole/Anchor Information

Was pole licensed? Yes _____ No _____

Was pole properly located? Yes _____ No _____ Undetermined _____

Was anchor licensed? Yes _____ No _____

Was anchor properly located? Yes _____ No _____ Undetermined _____

If "Ten Day Report" is checked, immediate or next day notification as defined by Puc 306.06 is required, followed by this form being filed within 10 (ten) working days of the accident. A detailed report must then follow within 60 (sixty) calendar days of the accident.

If "Quarterly Report" is checked, this form must be submitted at the end of the present quarter.

Attach diagram if necessary and also attach police report if applicable.

Attach doctor's report if applicable. If death occurs after this report is filed, that fact must be stated in a subsequent report.

If answering "No" to Pole/Anchor properly located questions, attach license and a diagram of the actual location versus the licensed location.

Supervisor's Name/Title: _____

(please print)

Supervisor's Signature: _____ **Date Submitted:** _____

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
DISTRIBUTION CREW REPORT**
(In compliance with En 308.08)

EVENT NAME		TIME - DATA EXTRACTED:	
DATE REPORT SUBMITTED:			
Submitted by:			
Company:			

Quantity of Field Personnel

				Prior to Event ^A	During Event	Incremental
FRONT LINE						
1	Distribution 69 KV and Less includes Subtransmission 46kv, 34.5kv,22kv, 13kv, 7.5 kv, 4kv, 2kv and below	Line	Company Line Crews restoring Distribution Circuits	0	0	0
			Affiliate Co Line Crews restoring Distribution Circuits	0	0	0
			Contractor Line Crews restoring Distribution Circuits	0	0	0
			Foreign Utility Line Crews restoring Distribution Circuits	0	0	0
		Service	Company Line Crews restoring Service	0	0	0
			Contractors restoring Service <i>includes Electricians</i>	0	0	0
		Pole ^B	Pole Setting/Digging Operations <i>includes Co, Foreign Utlity, Contractor</i>	0	0	0
		Tree	Contractor Tree Clearing - Working on Distribution Circuits	0	0	0
			Foreign Utility Tree Clearing - Working on Distribution Circuits	0	0	0
SUBTOTAL				0	0	0
FIELD ASSESSMENT						
2	Distribution <i>see above</i>	Line ^C	Company Damage Assessment Personnel	0	0	0
SUBTOTAL				0	0	0
PUBLIC SAFETY						
3	Wires Down Appraiser Field Guides Other Support	Line	Company Personnel	0	0	0
			Bird Dogs, Location Guides	6	0	0
			<i>includes contractors</i>	0	0	0
SUBTOTAL				0	0	0
GRAND TOTAL				0	0	0

A Includes "business as usual" crews, crews physically present, crews signed into work, and crews off road and on road.

Example: if Monday through Friday there are 5 line crews and 4 contractor tree crews, the 'Prior to Event' column will contain 5 line crews and 4 contractor tree crews, no matter what day the event occurs. Typically these numbers will be consistent from event to event unless crews have been dispatched elsewhere or eliminated. During the event, crews will include the "prior to event" crews and additional crews that have arrived "boot on the ground". Numbers should be all inclusive and should not reflect rest time or crews that have yet to arrive.

B Does not include line crews who are doing both, includes those who are exclusively doing pole setting, includes contractor, in-house crews, mutual aid crews, and does not include Telecom crews.

C Does not include line crews who are also doing assessment.

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
TRANSMISSION CREW REPORT**
(In compliance with En 308.09)

EVENT NAME		TIME - DATA EXTRACTED:	
DATE REPORT SUBMITTED:			
Submitted by:			
Company:			

Quantity of Field Personnel				Prior to Event^A	During Event	Incremental
FRONT LINE						
1	Transmission 69KV and Greater includes off road and on road crews	Line	Company Line Crews restoring Transmission Circuits	0	0	0
			Affiliate Co Line Crews restoring Transmission Circuits	0	0	0
			Contractor Line Crews restoring Transmission Circuits	0	0	0
			Foreign Utility Line Crews restoring Transmission Circuits	0	0	0
		Tree	Contractor Tree Clearing - Working on Transmission Lines:	0	0	0
			Foreign Utility Tree Clearing - Working on Transmission Lines:	0	0	0
SUBTOTAL				0	0	0
FIELD ASSESSMENT						
2	Transmission <i>see above</i>	Line ^B	Company Damage Assessment Personnel	0	0	0
SUBTOTAL				0	0	0
PUBLIC SAFETY						
3	Wires Down Appraiser Field Guides Other Support	Line	Company Personnel	0	0	0
			Bird Dogs, Location Guides	0	0	0
			<i>Includes contractors</i>	0	0	0
SUBTOTAL				0	0	0
GRAND TOTAL				0	0	0

A Includes "business as usual" crews, crews physically present, crews signed into work, and crews off road and on road.

Example: if Monday through Friday there are 5 line crews and 4 contractor tree crews, the "Prior to Event" column will contain 5 line crews and 4 contractor tree crews, no matter what day the event occurs. Typically these numbers will be consistent from event to event unless crews have been dispatched elsewhere or eliminated. During the event crews will include the "prior to event" crews and additional crews that have arrived "boot on the ground". Numbers should be all inclusive and should not reflect rest time or crews that have yet to arrive.

B Does not include line crews who are also doing assessment.

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
ELECTRIC UTILITY OUTAGE REPORT**
(In compliance with En 308.10)

EVENT

DATE:

TIME - DATA EXTRACT:

GRANITE STATE ELECTRIC CO. d/b/a LIBERTY

Submitted by:

<i>Town Name</i>	<i>Liberty Total Customers</i>	<i>Liberty Customers without Power</i>	<i>Liberty % Out of Power</i>	Comment/ Additional Information
Acworth			0%	
Alstead			0%	
Bath			0%	
Canaan			0%	
Charlestown			0%	
Cornish			0%	
Derry			0%	
Enfield			0%	
Grafton			0%	
Hanover			0%	
Langdon			0%	
Lebanon			0%	
Marlow			0%	
Monroe			0%	
Orange			0%	
Pelham			0%	
Plainfield			0%	
Salem			0%	
Surry			0%	
Walpole			0%	
Windham			0%	

NEW HAMPSHIRE DEPARTMENT OF ENERGY				
ELECTRIC UTILITY OUTAGE REPORT				
(In compliance with En 308.10)				
EVENT				
DATE SUBMITTED:		TIME - DATA EXTRACTED:		
Public Service Company of New Hampshire d/b/a Eversource Energy				
Submitted by:				
Official Town Name	Eversource Total Customers	Eversource Customers without Power	Eversource % Out of Power	Comment/Additional Information
Albany			#DIV/0!	
Alexandria			#DIV/0!	
Allenstown			#DIV/0!	
Alstead			#DIV/0!	
Alton			#DIV/0!	
Amherst			#DIV/0!	
Andover			#DIV/0!	
Antrim			#DIV/0!	
Atkinson			#DIV/0!	
Auburn			#DIV/0!	
Barnstead totals	#REF!	#REF!	#REF!	
Barrington			#DIV/0!	
Bath			#DIV/0!	
Bedford			#DIV/0!	
Belmont			#DIV/0!	
Bennington			#DIV/0!	
Berlin			#DIV/0!	
Bethlehem			#DIV/0!	
Boscawen			#DIV/0!	
Bow			#DIV/0!	
Bradford			#DIV/0!	
Brentwood			#DIV/0!	
Bridgewater			#DIV/0!	
Bristol			#DIV/0!	
Brookfield			#DIV/0!	
Brookline			#DIV/0!	
Cambridge			#DIV/0!	
Campton			#DIV/0!	
Candia			#DIV/0!	
Canterbury			#DIV/0!	
Carroll totals	#REF!	#REF!	#REF!	
Charlestown			#DIV/0!	
Chatham			#DIV/0!	
Chester			#DIV/0!	
Chesterfield totals	#REF!	#REF!	#REF!	
Chichester totals	#REF!	#REF!	#REF!	
Claremont			#DIV/0!	

EVENT				
DATE SUBMITTED:	TIME - DATA EXTRACTED:			
Public Service Company of New Hampshire d/b/a Eversource Energy				
Submitted by:				
<i>Official Town Name</i>	<i>Eversource Total Customers</i>	<i>Eversource Customers without Power</i>	<i>Eversource % Out of Power</i>	Comment/Additional Information
Clarksville			#DIV/0!	
Colebrook			#DIV/0!	
Columbia			#DIV/0!	
Concord			#DIV/0!	
Conway totals	#REF!	#REF!	#REF!	
Cornish			#DIV/0!	
Croydon			#DIV/0!	
Dalton			#DIV/0!	
Danbury			#DIV/0!	
Danville			#DIV/0!	
Deerfield			#DIV/0!	
Deering			#DIV/0!	
Derry			#DIV/0!	
Dover			#DIV/0!	
Dublin			#DIV/0!	
Dummer			#DIV/0!	
Dunbarton			#DIV/0!	
Durham			#DIV/0!	
Easton			#DIV/0!	
Eaton totals	#REF!	#REF!	#REF!	
Effingham			#DIV/0!	
Enfield			#DIV/0!	
Epping			#DIV/0!	
Epsom			#DIV/0!	
Errol			#DIV/0!	
Exeter			#DIV/0!	
Farmington			#DIV/0!	
Fitzwilliam			#DIV/0!	
Francestown			#DIV/0!	
Franconia			#DIV/0!	
Franklin totals	#REF!	#REF!	#REF!	
Freedom			#DIV/0!	
Fremont			#DIV/0!	
Gilford			#DIV/0!	
Gilmanton			#DIV/0!	
Gilsum			#DIV/0!	
Goffstown			#DIV/0!	
Gorham			#DIV/0!	
Goshen			#DIV/0!	
Grafton			#DIV/0!	

EVENT				
DATE SUBMITTED:	TIME - DATA EXTRACTED:			
Public Service Company of New Hampshire d/b/a Eversource Energy				
Submitted by:				
Official Town Name	Eversource Total Customers	Eversource Customers without Power	Eversource % Out of Power	Comment/Additional Information
Grantham			#DIV/0!	
Greenfield			#DIV/0!	
Greenland			#DIV/0!	
Greens Grant			#DIV/0!	
Greenville			#DIV/0!	
Hampstead totals	#REF!	#REF!	#REF!	
Hampton			#DIV/0!	
Hancock			#DIV/0!	
Hanover			#DIV/0!	
Harrisville totals	#REF!	#REF!	#REF!	
Haverhill totals	#REF!	#REF!	#REF!	
Hebron			#DIV/0!	
Henniker			#DIV/0!	
Hill			#DIV/0!	
Hillsborough			#DIV/0!	
Hinsdale totals	#REF!	#REF!	#REF!	
Hollis			#DIV/0!	
Hooksett			#DIV/0!	
Hopkinton totals	#REF!	#REF!	#REF!	
Hudson			#DIV/0!	
Jaffrey			#DIV/0!	
Jefferson			#DIV/0!	
Keene			#DIV/0!	
Laconia			#DIV/0!	
Lancaster			#DIV/0!	
Landaff			#DIV/0!	
Lee			#DIV/0!	
Lempster			#DIV/0!	
Lisbon			#DIV/0!	
Litchfield			#DIV/0!	
Littleton			#DIV/0!	
Londonderry			#DIV/0!	
Loudon			#DIV/0!	
Lyman			#DIV/0!	
Lyme			#DIV/0!	
Lyndeborough			#DIV/0!	
Madbury			#DIV/0!	
Madison totals	#REF!	#REF!	#REF!	
Manchester			#DIV/0!	
Marlborough			#DIV/0!	

EVENT				
DATE SUBMITTED:	TIME - DATA EXTRACTED:			
Public Service Company of New Hampshire d/b/a Eversource Energy				
Submitted by:				
Official Town Name	Eversource Total Customers	Eversource Customers without Power	Eversource % Out of Power	Comment/Additional Information
Marlow			#DIV/0!	
Martins Location			#DIV/0!	
Mason			#DIV/0!	
Meredith			#DIV/0!	
Merrimack			#DIV/0!	
Middleton			#DIV/0!	
Milan			#DIV/0!	
Milford			#DIV/0!	
Millsfield			#DIV/0!	
Milton totals	#REF!	#REF!	#REF!	
Mont Vernon			#DIV/0!	
Nashua			#DIV/0!	
Nelson totals	#REF!	#REF!	#REF!	
New Boston			#DIV/0!	
New Castle			#DIV/0!	
New Durham			#DIV/0!	
New Hampton			#DIV/0!	
New Ipswich			#DIV/0!	
New London totals	#REF!	#REF!	#REF!	
Newbury			#DIV/0!	
Newfields			#DIV/0!	
Newington			#DIV/0!	
Newmarket			#DIV/0!	
Newport			#DIV/0!	
North Hampton			#DIV/0!	
Northfield			#DIV/0!	
Northumberland totals	#REF!	#REF!	#REF!	
Northwood			#DIV/0!	
Nottingham totals	#REF!	#REF!	#REF!	
Orange			#DIV/0!	
Orford			#DIV/0!	
Ossipee totals	#REF!	#REF!	#REF!	
Pelham			#DIV/0!	
Pembroke			#DIV/0!	
Peterborough			#DIV/0!	
Piermont			#DIV/0!	
Pinkhams Grant			#DIV/0!	
Pittsburg			#DIV/0!	
Pittsfield			#DIV/0!	
Plainfield			#DIV/0!	

EVENT				
DATE SUBMITTED:			TIME - DATA EXTRACTED:	
Public Service Company of New Hampshire d/b/a Eversource Energy				
Submitted by:				
<i>Official Town Name</i>	<i>Eversource Total Customers</i>	<i>Eversource Customers without Power</i>	<i>Eversource % Out of Power</i>	Comment/Additional Information
Plymouth			#DIV/0!	
Portsmouth			#DIV/0!	
Randolph			#DIV/0!	
Raymond			#DIV/0!	
Richmond			#DIV/0!	
Rindge			#DIV/0!	
Rochester totals	#REF!	#REF!	#REF!	
Rollinsford			#DIV/0!	
Roxbury			#DIV/0!	
Rye totals	#REF!	#REF!	#REF!	
Salisbury			#DIV/0!	
Sanbornton			#DIV/0!	
Sandown			#DIV/0!	
Sandwich totals	#REF!	#REF!	#REF!	
Seabrook			#DIV/0!	
Sharon			#DIV/0!	
Shelburne			#DIV/0!	
Somersworth			#DIV/0!	
Springfield			#DIV/0!	
Stark			#DIV/0!	
Stewartstown totals	#REF!	#REF!	#REF!	
Stoddard			#DIV/0!	
Strafford			#DIV/0!	
Stratford totals	#REF!	#REF!	#REF!	
Stratham			#DIV/0!	
Success			#DIV/0!	
Sugar Hill			#DIV/0!	
Sullivan totals	#REF!	#REF!	#REF!	
Sunapee totals	#REF!	#REF!	#REF!	
Surry			#DIV/0!	
Sutton totals	#REF!	#REF!	#REF!	
Swanzey totals	#REF!	#REF!	#REF!	
Tamworth totals	#REF!	#REF!	#REF!	
Temple			#DIV/0!	
Thornton			#DIV/0!	
Tilton			#DIV/0!	
Troy			#DIV/0!	
Tuftonboro totals	#REF!	#REF!	#REF!	
Unity totals	#REF!	#REF!	#REF!	
Wakefield totals	#REF!	#REF!	#REF!	

EVENT				
DATE SUBMITTED:			TIME - DATA EXTRACTED:	
Public Service Company of New Hampshire d/b/a Eversource Energy				
Submitted by:				
Official Town Name	Eversource Total Customers	Eversource Customers without Power	Eversource % Out of Power	Comment/Additional Information
Warner			#DIV/0!	
Washington			#DIV/0!	
Waterville Valley			#DIV/0!	
Weare totals	#REF!	#REF!	#REF!	
Webster	#REF!	#REF!	#REF!	
Wentworths Location			#DIV/0!	
Westmoreland			#DIV/0!	
Whitefield			#DIV/0!	
Wilmot			#DIV/0!	
Wilton			#DIV/0!	
Winchester totals	#REF!	#REF!	#REF!	
Windham			#DIV/0!	
Windsor			#DIV/0!	
	#REF!	#REF!		

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
ELECTRIC UTILITY OUTAGE REPORT**
(In compliance with En 308.10)

EVENT

DATE:

Submitted by:



TIME - DATA EXTRACT:



UNITIL ENERGY SYSTEMS, INC.

<i>Town Name</i>	<i>Unitil Total Customers</i>	<i>Unitil Customers without Power</i>	<i>Unitil % Out of Power</i>	<i>Comment/Additional Information</i>
Allenstown			0%	
Atkinson			0%	
Boscawen			0%	
Bow			0%	
Brentwood			0%	
Canterbury			0%	
Chichester			0%	
Concord			0%	
Danville			0%	
Dunbarton			0%	
East Kingston			0%	
Epsom			0%	
Exeter			0%	
Greenland			0%	
Hampstead			0%	
Hampton			0%	
Hampton Falls			0%	
Hopkinton			0%	
Kensington			0%	
Kingston			0%	
Loudon			0%	
Newton			0%	
Pembroke			0%	
Plaistow			0%	
Salisbury			0%	
Seabrook			0%	
South Hampton			0%	
Stratham			0%	
Webster			0%	

NEW HAMPSHIRE DEPARTMENT OF ENERGY
QUARTERLY REPORT OF EQUIPMENT THEFT, SABOTAGE AND BREACHES OF SECURITY
 (In Compliance with En 306.10 & 308.11)
CONFIDENTIAL - approved distribution only

Company: _____

Quarter Ending: _____

PART I To be completed when equipment theft, illegal entry or vandalism occurs																			
Date of Event	Date of Discovery	Location(Description of Facility and Facility Location	Primary Voltage	Secondary Voltage	Sabotaged, Stolen or Altered Equipment Description	Security Fencing?	Type of Fencing	Fence Cut?	Materials Stolen	Estimated Value	Estimated Repair Cost	Repair Labor (Man Hours)	Est Repair Completion Date	Associated Outages?	Outage Duration	Number Customers Affected	ID of any Distribution Circuit Involved	Name & Date of Notice to Law Enforcement Authorities	Type of Alarm System at Facility

Part II To be completed when sabotage (physical or cyber related) is suspected																		
		Incident Type(Vandalism, Theft, Sabotage Physical, Sabotage Cyber)	Description of Incident							Description of How Incident was Resolved								

Supervisor's Name/Title: _____
 (Please Print)

Supervisor's Signature: _____

Date Submitted: _____

NEW HAMPSHIRE DEPARTMENT OF ENERGY
QUARTERLY REPORTING OF ELECTRIC UTILITY RELIABILITY MEASURES
(In compliance with En 307.09)

I.	Reporting Company:	
II.	Distribution System:	
III.	Date of Report:	
IV.	End Date of Reported Quarter:	
V.	Customer Average Interruption Duration Index (CAIDI)	
	a.	Sum of All Customer Interruption Durations:
	b.	Total Number of Customer Interruptions:
	c.	CAIDI (V. a. / V. b.):
VI.	System Average Interruption Frequency Index (SAIFI)	
	a.	Total Number of Customer Interruptions:
	b.	Total Number of Customers Served:
	c.	SAIFI (VI. a. / VI. b.):
VII.	System Average Interruption Duration Index (SAIDI) is CAIDI x SAIFI	
	a.	SAIDI (V. c. x VI. c.):
VIII.	Average Number of Customers Without Power Per Interruption as determined by dividing the Number of Customers Interrupted by the Number of Interruptions (CIII)	
	a.	Total Number of Customers Interrupted:
	b.	Total Number of Interruptions:
	c.	CIII (VIII. a. / VIII. b.):
Notes:		
Signature of Responsible Party: _____		

NEW HAMPSHIRE DEPARTMENT OF ENERGY
QUARTERLY REPORTING OF ELECTRIC UTILITY RELIABILITY MEASURES
(In compliance with En 308.12)

I.	Reporting Company:	
II.	Transmission System:	
III.	Date of Report:	
IV.	End Date of Reported Quarter:	
V.	Customer Average Interruption Duration Index (CAIDI)	
	a.	Sum of All Customer Interruption Durations:
	b.	Total Number of Customer Interruptions:
	c.	CAIDI (V. a. / V. b.):
VI.	System Average Interruption Frequency Index (SAIFI)	
	a.	Total Number of Customer Interruptions:
	b.	Total Number of Customers Served:
	c.	SAIFI (VI. a. / VI. b.):
VII.	System Average Interruption Duration Index (SAIDI) is CAIDI x SAIFI	
	a.	SAIDI (V. c. x VI. c.):
VIII.	Average Number of Customers Without Power Per Interruption as determined by dividing the Number of Customers Interrupted by the Number of Interruptions (CIII)	
	a.	Total Number of Customers Interrupted:
	b.	Total Number of Interruptions:
	c.	CIII (VIII. a. / VIII. b.):
Notes:		
Signature of Responsible Party: _____		

**NEW HAMPSHIRE DEPARTMENT OF ENERGY
INFORMATION SHEET**
(In Compliance with En 308.07)

Name of Utility:

Officer or individual to whom the **ANNUAL REPORT** should be mailed:

Name:

Title:

Street:

City/State/Zip Code:

E-Mail address:

Telephone including Area Code:

Officer or individual to whom the **N.H. UTILITY ASSESSMENT FEE** should be mailed:

Name:

Title:

Street:

City/State/Zip Code:

E-Mail address:

Telephone including Area Code:

The names and titles of principal officers are: **(Effective: month/day/year)**

Name

Title

E-Mail Address

Supervisor's Name / Title: _____
(please print)

Supervisor's Signature: _____ **Date Submitted:** _____

The above information is requested for our office directory.