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May 26, 2023

**IP 2022-01 - Investigative Proceeding Relative to Customer-Generator
Interconnection**

NOTICE OF SECOND TECHNICAL SESSION

On December 5, 2023, the Department of Energy (“Department”) issued an Order of Notice initiating a proceeding to investigate the potential modification of the rules of the Public Utilities Commission in PUC 903.01(e) to ensure cost-effective, predictable, and timely interconnection procedures for customer generators to the state’s electric distribution system.

A two-hour virtual technical session was held on May 15, 2023. As follow-up from that technical session, attached are suggestions for participant feedback. Any comments on the attached, as well as any other feedback regarding the investigation, should be submitted to the Department as Set 2 Comments. Set 2 Comments must be filed with the Department by June 29, 2023, by emailing them to Proceedings@energy.nh.gov. The Department will hold a second two-hour virtual technical session on **Tuesday, July 18, 2023 at 10:00am**. A meeting invite will be sent to all persons on the service list at least one-week prior to the technical session. Participants wishing to be on the service list for this proceeding should provide an email address to Proceedings@energy.nh.gov. Please include the above referenced docket number in the subject line of any email.

IP 2022-01

Investigative Proceeding Relative to Customer Generator Interconnection

Follow-up from Tech Session 1 held May 15, 2023

Request for Comment due June 29, 2023

1. Draft Schedule (attached)
2. General feedback on the overall meeting discussion
3. Hosting Capacity Maps
 - a. From utilities: Brief description of criteria, assumptions and methodology used to determine information on NH hosting maps, frequency of updates.
 - b. From others: Feedback on maps and available information, frequency updates, level of detail, etc.
 - c. Feedback on concept of posting longer term capital projects on Hosting Map layer or via link
4. Priorities for various efforts/tasks/issues associated with this investigation
 - a. Working Group(s)
 - b. Application Processes
 - Application fees
 - Pre-screening
 - Portals
 - Ensuring application and fees are not double counted/recovered
 - Interconnection request process
 - c. Consistency among utilities for Interconnection Agreements
 - Identify by kVA threshold
5. Cost Allocation for Distribution System Upgrades:
 - a. Preference(s) for Other State Models
 - b. Other suggestions
 - c. Curtailment of DER vs. investment by developer

6. Suggestions on what can be discussed/determined
 - a. Near-term without statutory changes
 - b. Mid-term
 - c. Long-term
7. Suggestions for Technical Session 2 agenda

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Bill Reference: SB 262
Investigation Docket: IP 2022-1

Draft High-Level Schedule

Technical Session 1	5/15/2023
Set 2 Comments	6/29/2023
Technical Session 2	7/18/2023
Draft Report Outline	8/24/2023
Draft Report Outline Comments Due	9/28/2023
Technical Session 3 Placeholder	10/11/2023
Final Report for House and Senate Committees	12/2/2023