

**Informational Note.** The Budget bill, HB 2, (2021, 91), established the Dept. of Energy and transferred all those functions, powers, and duties of the PUC to the Dept where the legislation replaced the authority of the PUC with the authority of the Dept. The Notice says that these new rules are the existing Puc 1400 rules; however, those rules have expired. In conversation with OLS, the agency states that the PUC will not be readopting them.

Consent.

CHAPTER En 1400 RULES FOR PIPELINE PUBLIC UTILITIES

PART En 1401 DEFINITIONS

En 1401.01 "Pipeline public utility," "pipeline utility" or "utility" means any "public utility" as defined in RSA 362:2.

En 1401.02 "Department" shall mean the New Hampshire department of energy.

PART En 1402 REPORTING REQUIREMENTS

En 1402.01 Reports to Department.

(a) If deemed necessary by the department to evaluate the safe operation of gas pipelines and to fulfill its authority under RSA 374:3, each utility and any owner or operator of a pipeline facility regulated by the Federal Energy Regulatory Commission shall provide the department, upon its request, the results of any tests and summaries of any records required under state or federal law. Such tests and summaries may include but not be limited to operating pressures, welding procedures, construction procedures, incident reporting, and accident reporting, and other practices that relate to the safe operation of pipelines.

(b) Each utility and any owner or operator of a pipeline facility regulated by the Federal Energy Regulatory Commission shall file reports with the department on such forms as the department shall specify as provided in En 1403.

(c) Copies of forms shall be furnished by the department upon request.

PART 1403 FORMS TO BE FILED

En 1403.01 F-22 Information Sheet.

(a) Each utility shall file Department form, "En Form F-22":

Edit. Use low case.

- (1) Annually; and
- (2) Whenever any changes occur to the information included in a utility's current En Form F-22 filing.

(b) Each utility shall include on En Form F-22 the following:

- (1) Name of utility;
- (2) Officer's or individual's name, address, and e-mail address to receive annual report Department form ("En Form F-16");
- (3) Officer's or individual's name, address, and e-mail address to receive the utility assessment invoice;
- (4) The names and titles of the principal officers of the company; and
- (5) The name, title, and signature of the individual who supervised the completion of the form, with date of signature.

En 1403.02 Annual Reporting.

(a) Any owner or operator of a pipeline facility regulated by the Federal Energy Regulatory Commission shall, with respect to any such pipeline facility located or to be located in New Hampshire, file with the department:

- (1) Concurrently upon its filing annually, on or before April 30 of each year, a copy of the signed original of the applicable Federal Energy Regulatory Commission annual report form ~~Form Number~~No. 2 or 2A) pertaining to such facility; and
- (2) Concurrently upon its filing with the Federal Energy Regulatory Commission, a copy of any application for a certification of public convenience and necessity under the Natural Gas Act, 15 U.S.C. § 717f(c), with respect to any pipeline facility proposed to be located in New Hampshire.

**Note to Agency.** Please be sure to include Appendix A & B at the time of adoption.

# ANNUAL REPORT (FORM F-16)



OF

Name \_\_\_\_\_

Address \_\_\_\_\_

TO THE

DEPARTMENT OF ENERGY

OF THE

STATE OF NEW HAMPSHIRE

FOR THE

YEAR ENDED DECEMBER 31, 20xx

PART I : IDENTIFICATION			
01 Exact Legal Name of Respondent		02 Year of Report December 31, 20xx	
03 Previous Name and Date of Change (If name changed during year)			
04 Address of Principal Business Office at End of Year (Street, City, State, Zip Code)			
05 Name of Contact Person		06 Title of Contact Person	
07 Address of Contact Person (Street, City, State, Zip Code)			
08 Telephone and Email of Contact Person	09 This Report Is (1) Original                      (2) Revised		10 Date of Report (Mo, Da, Yr)
11 Name of Officer Having Custody of the Books of Account		12 Title of Officer	
13 Address of Officer Where Books of Account Are Kept (Street, City, State, Zip code)			
14 Name of State Where Respondent is Incorporated		15 Date of Incorporation (Mo, Da, Yr)	
17 Explanation of Manner and Extent of Corporate Control (If the respondent controls or is controlled by any other corporation, business trust, or similar organization)			
PART II: ATTESTATION			
The undersigned officer certifies that he/she has examined the accompanying report; that to the best of his/her knowledge information, and belief, all statements of fact contained in the accompanying report are true and the accompanying report is a correct statement of the business and affairs of the above named respondent in respect to each and every matter set forth therein during the period from and including January 1 to and including December 31 of the year of the report.			
01 Name	03 Signature		04 Date Signed (Mo, Da, Yr)
02 Title			

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report  December 31, 20xx
LIST OF CITIES AND TOWNS SERVED DIRECTLY				
Line No.	LOCATION	NUMBER OF CUSTOMERS	POPULATION	
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Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report <a href="#">Dec. 31, 20xx</a>
AFFILIATED INTERESTS			
<p>Include on this page, a summary listing of all affiliated interests of the respondent and its parent. Indicate the relationship to the parent and the respondent and the percentage owned by the corporate group.</p>			

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report December 31, 20xx
OFFICERS				
<p>1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division function (such as sales, administration or finance), and any other person who performs similarly policy-making functions.</p> <p>2. If a change was made during the year in the incumbent of any position, show name of the previous incumbent, and date the change in incumbency was made.</p> <p>3. Utilities which are required to file the same data with the Securities and Exchange Commission, may substitute a copy of item 4 of Regulation S-K (identified as this page). The substitute page(s) should be the same size as this page.</p> <p>4. Report below any additional companies where the officer holds office along with their title.</p>				
Line No.	Title (a)	Name of Officer (b)	Other Companies Officer Of with Title (c)	
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Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report <a href="#">December 31, 20xx</a>	
DIRECTORS				
<div> <div>1. Report below the information called for concerning each director of the respondent who held office at any time during the year. Include in column (a), abbreviated titles of the directors who are officers of the respondent.</div> <div>2. Designate members of the Executive Committee by an asterisk and the Chairman of the Executive Committee by a double asterisk.</div> </div>				
Name (and Title) of Director (a)	Principal Business Address (b)	No. of Directors Meetings During Year (c)	Fees During Year (d)	



Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report  December 31, 20xx	
SECURITY HOLDERS AND VOTING POWERS				
<p>1. Give the names and addresses of the 10 security holders of the respondent who, at the date of the latest closing of the stock book or compilation of the list of stockholders of the respondent, prior to the end of the year, had the highest voting powers in the respondent, and state the number of votes which each would have had the right to cast on that date if a meeting were then in order. If any such holder held in trust, give in a footnote the known particulars of the trust (whether voting trust, etc.), duration of trust and principal holders of beneficiary interests in the trust. If the stock book was not closed or a list of stockholders was not compiled within one year prior to the end of the year, or if other class of security has become vested with voting rights, then show such 10 security holders as of the close of the year. Arrange the names of the security holders in the order of voting power, commencing with the highest. Show in column (a) the titles of officers and directors included in such list of 10 security holders.</p> <p>2. If any security other than stock carries voting rights, explain in a supplemental statement</p> <p>the circumstances whereby such security became vested with voting rights and give other important particulars (details) concerning the voting rights of such security. State whether voting rights are actual or contingent: If contingent, describe the contingency.</p> <p>3. If any class or issue of security has any special privileges in the election of directors, trustees or managers, or in the determination of corporate action by any method, explain briefly in a footnote.</p> <p>4. Furnish particulars (details) concerning any options, warrants, or rights outstanding at the end of the year for others to purchase securities of the respondent or any securities or other assets owned by the respondent, including prices, expiration dates, and other material information relating to exercise of the options, warrants, or rights. Specify the amount of such securities or assets so entitled to be purchased by any officer, director, associated company, or any of the ten largest security holders. This instruction is inapplicable to convertible securities or to any securities substantially all of which are outstanding in the hands of the general public where the options, warrants, or rights were issued on a prorata basis.</p>				
1. Give the date of the latest closing of the stock book prior to the end of the year, and state the purpose of such closing:		2. State the total number of votes cast at the latest general meeting prior to the end of the year for election of the directors of the respondent and number of such votes cast by proxy		3. Give the date and place of such Meeting:
		Total:		
		By proxy:		
		VOTING SECURITIES		
		Number of votes as of (date):		
Line No.	Name (Title) and Address of Security Holder  (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)  Other (e)
4	TOTAL votes of all voting securities			
5	TOTAL numbers of security holders			
6	TOTAL votes of security holders listed below			
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Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report <a href="#">December 31, 20xx</a>			
PAYMENTS TO INDIVIDUALS						
1. List names of all individuals, partnerships, or corporations, to whom payments totaling \$50,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$50,000 or more, list each individual and the amount paid or due each.						
Line No.	Name	Street	City	State	Zip Code	Amount
	(a)	(b)	(c)	(d)	(e)	(f)
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40	TOTAL					0

Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report  December 31, 20xx
IMPORTANT CHANGES DURING THE YEAR			
<p>Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.</p> <div> <div> <p>1. List changes in and important additions to franchise area.</p> <p>2. Acquisition of ownership in other companies by reorganization, merger, or consolidation with other companies: Give names of companies involved, particulars concerning the transactions, name of the Commission authorizing the transaction, and reference to commission authorization.</p> <p>3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required.</p> <p>4. List important leaseholds that have been acquired given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.</p> <p>5. Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.</p> </div> <div> <p>6. Obligations incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.</p> <p>7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.</p> <p>8. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.</p> <p>9. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest.</p> <p>10. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 9 above, such notes may be attached to this page.</p> </div> </div>			

Name of Respondent		This Report is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report December 31, 20xx	
COMPARATIVE BALANCE SHEET (ASSETS AND OTHER DEBITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	Increase or (decrease) (e)
	UTILITY PLANT				
02	Utility Plant (101-106, 114)	17			
03	Construction Work in Progress (107)	17			
04	TOTAL Utility Plant (Enter Total of lines 2 and 3)		0	0	0
05	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	17			
06	Net Utility Plant (Enter total of line 04 less 05)	-	0	0	0
07	Utility Plant Adjustments (116)				
08	Gas Stored Underground-Noncurrent (117)				
09	OTHER PROPERTY AND INVESTMENTS				
10	Nonutility Property (121)				
11	(Less) Accum. Prov. for Depr. and Amort. (122)				
12	Investments In Associated Companies (123)				
13	Investments In Subsidiary Companies (123.1)				
14	(For Cost of Account 123.1	-			
15	Noncurrent Portion of Allowances	-			
16	Other Investments (124)				
17	Special Funds (125 - 128)				
18	Long-Term Portion of Derivative Assets (175)				
19	Long-Term Portion of Derivative Assets - Hedges (176)	-			
20	TOTAL Other Property and Investments (Total lines 10-13, 15-19)	-	0	0	0
21	CURRENT AND ACCRUED ASSETS:				
22	Cash (131)	-			
23	Special Deposits (132-134)	-			
24	Working Funds (135)	-			
25	Temporary Cash Investments (136)				
26	Notes Receivable (141)	-			
27	Customer Accounts Receivable (142)				
28	Other Accounts Receivable (143)	-			
29	(Less) Accum. Prov. for Uncollectible Acct.-Credit (144)	-			
30	Notes Receivable from Associated Companies (145)	-			
31	Accounts Receivable from Assoc. Companies (146)	-			
32	Fuel Stock (151)	-			
33	Fuel Stock Expenses Undistributed (152)	-			
34	Residuals (Elec) and Extracted Products (Gas) (153)	-			
35	Plant Materials and Operating Supplies (154)	-			
36	Merchandise (155)	-			
37	Other Materials and Supplies (156)	-			
38	Stores Expense Undistributed (163)	-			
39	Gas Stored Underground - Current (164.1)				
40	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)				
41	Prepayments (165)				
42	Advances for Gas (166-167)				
43	Interest and Dividends Receivable (171)	-			
44	Rents Receivable (172)				
45	Accrued Utility Revenues (173)				
46	Miscellaneous Current and Accrued Assets (174)				
47	Derivative Instrument Assets (175)				
48	(Less) Long-Term Portion of Derivative Instruments Assets (175)	-			
49	Derivative Instrument Assets - Hedges (176)	-			
50	(Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)	-			
51	TOTAL Current and Accrued Assets (Enter Total of lines 22 thru 50)	-	0	0	0
52	DEFERRED DEBITS				
53	Unamortized Debt Expense (181)	-			
54	Extraordinary Property Losses (182.1)				
55	Unrecovered Plant and Regulatory Study Costs (182.2)				
56	Other Regulatory Assets (182.3)	21			
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)				
58	Clearing Accounts (184)	-			
59	Temporary Facilities (185)	-			
60	Miscellaneous Deferred Debits (186)	22			
61	Def. Losses from Disposition of Utility Plt. (187)	-			
62	Research, Devel. and Demonstration Expend. (188)				
63	Unamortized Loss on Reacquired Debt (189)	-			
64	Accumulated Deferred Income Taxes (190)				
65	Unrecovered Purchased Gas Costs (191)	-			
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		0		0
67	TOTAL Assets and other Debits (Enter Total of lines 6, 7, 8, 20, 51, 66)		0	0	0

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report December 31, 20xx	
COMPARATIVE BALANCE SHEET (LIABILITIES AND CREDITS)					
Line No.	Title of Account (a)	Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	Increase or (decrease) (e)
1	PROPRIETARY CAPITAL				
2	Common Stock Issued (201)				
3	Preferred Stock Issued (204)				
4	Capital Stock Subscribed (202, 205)				
5	Stock Liability for Conversion (203, 206)				
6	Premium on Capital Stock (207)				
7	Other Paid-In Capital (208-211)				
8	Installments Received on Capital Stock (212)				
9	(Less) Discount on Capital Stock (213)				
10	(Less) Capital Stock Expense (213)				
11	Retained Earnings (215, 215.1, 216)	13			
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	13			
13	(Less) Reacquired Capital Stock (217)				
14	TOTAL Proprietary Capital (Enter Total of lines 2 thru 14)	-	0	0	0
15	LONG-TERM DEBT				
16	Bonds (221)	23			
17	(Less) Reacquired Bonds (222)	23			
18	Advances from Associated Companies (223)	23			
19	Other Long-Term Debt (224)	23			
20	Unamortized Premium on Long-Term Debt (225)				
21	(Less) Unamortized Discount on Long-Term Debt-Debit. (226)				
22	(Less) Current Portion of Long-Term Debt				
23	TOTAL Long-Term Debt (Enter Total of lines 16 thru 22)	-	0	0	0
24	OTHER NONCURRENT LIABILITIES				
25	Obligations Under Capital Leases - Noncurrent (227)	-			
26	Accumulated Provision for Property Insurance (228.1)	-			
27	Accumulated Provision for Injuries and Damages (228.2)	-			
28	Accumulated Provision for Pensions and Benefits (228.3)	-			
29	Accumulated Miscellaneous Operating Provision (228.4)	-			
30	Accumulated Provision for Rate Refunds (229)	-			
31	TOTAL Other Noncurrent Liabilities (Enter Total of lines 25 thru 29)		0	0	0
32	CURRENT AND ACCRUED LIABILITIES				
33	Notes Payable (231)	-			
34	Accounts Payable (232)	-			
35	Notes Payable to Associated Companies (233)	-			
36	Accounts Payable to Associated Companies (234)	-			
37	Customer Deposits (235)	-			
38	Taxes Accrued (236)	25			
39	Interest Accrued (237)	-			
40	Dividends Declared (238)	-			
41	Matured Long-Term Debt (239)	-			
42	Matured Interest (240)	-			
43	Tax Collections Payable (241)	-			
44	Miscellaneous Current and Accrued Liabilities (242)				
45	Obligations Under Capital Leases-Current (243)	-			
46	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)	-	0	0	0
47	DEFERRED CREDITS				
48					
49	Customer Advances for Construction (252)				
50	Accumulated Deferred Investment Tax Credits (255)				
51	Deferred Gains from Disposition of Utility Plant (256)				
52	Other Deferred Credits (253)	26			
53	Other Regulatory Liabilities (254)	27			
54	Unamortized Gain on Reacquired Debt (257)				
55	Accumulated Deferred Income Taxes (281-283)				
56	TOTAL Deferred Credits (Enter Total of lines 49 thru 55)		0	0	0
57					
58	TOTAL Liabilities and Other Credits (Enter Total of lines 14, 23, 31 46 and 56)		0	0	0

Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report  December 31, 20xx
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### STATEMENT OF INCOME FOR THE YEAR

1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others in a similar manner to a utility department manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate.

2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.

3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2,404.3, 407.1 and 407.2.

4. Use page 16 (Notes to Financial Statement) for important notes regarding the statement of income for any account thereof.

5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax ef-

fects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.

6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.

7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 16.

8. Enter on page 16 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.

9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

Line No.	Account  (a)	(Ref.) Page No.  (b)	TOTAL		
			Current Year (c)	Previous Year (d)	Increase or (decrease) (e)
1	UTILITY OPERATING INCOME				
2	Operating Revenues (400)	28			
3	Operating Expenses				
4	Operation Expenses (401)	34-39			
5	Maintenance Expenses (402)	34-39			
6	Depreciation Expense (403)				
7	Amort. & Depl. of Utility Plant (404-405)				
8	Amort. of Utility Plant Acq. Adj. (406)				
9	Amort of Property Losses, Unrecovered Plant and Regulatory Study Costs (407)				
10	Amort. of Conversion Expenses (407)				
11	Regulatory Debits (407.3)				
12	(Less) Regulatory Credits (407.4)				
13	Taxes Other Than Income Taxes (408.1)	25			
14	Income Taxes - Federal (409.1)	25			
15	- Other (409.1)	25			
16	Provision for Deferred Income Taxes (410.1)				
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)				
18	Investment Tax Credit Adj. - Net (411.4)				
19	(Less) Gains from Disp. of Utility Plant (411.6)				
20	Losses from Disp. of Utility Plant (411.7)				
21	(Less) Gains from Disposition of Allowances (411.8)				
22	Losses from Disposition of Allowances (411.9)				
23	TOTAL Utility Operating Expenses (Enter Total of lines 4 thru 22)		0	0	0
24	Net Utility Operating Income (Enter Total of line 2 less 23)		0	0	0

Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report  December 31, 20xx
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**STATEMENT OF INCOME FOR THE YEAR**

Line No.	Account  (a)	(Ref.) Page No.  (b)	TOTAL		
			Current Year (c)	Previous Year (d)	Increase or (decrease) (e)
25	Net Utility Operating Income (Carried forward from page 11)				
26	Other Income and Deductions				
27	Other Income				
28	Nonutility Operating Income				
29	Revenues from Merchandising, Jobbing, and Contract Work (415)				
30	(Less) Costs and Exp. of Merch., Job, & Contract Work (416)				
31	Revenues From Nonutility Operations (417)				
32	(Less) Expenses of Nonutility Operations (417.1)				
33	Nonoperating Rental Income (418)				
34	Equity in Earnings of Subsidiary Companies (418.1)				
35	Interest and Dividend Income (419)				
36	Allowance for Other Funds Used During Construction (419.1)				
37	Miscellaneous Nonoperating Income (421)				
38	Gain on Disposition of Property (421.1)				
39	TOTAL Other Income (Enter Total of lines 29 thru 38)		0	0	0
40	Other Income Deductions				
41	Loss on Disposition of Property (421.2)				
42	Miscellaneous Amortization (425)				
43	Donations (426.1)				
44	Life Insurance (426.2)				
45	Penalties (426.3)				
46	Expenditures for Certain Civic, Political and Related Activities (426.4)				
47	Other Deductions (426.5)				
48	TOTAL Other Income Deductions (Total of lines 41 thru 47)		0	0	0
49	Taxes Applic. to Other Income and Deductions				
50	Taxes Other Than Income Taxes (408.2)				
51	Income Taxes - Federal (409.2)				
52	Income Taxes - Other (409.2)				
53	Provision for Deferred Inc. Taxes (410.2)				
54	(Less) Provision for Deferred Income Taxes - Cr. (411.2)				
55	Investment Tax Credit Adj. - Net (411.5)				
56	(Less) Investment Tax Credits (420)				
57	TOTAL Taxes on Other Inc. and Ded. (Total of 50 thru 56)		0	0	0
58	Net Other Income and Deductions (Enter Total of lines 39,48,57)		0	0	0
59	Interest Charges				
60	Interest on Long-Term Debt (427)				
61	Amort. of Debt Disc. and Expense (428)				
62	Amortization of Loss on Reaquired Debt (428.1)				
63	(Less) Amort. of Premium on Debt-Credit (429)				
64	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)				
65	Interest on Debt to Assoc. Companies (430)				
66	Other Interest Expense (431)				
67	(Less) Allowance for Borrowed Funds Used During Const.- Cr.(432)				
68	Net Interest Charges (Enter Total of lines 60 thru 67)		0	0	0
69	Income Before Extraordinary Items (Enter Total of lines 25, 58, and 68)		0	0	0
70	Extraordinary Items				
71	Extraordinary Income (434)				
72	(Less) Extraordinary Deductions (435)				
73	Net Extraordinary Items (Enter Total of line 71 less line 72)		0	0	0
74	Income Taxes - Federal and Other (409.3)				
75	Extraordinary Items After Taxes (Enter Total of line 73 less line 74)		0	0	0
76	Net Income (Enter Total of lines 69 and 75)		0	0	0

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report December 31, 20xx
STATEMENT OF RETAINED EARNINGS FOR THE YEAR				
<p>1. Report all changes in appropriated retained earnings, unappropriated retained earnings, and unappropriated undistributed subsidiary earnings for the year.</p> <p>2. Each credit and debit during the year should be identified as to the retained earnings account in which recorded (Accounts 433, 436-439 inclusive). Show the contra primary account affected in column (b).</p> <p>3. State the purpose and amount for each reservation or appropriation of retained earnings.</p> <p>4. List first Account 439, Adjustments to Retained Earnings, reflecting adjustments to the opening balance of retained earnings. Follow by credit, then debit items, in that order.</p> <p>5. Show dividends for each class and series of capital stock.</p> <p>6. Show separately the State and Federal income tax effect of items shown in Account 439, Adjustments to Retained Earnings.</p> <p>7. Explain in a footnote the basis for determining the amount reserved or appropriated. If such reservation or appropriation is to be recurrent, state the number and annual amounts to be reserved or appropriated as well as the totals eventually to be accumulated.</p> <p>8. If any notes appearing in the report to stockholders are applicable to this statement, attach them at page 16 (Notes to Financial Statements).</p>				
Line No.	Item (a)	Contra Primary Account Affected (b)	Amount (c)	
UNAPPROPRIATED RETAINED EARNINGS (Account 216)				
1	Balance-Beginning of Year			
2	Changes (Identify by prescribed retained earnings accounts)			
3	Adjustments to Retained Earnings (Account 439)			
4	Credit:			
5	Credit:			
6	Credit:			
7	Credit:			
8	Credit:			
9	TOTAL Credits to Retained Earnings (Account 439)(Enter Total of lines 4 thru 8)			
10	Debit:			
11	Debit:			
12	Debit:			
13	Debit:			
14	Debit:			
15	TOTAL Debits to Retained Earnings (Account 439)(Enter Total of lines 10 thru 14)		0	
16	Balance Transferred from Income (Account 433 less Account 418.1)			
17	Appropriations of Retained Earnings (Account 436)			
18				
19				
20				
21				
22	TOTAL Appropriations of Retained Earnings (Account 436)(Total of lines 18 thru 21)			
23	Dividends Declared-Preferred Stock (Account 437)			
24				
25				
26				
27				
28				
29	TOTAL Dividends Declared-Preferred Stock (Account 437)(Total of lines 24 thru 28)			
30	Dividends Declared-Common Stock (Account 438)			
31				
32				
33				
34				
35				
36	TOTAL Dividends Declared-Common Stock (Account 438)(Total of lines 31 thru 35)			
37	Transfers from Acct. 216.1, Unappropriated Undistributed Subsidiary Earnings			
38	Balance-End of Year (Total of lines 01, 09, 15, 16, 22, 29, 36 and 37)		0	
APPROPRIATED RETAINED EARNINGS (Account 215)				
State balance and purpose of each appropriated retained earnings amount at end of year and give accounting entries for any applications of appropriated retained earnings during the year.				
39				
40				
41				
42				
43				
44				
45	TOTAL Appropriated Retained Earnings (Account 215)			
APPROPRIATED RETAINED EARNINGS-AMORTIZATION RESERVE, FEDERAL (Account 215.1)				
State below the total amount set aside through appropriations of retained earnings, as of the end of the year, in compliance with the provisions of Federally granted hydroelectric project licenses held by the respondent. If any reductions or changes other than the normal annual credits hereto have been made during the year, explain such items in a footnote.				
46	TOTAL Appropriated Retained Earnings-Amortization Reserve, Federal (Account 215.1)			
47	TOTAL Appropriated Retained Earnings (Accounts 215,215.1)(Enter Total of lines 45 & 46)			
48	TOTAL Retained Earnings (Account 215,215.1,216) (Enter Total of lines 38 and 47)		0	
UNAPPROPRIATED UNDISTRIBUTED SUBSIDIARY EARNINGS (216.1)				
49	Balance-Beginning of Year (Debit or Credit)			
50	Equity in Earnings for Year (Credit) (Account 418.1)			
51	(Less) Dividends Received (Debit)			
52	Other Changes (Explain)			
53	Balance-End of Year (Total of lines 49 thru 52)			



Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report  December 31, 20xx
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**STATEMENT OF CASH FLOWS**

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| <p>1. If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 16 (Notes to Financial Statements). Information about noncash investing and financing activities should be provided on page 16. Provide also on page 16 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.</p> | <p>2. Under "Other" specify significant amounts and group others.</p> <p>3. Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 16 the amounts of interest paid (net of amounts capitalized) and income taxes paid.</p> |
|--|--|

Line No.	DESCRIPTION (See instructions for Explanation of Codes) (a)	Amount (b)
1	Net Cash Flow from Operating Activities:	
2	Net Income for Northern (from page 14)	
3	Noncash Charges (Credits) to Income:	
4	Depreciation and Depletion	
5	Amortization of (Specify) Other	
6		
7		
8	Deferred Income Taxes (Net)	
9	Investment Tax Credit Adjustments (Net)	
10	Net (Increase) Decrease in Receivables	
11	Net (Increase) Decrease in Inventory	
12	Net Increase (Decrease) in Fuel Purchase Commitments	
13	Net Increase (Decrease) in Accounts Payable	
14	Net (Increase) Decrease in Other Assets	
15	Net Increase (Decrease) in Other Liabilities	
16	(Less) Allowance for Other Funds Used During Construction	
17	(Less) Undistributed Earnings from Subsidiary Companies	
	Other: Miscellaneous	
18		
19	Net Increase (Decrease) in Accrued Interest Expense	
20	Net (Increase) Decrease in Deferred Fuel Costs	
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	0
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	
27	Gross Additions to Nuclear Fuel	
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	
30	(Less) Allowance for Other Funds Used During Construction	
31	Other:	
32		
33		
34	Cash Outflows for Plant (Total of lines 26b thru 33)	0
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report December 31, 20xx
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**STATEMENT OF CASH FLOWS (Continued)**

**4. Investing Activities**

Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconciliation of assets acquired with liabilities assumed on page 12 (Statement of Income for the Year).

Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; instead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.

**5. Codes used:**

- (a) Net proceeds or payments.
- (b) Bonds, debentures and other long-term
- (c) Include commercial paper.
- (d) Identify separately such items as investments, fixed assets, intangibles, etc.

6. Enter on page 12 clarifications and explanations

Line No.	DESCRIPTION (See Instruction No. 5 for Explanation of Codes) (a)	Amount (b)
46	Loans Made or Purchased	
47	Collections on Loans	
48		
49	Net (Increase) Decrease in Receivables	
50	Net (Increase) Decrease in Inventory	
51	Net (Increase) Decrease in	
52	Allowances Held for Speculation	
53	Net Increase (Decrease) in Payables and Accrued Expenses	
54	Other:	
55		
56	Net Cash Provided by (Used in) Investing Activities	
57	(Total of lines 34 thru 55)	0
58		
59	Cash Flows from Financing Activities:	
60	Proceeds from Issuance of:	
61	Long-Term Debt (b)	
62	Preferred Stock	
63	Common Stock	
64	Other:	
65		
66	Net Increase in Short-Term Debt (c)	
67	Other:	
68		
69		
70	Cash Provided by Outside Sources (Total of lines 61 thru 69)	0
71		
72	Payments for Retirement of:	
73	Long-Term Debt (b)	
74	Preferred Stock	
75	Common Stock	
76	Other:	
77		
78	Net Decrease in Short-Term Debt (c)	0
79		
80	Dividends on Preferred Stock	
81	Dividends on Common Stock	
82	Net Cash Provided by (Used in) Financing Activities	
83	(Total of lines 70 thru 81)	0
84		
85	Net Increase (Decrease) in Cash and Cash Equivalents	
86	(Total of lines 22, 57 and 83)	0
87		
88	Cash and Cash Equivalents at Beginning of Year	
89		
90	Cash and Cash Equivalents at End of Year	0

Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report <a href="#">Dec. 31, 20xx</a>
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NOTES TO FINANCIAL STATEMENTS

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report December 31, 20xx
		SUMMARY OF PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION, AND DEPLETION		
Line No.	Item  (a)	Total  (b)		
1	UTILITY PLANT			
2	In Service			
3	Plant in Service (Classified			
4	Property Under Capital Leases			
5	Plant Purchased or Sold			
6	Completed Construction not Classified			
7	Experimental Plant Unclassified			
8	Total Utility Plant (Total of lines 3 thru 7)	0		
9	Leased to Others			
10	Held for Future Use			
11	Construction Work in Progress			
12	Acquisition Adjustments			
13	Total Utility Plant (Totals of lines 8 thru 12)	0		
14	Accumulated Provisions for Depreciation, Amortization & Depletion			
15	Net Utility Plant (Totals of lines 13 less 14)	0		
16	DETAIL OF ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION			
17	In Service:			
18	Depreciation			
19	Amortization and Depletion of Producing Natural Gas Land and Land Rights			
20	Amortization of Underground Storage Land and Land Rights			
21	Amortization of Other Utility Plant			
22	Total In Service (Totals of lines 18 thru 21)	0		
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion			
26	Total Leased to Others (Totals off lines 24 and 25)	0		
27	Held for Future Use			
28	Depreciation			
29	Amortization			
30	Total Held for Future Use (Totals of lines 28 and 29)	0		
31	Abandonment of Leases (Natural Gas)			
32	Amortization of Plant Acquisition Adjustment			
33	Total Accum Provisions (Should agree with line 14 above) (Total of lines 22, 26, 30, 31, and 32)	0		

Name of Respondent		This Report is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr)		Year of Report December 31, 20xx	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)							
<p>1. Report below the original cost of gas plant in service according to the prescribed accounts.</p> <p>2. In addition to Account 101, Gas Plant in Service(Classified), include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.</p> <p>3. Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise if the respondent has a</p>		<p>significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distribution of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>6. Show in column (f) reclassifications or transfers within utility plant accounts. Include</p>		<p>also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (d) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing the subaccount classification of such plant conforming to the requirements of these pages.</p> <p>8. For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchaser, and date of transaction.</p>			
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
1	<b>1. Intangible Plant</b>						
2	301 Organization						0
3	302 Franchises and Consents						0
4	303 Miscellaneous Intangible Plant						0
5	<b>TOTAL Intangible Plant (1)</b>	0	0	0	0	0	0
6	<b>2. Production Plant</b>						
7	<b>Natural Gas Production and Gathering Plant</b>						
8	325.1 Producing Lands						0
9	325.2 Producing Leaseholds						0
10	325.3 Gas Rights						0
11	325.4 Rights-of-Way						0
12	325.5 Other Land and Land Rights						0
13	326 Gas Well Structures						0
14	327 Field Compressor Station Structures						0
15	328 Field Meas. and Reg. Sta. Structures						0
16	329 Other Structures						0
17	330 Producing Gas Wells-Well Construction						0
18	331 Producing Gas Wells-Well Equipment						0
19	332 Field Lines						0
20	333 Field Compressor Station Equipment						0
21	334 Field Meas. and Reg. Sta. Equipment						0
22	335 Drilling and Cleaning Equipment						0
23	336 Purification Equipment						0
24	337 Other Equipment						0
25	338 Unsuccessful Exploration and Devel. Costs						0
26	<b>TOTAL Production and Gathering Plant</b>	0	0	0	0	0	0
27	<b>Products Extraction Plant</b>						
28	340 Land and Land Rights						0
29	341 Structures and Improvements						0
30	342 Extraction and Refining Equipment						0
31	343 Pipe Lines						0
32	344 Compressor Equipment						0
33	345 Gas Meas. and Reg. Equipment						0
34	346 Compressor Equipment						0
35	347 Other Equipment						0
36	<b>TOTAL Products Extraction Plant</b>						0
37	<b>TOTAL Nat. Gas Production Plant</b>	0	0	0	0	0	0
38	Mfd. Gas Prod. Plant (Submit Suppl. Statement)						0
39	<b>TOTAL Production Plant (2)</b>	0	0	0	0	0	0
40	<b>3. Natural Gas Storage and Processing Plant</b>						
41	<b>Under Ground Storage Plant</b>						
42	350.1 Land						0
43	350.2 Rights-of-Way						0
44	351 Structures and Improvements						0
45	352 Wells						0
46	352.1 Storage Leaseholds and Rights						0
47	352.2 Reservoirs						0
48	352.3 Non-recoverable Natural Gas						0
49	353 Lines						0
50	354 Compressor Station Equipment						0
51	355 Measuring and Reg. Equipment						0
52	356 Purification Equipment						0
53	357 Other Equipment						0
54	<b>TOTAL Underground Storage Plant</b>	0	0	0	0	0	0

Name of Respondent		This Report is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr)		Year of Report December 31, 20xx	
GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)							
Line No.	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
55	Other Storage Plant						
56	360 Land and Land Rights						0
57	361 Structures and Improvements						0
58	362 Gas Holders						0
59	363 Purification Equipment						0
60	363.1 Liquefaction Equipment						0
61	363.2 Vaporizing Equipment						0
62	363.3 Compressor Equipment						0
63	363.4 Meas. and Reg. Equipment						0
64	363.5 Other Equipment						0
65	TOTAL Other Storage Plant	0	0	0	0	0	0
66	Base Load Liquefied Natural Gas Terminating and Processing Plant						
67	364.1 Land and Land Rights						0
68	364.2 Structures and Improvements						0
69	364.3 LNG Processing Terminal Equipment						0
70	364.4 LNG Transportation Equipment						0
71	364.5 Measuring and Regulating Equipment						0
72	364.6 Compressor Station Equipment						0
73	364.7 Communications Equipment						0
74	364.8 Other Equipment						0
75	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	0	0	0	0
76	TOTAL Nat. Gas Storage and Proc. Plant (3)						
77	4. Transmission Plant						
78	365.1 Land and Land Rights						0
79	365.2 Rights-of-Way						0
80	366 Structures and Improvements						0
81	367 Mains						0
82	368 Compressor Station Equipment						0
83	369 Measuring and Reg. Sta. Equipment						0
84	370 Communication Equipment						0
85	371 Other Equipment						0
86	TOTAL Transmission Plant (4)	0		0	0	0	0
87	5. Distribution Plant						
88	374 Land and Land Rights						0
89	375 Structures and Improvements						0
90	376 Mains						0
91	377 Compressor Station Equipment						0
92	378 Meas. and Reg. Sta. Equip.-General						0
93	379 Meas. and Reg. Sta. Equip.-City Gate						0
94	380 Services						0
95	381 Meters						0
96	382 Meter Installations						0
97	383 House Regulators						0
98	384 House Reg. Installations						0
99	385 Industrial Meas. and Reg. Sta. Equipment						0
100	386 Other Prop. on Customers' Premises						0
101	387 Other Equipment						0
102	TOTAL Distribution Plant (5)	0	0	0	0	0	0
103	6. General Plant						
104	389 Land and Land Rights						0
105	390 Structures and Improvements						0
106	391 Office Furniture and Equipment						0
107	392 Transportation Equipment						0
108	393 Stores Equipment						0
109	394 Tools, Shop, and Garage Equipment						0
110	395 Laboratory Equipment						0
111	396 Power Operated Equipment						0
112	397 Communication Equipment						0
113	398 Miscellaneous Equipment						0
114	Subtotal	0	0	0	0	0	0
115	399 Other Tangible Property						0
116	TOTAL General Plant (6)	0	0	0	0	0	0
117	TOTAL (Accounts 101 and 106)	0	0	0	0	0	0
118	Gas Plant Purchased (See Instr. 8)						0
119	(Less) Gas Plant Sold (See Instr. 8)						0
120	Experimental Gas Plant Unclassified						0
121	TOTAL Gas Plant in Service	0	0	0	0	0	0
122							

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report  December 31, 20xx	
ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)					
1. Explain in a footnote any important adjustments during year. 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 18-19, column (d), excluding retirements of non-depreciable property. 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is			removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications. 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.		
Section A. Balances and Changes During Year					
Line No.	Item (a)	Total (c+d+e) (b)	Division (c)	Division (d)	Gas Plant Leased to Others (e)
1	Balance Beginning of Year	0			
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	0			
4	Exp. of Gas Plt. Leas. to Others	0			
5	Transportation Expenses- Clearing	0			
6	Other Clearing Accounts	0			
7	Other Accounts (Specify):	0			
8					
9	TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	0	0	0	0
10	Net Charges for Plant Retired:				
11	Book Cost of Plant Retired	0			
12	Cost of Removal	0			
13	Salvage (Credit)	0			
14	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	0	0	0	0
15	Other Debit or Cr. Items (Describe)				
16	Adjust. to Reserve				
17	Balance End of Year (Enter Total of lines 1,9,14,15, and 16)	0	0	0	0
Section B. Balances at End of Year According to Functional Classifications					
18	Production-Manufactured Gas	0			
19	Prod. and Gathering-Natural Gas	0			
20	Products Extraction-Natural Gas	0			
21	Underground Gas Storage	0			
22	Other Storage Plant	0			
23	Base Load LNG Term. and Proc. Plt.	0			
24	Transmission	0			
25	Distribution	0			
26	General	0			
27	TOTAL (Enter Total of lines 18 thru 26)	0	0	0	0

Name of Respondent		This Report Is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr)		Year of Report <a href="#">December 31, 20xx</a>	
OTHER REGULATORY ASSETS (ACCOUNT 182.3)							
<p>1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not included in other accounts).</p> <p>2. For regulatory assets being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.</p> <p>4. Report separately any "Deferred Regulatory Commission Expenses"</p>							
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Year	Debits	Written off During Year		Balance at End of Year	
				Account Charged	Amount		
	(a)	(b)	(c)	(d)	(e)	(f)	
1							
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14							
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22							
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26							
27							
28							
29							
30							
31							
32							
33							
34							
35							
36							
37							
38							
39							
40	TOTAL					0	



Name of Respondent		This Report Is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr)		Year of Report December 31, 20xx
MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)						
<p>1. Report below the details called for concerning miscellaneous deferred debits.</p> <p>2. For any deferred debit being amortized, show period of amortization in column (a).</p> <p>3. Minor items amounts less than \$250,000 may be grouped by classes.</p>						
Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Credits		Balance at End of Year
				Account Charged	Amount	
	(a)	(b)	(c)	(d)	(e)	(f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36						
37						
38						
39	Miscellaneous Work in Progress					
40	TOTAL					0

Name of Respondent		This Report Is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr)		Year of Report  December 31, 20xx			
LONG-TERM DEBT (Accounts 221, 222, 223, and 224)									
<p>1. Report by balance sheet the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.</p> <p>2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>3. For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.</p> <p>5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.</p> <p>6. If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.</p>									
Line No.	Class and Series of Obligation and Name of Stock Exchange	Nominal Date of Issue  (b)	Date of Maturity  (c)	Outstanding (Total amount outstanding without reduction for amounts held by respondent)  (d)	INTEREST FOR YEAR		HELD BY RESPONDENT		Redemption Price Per \$100 at End of Year  (i)
					Rate (in %)  (e)	Amount  (f)	Reacquired Bonds (Acct. 222)  (g)	Sinking and Other Funds  (h)	
1									
2									
3									
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34									
35									
36									
37									
38				0		0	0	0	

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report December 31, 20xx
<p align="center"><b>RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES</b></p>				
<div> <div> <p>1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate</p> </div> <div> <p>clearly the nature of each reconciling amount.</p> <p>2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.</p> </div> </div>				
Line No.	Particulars (Details) (a)			Amount (b)
1	New Hampshire			
2	Net Income for the Year (Page 10)			
3	Reconciling Items for the Year			
4	Federal Income Taxes			
5	Taxable Income Not Reported on Books			
6				
7				
8				
9	Deductions Recorded on Books Not Deducted for Return			
10				
11				
12				
13				
14	Income Recorded on Books Not Included in Return			
15				
16				
17				
18				
19	Deductions on Return Not Charged Against Book Income			
20				
21				
22				
23				
24				
25				
26				
27	New Hampshire Federal Tax Net Income			
28	Show Computation of Tax:			
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40				
41				
42				

Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report December 31, 20xx
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**TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR**

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other

accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and sub-division can readily be ascertained.

5. If any tax (Exclude Federal and state income taxes) covers more than one year, show the required information separately for each tax year, identifying the year in column (a).

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment in a footnote. Designate debit adjustments by parentheses.

7. Do not include on this page entries with respect to deferred income taxes or taxes collected through payroll deduction or otherwise pending transmittal of such taxes to the taxing authority.

8. Show in column (i) thru (p) how the taxed accounts were distributed. Show both the utility department and number of account charged. For taxes charged to utility plant, show the number of the appropriate balance sheet plant account or subaccount.

9. For any tax apportioned to more than one utility department or account, state in a footnote the basis (necessity) of apportioning such tax.

10. For NHEN reporting purposes, taxes greater than \$25,000 should be reported separately -- others may be combined.

Line No.	Kind of Tax (See Instruction 5)	BALANCE BEGINNING OF YEAR					BALANCE END OF YEAR	
		Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	Taxes Charged During Year	Taxes Paid During Year	Adjustments	Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18	TOTAL	0		0	0	0	0	0

**DISTRIBUTION OF TAXES CHARGED (Show utility department where applicable and account charged.)**

Line No.		Gas (408.1, 409.1)	Other Utility Departments (408.1, 409.1)	Other Income and Deductions (408.2, 409.2)	Extraordinary Items (409.3)	Other Utility Opn. Income (408.1, 409.1)	Adjustment to Ret. Earnings (439)	Other
		(i)	(j)	(k)	(l)	(m)	(n)	(o)
1								
2								
3								
4								
5								
6								
7								
8								
9								
10								
11								
12								
13								
14								
15								
16								
17								
18	TOTAL							

Name of Respondent		This Report Is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr)	Year of Report <a href="#">December 31, 20xx</a>	
MISCELLANEOUS DEFERRED CREDITS (ACCOUNT 253)						
<p>1. Report below the details called for concerning miscellaneous deferred credits</p> <p>2. For any deferred credit being amortized, show period of amortization in column (a).</p> <p>3. Minor items amounts less than \$150,000 may be grouped by classes.</p>						
Line No.	Description of Other Deferred Credits (a)	Balance at Beginning of Year (b)	Debits		Credits (e)	Balance at End of Year (f)
			Contra Account (c)	Amount (d)		
1						
2						
3						
4						
5						
6						
7						
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37						
38						
39						
40						0

Name of Respondent		This Report Is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr)		Year of Report December 31, 20xx	
OTHER REGULATORY LIABILITIES (Account 254)							
<p>1. Report below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies and not includable in other amounts).</p> <p>2. For regulatory liabilities being amortized, show period of amortization in column (a).</p> <p>3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.</p>							
Line No.	Description and Purpose of Other Regulatory Liabilities (a)	Balance at Beg of Year (b)	DEBITS		Credits (e)	Balance at End of Year (f)	
			Account Credited (c)	Amount (d)			
1							
2							
3							
4							
5							
6							
7							
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41							
42	TOTAL			0	0	0	

NAME OF RESPONDENT:		This Report Is: (1) Original (2) Revised		Date of Report		Year of Report December 31, 20xx					
GAS OPERATING REVENUES (Account 400)											
<p>1. Report below natural gas operating revenues for each prescribed account, and manufactured gas revenues in total.</p> <p>2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.</p> <p>3. Report number of customers, columns (j) and (k), on the basis of meters, in addition to the number of flat rate accounts; except that where separate meter readings are added for billing purposes, one customer should be counted for each group of meters</p> <p>added. The average number of customers means the average of twelve figures at the close of each month.</p> <p>4. Report quantities of natural gas sold on a per therm basis.</p> <p>5. If increases or decreases from previous year columns (c), (e) and (g), are not derived from previously reported figures explain any inconsistencies in a footnote.</p> <p>6. Commercial and Industrial Sales. Account 481 may be classified according to the basis of classification (Small or Commercial, and Large or Industrial) regularly used by the respondent if such basis of classification is not generally greater than 200,000 Dth per year or approximately 800 Dth per day of normal requirements. (See Account 481 of the Uniform System of Accounts. Explain basis of classification in a footnote.)</p> <p>7. See page 7, Important Changes During Year, for important new territory added and important rate increases or decreases.</p>											
Line No.	Title of Account	OPERATING REVENUES						DEKATHERM OF NATURAL GAS		AVG. NO. OF GAS CUSTOMERS PER MO.	
		Total		BASE		GAS		Current Year (h)	Prior Year (i)	Current Year (j)	Prior Year (k)
		Current Year (b)	Prior Year (c)	Current Year (d)	Prior Year (e)	Current Year (f)	Prior Year (g)				
(a)											
1	GAS SERVICE REVENUES										
2	480 Residential Sales										
3	481 Commercial & Industrial Sales										
4	Small (or Comm.) (See Instr.6)										
5	Large (or Ind.) (See Instr. 6)										
6	482 Other Sales to Public Authorities										
7	484 Unbilled Revenue										
8	TOTAL Sales to Ultimate Consumers	0	0	0	0	0	0		0	0	0
9	483 Sales for Resale										
10	TOTAL Natural Gas Service Revenues	0	0	0	0	0	0		0	0	0
11	Revenues from Manufactured Gas										
12	TOTAL Gas Service Revenues	0	0	0	0	0	0				
13											
14	485 Intracompany Transfers										
15	487 Forfeited Discounts										
16	488 Misc. Service Revenues										
17	489.1 Rev. from Trans. of Gas of Others through Gathering Facilities										
18	489.2 Rev. from Trans. of Gas of Others through Transmission Facilities										
19	489.3 Rev. from Trans. of Gas of Others through Distribution Facilities										
20	489.4 Rev. from Storing Gas of Others										
21	490 Sales of Prod. Ext. from Nat. Gas										
22	491 Rev. from Nat. Gas Proc. by Others										
23	492 Incidental Gasoline and Oil Sales										
24	493 Rent from Gas Property										
25	494 Interdepartmental Rents										
26	495 Other Gas Revenues										
27	TOTAL Other Operating Revenues	0	0	0	0	0	0				
28	TOTAL Gas Operating Revenues	\$0	\$0	\$0	\$0	\$0	\$0				
29	(Less) 496 Provision for Rate Refunds										
30	TOTAL Gas Operating Revenues Net of Provision for Refunds	\$0	\$0	\$0	\$0	\$0	\$0				
31	Dist. Type Sales by States (Inc. Main Line Sales to Resid and Comm Cust)	\$0	\$0	\$0	\$0	\$0	\$0		0		
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	0	0	0	0	0	0		0		
33	Sales for Resale								0		
34	Other Sales to Pub. Auth. (Local Dist. Only)								0		
35	Unbilled Revenues	0	0	0	0	0	0		0		
36	TOTAL (Same as Line 10, Columns (b) and (d))	\$0	\$0	\$0	\$0	\$0	\$0		0		

Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report December 31, 20xx
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REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH DISTRIBUTION FACILITIES (ACCOUNT 489.3)

1. Report revenues and Dth of gas delivered by zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent does not have separate zones, provide totals by rate schedule.
2. Revenues for penalties including penalties for unauthorized overruns must be reported separately.
3. Other revenues include reservation charges received plus usage charges for transportation and hub services.
4. Delivered Dth of gas must not be adjusted for discounting.
5. Each incremental rate schedule and each individually certified rate schedule must be separately reported.

Line No.	Zone of Delivery, Rate Schedule	OTHER REVENUES		TOTAL OPERATING REVENUES		DEKATHERM OF NATURAL GAS	
		Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
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NAME OF RESPONDENT:		This Report Is: (1) Original (2) Revised	Date of Report	Year of Report December 31, 20xx				
GAS OPERATING REVENUES by Tariff Sheets								
1 Complete the following information for the calendar year ending December 31 according to the column headings.								
2 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).								
Line No.	Rate Designation	GAS SERVICE TARIFFS	Revenue (b)	Therms (c)	Number of Customers (d)	Therm Use per Customer (e)	Revenue per Therm Units Sold (f)	Number of Customers in Previous Year (g)
1								
2		Residential Sales						
3		Residential Heating						
4		Base Revenues						
5		COG Revenues						
6		Other Revenues (LDAC)						
7		Total	\$0	0	0	0	#DIV/0!	0
8		Residential Non-Heating						
9		Base Revenues						
10		COG Revenues						
11		Other Revenues (LDAC)						
12		Total	\$0	0	0	0	#DIV/0!	0
13		Residential Heating Low Income						
14		Base Revenues						
15		COG Revenues						
16		Other Revenues (LDAC)						
17		Total	\$0	0	0	0	#DIV/0!	0
18		Residential Non-Heating Low Income						
19		Base Revenues						
20		COG Revenues						
21		Other Revenues (LDAC)						
22		Total	\$0	0	0	0	#DIV/0!	0
23								
24		Total Residential Heating - Combined						
25		Base Revenues	\$0					
26		COG Revenues	\$0					
27		Other Revenue (LDAC)	\$0					
28		Total	\$0	0	0	0	#DIV/0!	0
29		Total Residential Non-Heating - Combined						
30		Base Revenues	\$0					
31		COG Revenues	\$0					
32		Other Revenue (LDAC)	\$0					
33		Total	\$0	0	0	0	#DIV/0!	0
34		Total Residential (Heating & Non-Heating)						
35		Base Revenues	\$0					
36		COG Revenues	\$0					
37		Other Revenue (LDAC)	\$0					
38		Total	\$0	0	0	0	#DIV/0!	0
39								
40		Commercial and Industrial Sales Service						
41		C&I Low Annual Use, High Peak Period Use						
42		Base Revenues						
43		COG Revenues						
44		Other Revenues (LDAC)						
45		Total	\$0	0	0	0	#DIV/0!	0
46		C&I Medium Annual Use, High Peak Period Use						
47		Base Revenues						
48		COG Revenues						
49		Other Revenues (LDAC)						
50		Total	\$0	0	0	0	#DIV/0!	0
51		C&I High Annual Use, High Peak Period Use						
52		Base Revenues						
53		COG Revenues						
54		Other Revenues (LDAC)						
55		Total	\$0	0	0	0	#DIV/0!	0
56		C&I Low Annual Use, Low Peak Period Use						
57		Base Revenues						
58		COG Revenues						
59		Other Revenues (LDAC)						
60		Total	\$0	0	0	0	#DIV/0!	0
61		C&I Medium Annual Use, Low Peak Period Use						
62		Base Revenues						
63		COG Revenues						
64		Other Revenues (LDAC)						
65		Total	\$0	0	0	0	#DIV/0!	0
66		C&I High Annual Use, Low Peak Period Use						
67		Base Revenues						
68		COG Revenues						
69		Other Revenues (LDAC)						
70		Total	\$0	0	0	0	#DIV/0!	0
71		Total Commercial and Industrial Sales Service						
72								
73		Total C&I Sales Service - Combined						
74		Base Revenues	\$0					
75		COG Revenues	\$0					
76		Other Revenue (LDAC)	\$0					
77		Total	\$0	0	0	0	#DIV/0!	0

NAME OF RESPONDENT:		This Report Is: (1) Original (2) Revised		Date of Report		Year of Report December 31, 20xx		
GAS OPERATING REVENUES by Tariff Sheets								
1 Complete the following information for the calendar year ending December 31 according to the column headings.								
2 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).								
Line No.	Rate Designation	GAS SERVICE TARIFFS	Revenue (b)	Therms (c)	Number of Customers (d)	Therm Use per Customer (e)	Revenue per Therm Units Sold (f)	Number of Customers in Previous Year (g)
78		Commercial and Industrial Transportation Service						
79		C&I Low Annual Use, High Peak Period Use						
80		Base Revenues						
81		Other Revenues (LDAC)						
82		Total	\$0	0	0	0	#DIV/0!	0
83		C&I Medium Annual Use, High Peak Period Use						
84		Base Revenues						
85		Other Revenues (LDAC)						
86		Total	\$0	0	0	0	#DIV/0!	0
87		C&I High Annual Use, High Peak Period Use						
88		Base Revenues						
89		Other Revenues (LDAC)						
90		Total	\$0	0	0	0	#DIV/0!	0
91		C&I Low Annual Use, Low Peak Period Use						
92		Base Revenues						
93		Other Revenues (LDAC)						
94		Total	\$0	0	0	0	#DIV/0!	0
95		C&I Medium Annual Use, Low Peak Period Use						
96		Base Revenues						
97		Other Revenues (LDAC)						
98		Total	\$0	0	0	0	#DIV/0!	0
99		C&I High Annual Use, Low Peak Period Use						
100		Base Revenues						
101		Other Revenues (LDAC)						
102		Total	\$0	0	0	0	#DIV/0!	0
103		Total C&I Transportation Service - Combined						
104		Base Revenues	\$0					
105		Other Revenue (LDAC)	\$0					
106		Total	\$0	0	0	0	#DIV/0!	0
107								
108		C&I Special Contract Sales Service						
109		Base Revenues						
110		COG Revenues						
111		Other Revenues (LDAC)						
112		Total C&I Special Contract Sales Service	\$0	0	0	0	#DIV/0!	0
113								
114		C&I Special Contract Firm Transportation Service						
115		Base Revenues						
116		Other Revenues (LDAC)						
117		Total C&I Special Contract FT Service	\$0	0	0	0	#DIV/0!	0
118								
119		C&I Special Contract Interruptible Transportation Service						
120		Base Revenues						
121		Other Revenues (LDAC)						
122		Total C&I Special Contract IT Service	\$0	0	0	0	#DIV/0!	0
123								
124		C&I Special Contract Transportation (Firm & IT)						
125		Base Revenues	\$0					
126		Other Revenue (LDAC)	\$0					
127		Total	\$0	0	0	0	#DIV/0!	0
128								
129		C&I Special Contract (Sales & Transportation)						
130		Base Revenues	\$0					
131		COG Revenues	\$0					
132		Other Revenue (LDAC)	\$0					
133		Total	\$0	0	0	0	#DIV/0!	0
134								
135		Total C&I (Sales, Transportation & Special Contract)						
136		Base Revenues	\$0					
137		COG Revenues	\$0					
138		Other Revenue (LDAC)	\$0					
139		Total	\$0	0	0	0	#DIV/0!	0
140								
141		Total Residential & Commercial and Industrial						
142		Base Revenues	\$0					
143		COG Revenues	\$0					
144		Other Revenue (LDAC)	\$0					
145		Total	0	0	0	0	#DIV/0!	0
146								

NAME OF RESPONDENT:		This Report Is: (1) Original (2) Revised		Date of Report		Year of Report December 31, 20xx		
CAPACITY EXEMPT TRANSPORTATION								
1 Complete the following information for the calendar year ending December 31 according to the column headings.								
2 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).								
Line No.	Rate Designation	GAS SERVICE TARIFFS - CAPACITY EXEMPT TRANSPORTATION CUSTOMER CLASSES	Revenue	Therms	Peak Month Therms	Peak Month Therms in Previous Year	Number of Customers	Number of Customers in Previous Year
			(b)	(c)	(d)	(e)	(f)	(g)
1		Commercial and Industrial Transportation Service						
2		C&I Low Annual Use, High Peak Period Use						
3		Base Revenues						
4		Other Revenues (LDAC)						
5		Total	\$0					
6		C&I Medium Annual Use, High Peak Period Use						
7		Base Revenues						
8		Other Revenues (LDAC)						
9		Total	\$0					
10		C&I High Annual Use, High Peak Period Use						
11		Base Revenues						
12		Other Revenues (LDAC)						
13		Total	\$0					
14		C&I Low Annual Use, Low Peak Period Use						
15		Base Revenues						
16		Other Revenues (LDAC)						
17		Total	\$0					
18		C&I Medium Annual Use, Low Peak Period Use						
19		Base Revenues						
20		Other Revenues (LDAC)						
21		Total	\$0					
22		C&I High Annual Use, Low Peak Period Use						
23		Base Revenues						
24		Other Revenues (LDAC)						
25		Total	\$0					
26		Total C&I Transportation Service - Combined						
27		Base Revenues	\$0					
28		Other Revenue (LDAC)	\$0					
29		Total	\$0	0	0	0	0	0
30								
31		C&I Special Contract Firm Transportation Service						
32		Base Revenues						
33		Other Revenues (LDAC)						
34		Total C&I Special Contract FT Service	\$0					
35								
36		C&I Special Contract Interruptible Transportation Service						
37		Base Revenues						
38		Other Revenues (LDAC)						
39		Total C&I Special Contract IT Service	\$0					
40								
41		Total Capacity Exempt Transportation	\$0	0	0	0	0	0
42								
43		Total Transportation - p. 31 - lines 107 + 128	\$0	0			0	0
44								
45		Percentage of Capacity Exempt Transportation	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!
46								
47								
48								

NAME OF RESPONDENT:			This Report is: (1) Original (2) Revised		Date of Report		Year of Report December 31, 20xx	
CAPACITY ASSIGNED TRANSPORTATION								
1 Complete the following information for the calendar year ending December 31 according to the column headings.								
2 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).								
Line No.	Rate Designation	GAS SERVICE TARIFFS - CAPACITY ASSIGNED TRANSPORTATION CUSTOMER CLASSES	Revenue (b)	Total Therms (c)	Slice of System Assigned Therms (d)	Company Managed Assigned Therms (e)	Number of Customers (f)	Number of Customers in Previous Year (g)
1		Commercial and Industrial Transportation Service						
2		C&I Low Annual Use, High Peak Period Use						
3		Base Revenues						
4		Other Revenues (LDAC)						
5		Total	\$0					
6		C&I Medium Annual Use, High Peak Period Use						
7		Base Revenues						
8		Other Revenues (LDAC)						
9		Total	\$0					
10		C&I High Annual Use, High Peak Period Use						
11		Base Revenues						
12		Other Revenues (LDAC)						
13		Total	\$0					
14		C&I Low Annual Use, Low Peak Period Use						
15		Base Revenues						
16		Other Revenues (LDAC)						
17		Total	\$0					
18		C&I Medium Annual Use, Low Peak Period Use						
19		Base Revenues						
20		Other Revenues (LDAC)						
21		Total	\$0					
22		C&I High Annual Use, Low Peak Period Use						
23		Base Revenues						
24		Other Revenues (LDAC)						
25		Total	\$0					
26		Total C&I Transportation Service - Combined						
27		Base Revenues	\$0					
28		Other Revenue (LDAC)	\$0					
29		Total	\$0	0	0	0	0	0
30		C&I Special Contract Firm Transportation Service						
31		Base Revenues						
32		Other Revenues (LDAC)						
33		Total C&I Special Contract FT Service	\$0					
34		C&I Special Contract Interruptible Transportation Service						
35		Base Revenues						
36		Other Revenues (LDAC)						
37		Total C&I Special Contract IT Service	\$0					
38		Total Capacity Assigned Transportation	\$0	0	0	0	0	0
39								
40								
41		Total Transportation - p. 31 - lines 107 + 128	\$0	0			0	0
42								
43		Percentage of Capacity Assigned Transportation	#DIV/0!	#DIV/0!			#DIV/0!	#DIV/0!
44								
45								
46								
47								

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report	Year of Report December 31, 20xx
GAS OPERATION AND MAINTENANCE EXPENSES				
If the amount for previous year is not derived from previously reported figures, explain in footnotes.				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
1	1. PRODUCTION EXPENSES			
2	A. Manufactured Gas Production			
3	Manufactured Gas Production (Submit Supplemental Statement)			
4	B. Natural Gas Production			
5	B1. Natural Gas Production and Gathering			
6	Operation			
7	750 Operation Supervision and Engineering			0
8	751 Production Maps and Records			0
9	752 Gas Wells Expenses			0
10	753 Field Lines Expenses			0
11	754 Field Compressor Station Expenses			0
12	755 Field Compressor Station Fuel and Power			0
13	756 Field Measuring and Regulating Station Expenses			0
14	757 Purification Expenses			0
15	758 Gas Well Royalties			0
16	759 Other Expenses			0
17	760 Rents			0
18	TOTAL Operation (Enter Total of lines 7 thru 17)	0	0	0
19	Maintenance			
20	761 Maintenance Supervision and Engineering			0
21	762 Maintenance of Structures and Improvements			0
22	763 Maintenance of Producing Gas Wells			0
23	764 Maintenance of Field Lines			0
24	765 Maintenance of Field Compressor Station Equipment			0
25	766 Maintenance of Field Meas. and Reg. Sta. Equipment			0
26	767 Maintenance of Purification Equipment			0
27	768 Maintenance of Drilling and Cleaning Equipment			0
28	769 Maintenance of Other Equipment			0
29	TOTAL Maintenance (Enter Total of lines 20 thru 28)	0	0	0
30	TOTAL Natural Gas Production and Gathering (Total of lines 18 and 29)	0	0	0
31	B2. Products Extraction			
32	Operation			
33	770 Operation Supervision and Engineering			0
34	771 Operation Labor			0
35	772 Gas Shrinkage			0
36	773 Fuel			0
37	774 Power			0
38	775 Materials			0
39	776 Operation Supplies and Expenses			0
40	777 Gas Processed by Others			0
41	778 Royalties on Products Extracted			0
42	779 Marketing Expenses			0
43	780 Products Purchased for Resale			0
44	781 Variation in Products Inventory			0
45	(Less) 782 Extracted Products Used by the Utility-Credit			0
46	783 Rents			0
47	TOTAL Operation (Enter Total of lines 33 thru 46)	0	0	0

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report	Year of Report  December 31, 20xx
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Item (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
<b>B2. Products Extraction (Continued)</b>				
48	<b>Maintenance</b>			
49	784 Maintenance Supervision and Engineering			0
50	785 Maintenance of Structures and Improvements			0
51	786 Maintenance of Extraction and Refining Equipment			0
52	787 Maintenance of Pipe Lines			0
53	788 Maintenance of Extracted Products Storage Equipment			0
54	789 Maintenance of Compressor Equipment			0
55	790 Maintenance of Gas Measuring and Reg. Equipment			0
56	791 Maintenance of Other Equipment			0
57	TOTAL Maintenance (Enter Total of lines 49 thru 56)	0	0	0
58	TOTAL Products Extraction (Enter Total of lines 47 and 57)	0	0	0
<b>C. Exploration and Development</b>				
60	<b>Operation</b>			
61	795 Delay Rentals			0
62	796 Nonproductive Well Drilling			0
63	797 Abandoned Leases			0
64	798 Other Exploration			0
65	TOTAL Exploration and Development (Enter Total of lines 61 thru 64)	0	0	0
<b>D. Other Gas Supply Expenses</b>				
66	<b>Operation</b>			
67	800 Natural Gas Well Head Purchases			0
68	800.1 Natural Gas Well Head Purchases, Intracompany Transfers			0
69	801 Natural Gas Field Line Purchases			0
70	802 Natural Gasoline Plant Outlet Purchases			0
71	803 Natural Gas Transmission Line Purchases			0
72	804 Natural Gas City Gate Purchases			0
73	804.1 Liquefied Natural Gas Purchases			0
74	805 Other Gas Purchases			0
75	(Less) 805.1 Purchased Gas Cost Adjustments			0
76				
77	TOTAL Purchased Gas (Enter Total of lines 67 to 75)	0	0	0
78	806 Exchange Gas			0
79	<b>Purchased Gas Expenses</b>			
80	807.1 Well Expenses-Purchased Gas			0
81	807.2 Operation of Purchased Gas Measuring Stations			0
82	807.3 Maintenance of Purchased Gas Measuring Stations			0
83	807.4 Purchased Gas Calculations Expenses			0
84	807.5 Other Purchased Gas Expenses			0
85	TOTAL Purchased Gas Expenses (Enter Total of lines 80 thru 84)	0	0	0
86	808.1 Gas Withdrawn from Storage-Debit			0
87	Unbilled Revenue Costs			0
88	809.1 Withdrawals of Liquefied Natural Gas for Processing-Debit			0
89	(Less) 809.2 Deliveries of Natural Gas for Processing-Credit			0
90	<b>Gas Used in Utility Operations-Credit</b>			
91	810 Gas Used for Compressor Station Fuel-Credit			0
92	811 Gas Used for Products Extraction-Credit			0
93	812 Gas Used for Other Utility Operations-Credit			0
94	TOTAL Gas Used in Utility Operations-Credit (Total of lines 91 thru 93)	0	0	0
95	813 Other Gas Supply Expenses			
96	TOTAL Other Gas Supply Exp. (Total of lines 77,78,85,86 thru 89,94,95)	0	0	0
97	TOTAL Production Expenses (Enter Total of lines 3,30,58,65, and 96)	\$0	\$0	\$0

Name of Resondent		This Report Is: (1) Original (2) Revised	Date of Report	Year of Report  December 31, 20xx
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
98	<b>2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES</b>			
99	<b>A. Underground Storage Expenses</b>			
100	<b>Operation</b>			
101	814 Operation Supervision and Engineering			0
102	815 Maps and Records			0
103	816 Wells Expenses			0
104	817 Lines Expense			0
105	818 Compressor Station Expenses			0
106	819 Compressor Station Fuel and Power			0
107	820 Measuring and Regulating Station Expenses			0
108	821 Purification Expenses			0
109	822 Exploration and Development			0
110	823 Gas Losses			0
111	824 Other Expenses			0
112	825 Storage Well Royalties			0
113	826 Rents			0
114	TOTAL Operation (Enter Total of lines 101 thru 113)	0	0	0
115	<b>Maintenance</b>			
116	830 Maintenance Supervision and Engineering			0
117	831 Maintenance of Structures and Improvements			0
118	832 Maintenance of Reservoirs and Wells			0
119	833 Maintenance of Lines			0
120	834 Maintenance of Compressor Station Equipment			0
121	835 Maintenance of Measuring and Regulating Station Equipment			0
122	836 Maintenance of Purification Equipment			0
123	837 Maintenance of Other Equipment			0
124	TOTAL Maintenance (Enter Total of lines 116 thru 123)	0	0	0
125	TOTAL Underground Storage Expenses (Total of lines 114 and 124)	0	0	0
126	<b>B. Other Storage Expenses</b>			
127	<b>Operation</b>			
128	840 Operation Supervision and Engineering			0
129	841 Operation Labor and Expenses			0
130	842 Rents			0
131	842.1 Fuel			0
132	842.2 Power			0
133	842.3 Gas Losses			0
134	TOTAL Operation (Enter Total of lines 128 thru 133)	0	0	0
135	<b>Maintenance</b>			
136	843.1 Maintenance Supervision and Engineering			0
137	843.2 Maintenance of Structures and Improvements			0
138	843.3 Maintenance of Gas Holders			0
139	843.4 Maintenance of Purification Equipment			0
140	843.5 Maintenance of Liquefaction Equipment			0
141	843.6 Maintenance of Vaporizing Equipment			0
142	843.7 Maintenance of Compressor Equipment			0
143	843.8 Maintenance of Measuring and Regulating Equipment			0
144	843.9 Maintenance of Other Equipment			0
145	TOTAL Maintenance (Enter Total of lines 136 thru 144)	0	0	0
146	TOTAL Other Storage Expenses (Enter Total of lines 134 and 145)	0	0	0

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report	Year of Report  December 31, 20xx
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
147	<b>C. Liquefied Natural Gas Terminaling and Processing Expenses</b>			
148	<b>Operation</b>			
149	844.1 Operation Supervision and Engineering			0
150	844.2 LNG Processing Terminal Labor and Expenses			0
151	844.3 Liquefaction Processing Labor and Expenses			0
152	844.4 Liquefaction Transportation Labor and Expenses			0
153	844.5 Measuring and Regulating Labor and Expenses			0
154	844.6 Compressor Station Labor and Expenses			0
155	844.7 Communication System Expenses			0
156	844.8 System Control and Load Dispatching			0
157	845.1 Fuel			0
158	845.2 Power			0
159	845.3 Rents			0
160	845.4 Demurrage Charges			0
161	(Less) 845.5 Wharfage Receipts-Credit			0
162	845.6 Processing Liquefied or Vaporized Gas by Others			0
163	846.1 Gas Losses			0
164	846.2 Other Expenses			0
165	TOTAL Operation (Enter Total of lines 149 thru 164)	0	0	0
166	<b>Maintenance</b>			
167	847.1 Maintenance Supervision and Engineering			0
168	847.2 Maintenance of Structures and Improvements			0
169	847.3 Maintenance of LNG Processing Terminal Equipment			0
170	847.4 Maintenance of LNG Transportation Equipment			0
171	847.5 Maintenance of Measuring and Regulating Equipment			0
172	847.6 Maintenance of Compressor Station Equipment			0
173	847.7 Maintenance of Communication Equipment			0
174	847.8 Maintenance of Other Equipment			0
175	TOTAL Maintenance (Enter Total of lines 167 thru 174)	0	0	0
176	TOTAL Liquefied Nat Gas Terminaling and Processing Exp (Lines 165 & 175)	0	0	0
177	TOTAL Natural Gas Storage (Enter Total of lines 125, 146, and 176)	0	0	0
178	<b>3. TRANSMISSION EXPENSES</b>			
179	<b>Operation</b>			
180	850 Operation Supervision and Engineering			0
181	851 System Control and Load Dispatching			0
182	852 Communication System Expenses			0
183	853 Compressor Station Labor and Expenses			0
184	854 Gas for Compressor Station Fuel			0
185	855 Other Fuel and Power for Compressor Stations			0
186	856 Mains Expenses			0
187	857 Measuring and Regulating Station Expenses			0
188	858 Transmission and Compression of Gas by Others			0
189	859 Other Expenses			0
190	860 Rents			0
191	TOTAL Operation (Enter Total of lines 180 thru 190)	0	0	0



Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report	Year of Report  December 31, 20xx
GAS OPERATION AND MAINTENANCE EXPENSE (Continued)				
Line No.	Account (a)	Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
<b>3. TRANSMISSION EXPENSES (Continued)</b>				
192	<b>Maintenance</b>			
193	861 Maintenance Supervision and Engineering			0
194	862 Maintenance of Structures and Improvements			0
195	863 Maintenance of Mains			0
196	864 Maintenance of Compressor Station Equipment			0
197	865 Maintenance of Measuring and Reg. Station Equipment			0
198	866 Maintenance of Communication Equipment			0
199	867 Maintenance of Other Equipment			0
200	TOTAL Maintenance (Enter Total of lines 193 thru 199)	0	0	0
201	TOTAL Transmission Expenses (Enter Total of lines 191 and 200)	0	0	0
202	<b>4. DISTRIBUTION EXPENSES</b>			
203	<b>Operation</b>			
204	870 Operation Supervision and Engineering			0
205	871 Distribution Load Dispatching			0
206	872 Compressor Station Labor and Expenses			0
207	873 Compressor Station Fuel and Power			0
208	874 Mains and Services Expenses			0
209	875 Measuring and Regulating Station Expenses-General			0
210	876 Measuring and Regulating Station Expenses-Industrial			0
211	877 Measuring and Regulating Station Expenses-City Gate Check Station			0
212	878 Meter and House Regulator Expenses			0
213	879 Customer Installations Expenses			0
214	880 Other Expenses			0
215	881 Rents			0
216	TOTAL Operation (Enter Total of lines 204 thru 215)	0	0	0
217	<b>Maintenance</b>			
218	885 Maintenance Supervision and Engineering			0
219	886 Maintenance of Structures and Improvements			0
220	887 Maintenance of Mains			0
221	888 Maintenance of Compressor Station Equipment			0
222	889 Maintenance of Meas. and Reg. Sta. Equip.-General			0
223	890 Maintenance of Meas. and Reg. Sta. Equip.-Industrial			0
224	891 Maintenance of Meas. and Reg. Sta. Equip.-City Gate Check Station			0
225	892 Maintenance of Services			0
226	893 Maintenance of Meters and House Regulators			0
227	894 Maintenance of Other Equipment			0
228	TOTAL Maintenance (Enter Total of lines 218 thru 227)	0	0	0
229	TOTAL Distribution Expenses (Enter Total of lines 216 and 228)	\$0	\$0	\$0
230	<b>5. CUSTOMER ACCOUNTS EXPENSES</b>			
231	<b>Operation</b>			
232	901 Supervision			0
233	902 Meter Reading Expenses			0
234	903 Customer Records and Collection Expenses			0
235	904 Uncollectible Accounts			0
236	905 Miscellaneous Customer Accounts Expenses			0
237	TOTAL Customer Accounts Expenses (Enter Total of lines 232 thru 236)	\$0	\$0	\$0

Name of Resondent		This Report Is: (1) Original (2) Revised	Date of Report	Year of Report  December 31, 20xx
GAS OPERATION AND MAINTENANCE EXPENSES (Continued)				
Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
238	<b>6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES</b>			
239	<b>Operation</b>			
240	907 Supervision			
241	908 Customer Assistance Expenses			
242	909 Informational and Instructional Expenses			
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Information Expenses (Lines 240 thru 243)	\$0	\$0	\$0
245	<b>7. SALES EXPENSES</b>			
246	<b>Operation</b>			
247	911 Supervision			
248	912 Demonstration and Selling Expenses			
249	913 Advertising Expenses			
250	916 Miscellaneous Sales Expenses			
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	\$0	\$0	\$0
252	<b>8. ADMINISTRATIVE AND GENERAL EXPENSES</b>			
253	<b>Operation</b>			
254	920 Administrative and General Salaries			
255	921 Office Supplies and Expenses			
256	(Less) (922) Administrative Expenses Transferred-Cr.			
257	923 Outside Services Employed			
258	924 Property Insurance			
259	925 Injuries and Damages			
260	926 Employee Pensions and Benefits			
261	927 Franchise Requirements			
262	928 Regulatory Commission Expenses			
263	(Less) (929) Duplicate Charges-Cr.			
264	930.1 General Advertising Expenses			
265	930.2 Miscellaneous General Expenses			
266	931 Rents			
267	TOTAL Operation (Enter Total of lines 254 thru 266)	0	0	0
268	<b>Maintenance</b>			
269	935 Maintenance of General Plant			
270	TOTAL Administrative and General Exp (Total of lines 267 and 269)	\$0	\$0	\$0
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244, 251, and 270)	\$0	\$0	\$0
NUMBER OF GAS DEPARTMENT EMPLOYEES				
1. The data on number of employees should be reported for the payroll period ending nearest to December 31.		3. The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.		
2. If the respondent's payroll for the reporting period include any special construction personnel, include such employees on line 3, and and show the number of such special construction in a footnote.				
Line No.		Number for Current Year (b)	Number for Previous Year (c)	Increase or (decrease) (d)
1	Total Regular Full-time Employees			
2	Total Part-Time and Temporary Employees			
3	Total Employees	0	0	0

Name of Respondent					This Report Is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr)		Year of Report December 31, 20xx			
REGULATORY COMMISSION EXPENSES												
<p>1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to cases before a regulatory body or cases in which such a body was a party.</p> <p>2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.</p> <p>3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.</p> <p>4. The totals of columns (e), (l), (k), and (l) must agree with the totals shown at the bottom of page 22 for Account 186 - Misc. Deferred Debits.</p> <p>5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant or other accounts.</p> <p>6. Minor items (less than \$25,000) may be grouped.</p>												
Line No.	(Furnish name of regulatory commission and the docket or case number, and a description of the case.) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expenses to Date (d)	In Account 186 at Beginning of Year (e)	Expenses Incurred During Year			Amortized During Year			
						Charged Currently To			Deferred to Account 186 (l)	Contra Account (j)	Amount (k)	Deferred In Account 186 at End of Year (l)
						Department (f)	Account No. (g)	Amount (h)				
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39												
40	Total				0							

Name of Respondent		This Report Is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr)		Year of Report  December 31, 20xx	
CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES							
<p>1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, legal, valuation, accounting, purchasing, advertising, labor relations and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for</p>				<p>services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities. (a) Name of person or organization rendering service. (b) Total charges for the year.</p>			
2. Designate associated companies with an asterisk in column (b).							
Line No.	Description (a)	Associated Company * (b)	Amount Paid (c)	Amount Distributed to			
				Fixed Plant (d)	Operations (e)	Other Accounts (f)	
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Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report  December 31, 20xx
GAS ACCOUNTS - NATURAL GAS				
1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent. 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas. 3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries. 4. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed. 5. If the respondent operates two or more systems which are not interconnected, submit separate pages for this purpose. Use copies of this page as necessary. 6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received received through gathering facilities or intrastate facilities, but not through any of the inter-		state of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline. 7. Also indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities. 8. Also indicate the volumes of pipeline production field sales included in both the company's total sales figures and total transportation figure.		
1	Name of System			
Line No.	Item  (a)	Ref Page No.  (b)	Amount of Dth  (c)	
2	<b>GAS RECEIVED</b>			
3	Gas Purchases (Accounts 800-805)			
4	Gas of Others Received for Gathering (Account 489.1)			
5	Gas of Others Received for Transmission (Account 489.2)			
6	Gas of Others Received for Distribution (Account 489.3)			
7	Gas of Others Received for Contract Storage (Account 489.4)			
8	Exchanged Gas Received from Others (Account 806)			
9	Gas Received as Imbalances (Account 806)			
10	Receipts of Respondent's Gas Transported by Others (Account 858)			
11	Other Gas Withdrawn from Storage (Explain)			
12	Gas Received from Shippers as Compressor Station Fuel			
13	Gas Received from Shippers as Lost and Unaccounted for			
14	Other Receipts (Specify)			
15	Total Receipts (Total of lines 3 thru 14)			
16	<b>GAS DELIVERED</b>			
17	Gas Sales (Accounts 480-484)			
18	Deliveries of Gas Gathered for Others (Account 489.1)			
19	Deliveries of Gas Transported for Others (Account 489.2)			
20	Deliveries of Gas Distributed for Others (Account 489.3)			
21	Deliveries of Contract Storage Gas (Account 489.4)			
22	Exchange Gas Delivered to Others (Account 806)			
23	Exchange Gas Delivered as Imbalances (Account 806)			
24	Deliveries of Gas to Others for Transportation (Account 858)			
25	Other Gas Delivered to Storage (Explain)			
26	Gas Used for Compressor Station Fuel			
27	Other Deliveries (Specify)			
28	Total Deliveries (Total of lines 17 thru 27)			
29	<b>GAS UNACCOUNTED FOR</b>			
30	Production System Losses			
31	Gathering System Losses			
32	Transmission System Losses			
33	Distribution System Losses			
34	Storage System Losses			
35	Other Losses (Specify)			
36	Total Unaccounted For (Total of Lines 30 thru 35)			
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)			

Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report <a href="#">December 31, 20xx</a>
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Information Required Pursuant to Puc 510.06.  
Political Activities, Institutional Advertising, Promotional Advertising and Promotional Allowances

Name of Respondent	This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report <a href="#">December 31, 20xx</a>
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Summary of Affiliated Transactions  
Report of Affiliate Transactions - Past Year

Provide affiliate name and description of the service(s) provided.

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report  December 31, 20xx
LIQUEFIED PETROLEUM GAS OPERATIONS				
<p>1. Report the information called for below concerning plants which produce gas from liquefied gas (LPG).      which is only an adjunct of a manufactured gas plant, may include or exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured plant facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expense for the liquefied petroleum plant described above are reported.</p> <p>2. For columns (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation</p>				
Line No.	Identification of Plant and Year Installed  (a)	Cost of Plant (Land, struc, equip.)  (b)	Operations & Maintenance, Rents Expense  (c)	LPG Facility Number of Days of Peakshaving Operations  (d)
1				
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14				
15				
16				
17				
18				
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21				
22				
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25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36				
37				
38				
39				
40	Total	0	0	0



Name of Respondent	This Report Is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr)	Year of Report  December 31, 20xx
LIQUEFIED PETROLEUM GAS OPERATIONS (continued)				
<p>3. (continued) Designate any plant held under a title other than full ownership and in a footnote state name of owner or co-owner, nature of respondent's title and percent ownership if jointly owned.</p> <p>4. For column (g) report the Mcf that is mixed with natural gas or which is substituted for deliveries normally made from natural gas. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas or mixture of natural gas and gasified LPG.</p> <p>5. If any plant was not operated during the past year, give details in a footnote, and state whether the book cost of plant or any portion thereof, has been retired in the books of account or what disposition of the plant and its book cost is contemplated.</p> <p>6. Report pressure base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.</p>				
Gallons of LPG Used  (e)	Sendout Volumes		LPG Storage Capacity Gallons  (h)	Maximum Daily Delivery Capacity of Facility, MMBtu at 14.73 psia at 60  (i)
	Peak Day Propane MMBTU  (f)	Annual Propane MMBtu MMBTU  (g)		

Name of Respondent		This Report Is: (1) Original (2) Revised		Date of Report (Mo, Da, Yr)	Year of Report <a href="#">December 31, 20xx</a>	
Liquified Natural Gas (LNG) PEAKING FACILITIES						
<p>1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.</p> <p>2. For column (c), for underground storage projects, report the delivery capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the maximum daily delivery capacities.</p> <p>3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.</p>						
Line No.	Location of Facility  (a)	LNG Facility Number of Days of Peakshaving Operation  (b)	Maximum Daily Delivery Capacity of Facility, MMBtu at 14.73 psia at 60  (c)	Cost of Facility (in dollars)  (d)	Sendout Volumes MMBtu Units	
					Peak Day  (e)	Annual  (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
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37						
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39						
40						

Name of Respondent		This Report Is: (1) Original (2) Revised	Date of Report	Year of Report <a href="#">December 31, 20xx</a>
GAS PURCHASES (Accounts 800, 800.1, 801, 802, 803, 804, 804.1, 805, 805.1)				
1. Provide totals for the following accounts: 800 Natural Gas Well Head Purchases 800.1 Natural Gas Well Head Purchases, Intracompany Transfers 801 Natural Gas Field Line Purchases 802 Natural Gas Gasoline Plant Outlet Purchases 803 Natural Gas Transmission Line Purchases 804 Natural Gas City Gate Purchases 804.1 Liquefied Natural Gas Purchases 805 Other Gas Purchases 805.1 Purchase Gas Cost Adjustments		The totals shown in columns (b) and (c) should agree with the books of account. Reconcile any differences in a footnote. 2. State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the gas. Include current year receipts of makeup gas that was paid for in previous years. 3. State in column (c) the dollar amount (omit cents) paid and previously paid for the volume of gas shown in column (b). 4. State in column (d) the average cost per Dth to the nearest hundredth of a cent. (Average means column (c) divided by column (b) multiplied by 100.)		
Line No.	Account Title  (a)	Gas Purchased - Dth (14.73 psia at 60F)  (b)	Cost of Gas (in dollars)  (c)	Average Cost per Dth (To nearest .01 of a cent)  (d)
1	800 - Natural Gas Well Head Purchases			#DIV/0!
2	800.1 - Natural Gas Well Head Purchases, Intracompany Transfers			#DIV/0!
3	801 - Natural Gas Field Line Purchases			#DIV/0!
4	802 - Natural Gas Gasoline Plant Outlet Purchases			#DIV/0!
5	803 - Natural Gas Transmission Line Purchases			#DIV/0!
6	804 - Natural Gas City Gate Purchases			#DIV/0!
7	804.1 - Liquefied Natural Gas Purchases			#DIV/0!
8	805 - Other Gas Purchases			#DIV/0!
9	805.1 - Purchase Gas Cost Adjustments			#DIV/0!
10	Total (Lines 1 through 9)	0	0	#DIV/0!
Notes to Gas Purchases				

Name of Respondent				This Report Is: (1) Original (2) Revised		Date of Report		Year of Report December 31, 20xx	
Table 50 Summary of Gas Plant Operations									
I. Natural Gas Volumes Transported by Company and Others Through Interstate Pipelines, Received by Company and Retained by Pipelines as Fuel Retention									
	Month	Volumes Purchased and Shipped by Company on Interstate Pipelines	Volumes Purchased and Delivered for Company on Interstate Pipelines	Volumes Injected Into Contracted Underground Storage Capacity	Volumes Withdrawn from Contracted Underground Storage Capacity	Competitive Natural Gas Supplier Volumes Received at City Gates for Unbundled Customers		Interstate Pipeline Compressor Fuel Retention Amount of Company Purchased and Storage Withdrawn Volumes	Total Delivered Pipeline Natural Gas Volumes to City Gates
1		+ Dth	+ Dth	- Dth	+ Dth	+ Dth	+ Dth	- Dth	+ Dth
2	January								-
3	February								-
4	March								-
5	April								-
6	May								-
7	June								-
8	July								-
9	August								-
10	September								-
11	October								-
12	November								-
13	December								-
14									
15	Total Natural Gas								-
II. On-Site Peakshaving Gas Volumes									
	Month	LNG Volume Used	LNG Volume Received	LNG Volume on Hand at End of Month	LPG Volume Used	LPG Volume Received	LPG Volume on Hand at End of Month	Interstate Pipeline Compressor Fuel Retention Amount of Company Purchased and Storage Withdrawn Volumes	Total LNG and LPG Volumes used
1		+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu	-
2	January								-
3	February								-
4	March								-
5	April								-
6	May								-
7	June								-
8	July								-
9	August								-
10	September								-
11	October								-
12	November								-
13	December								-
14									
15	Total On-Site Peakshaving	-	-	-	-	-	-	-	-
III. Annual Demand-Supply Summary									
	Month	Total Distribution Pipeline Natural Gas, LNG and LPG Gas Available	Total Sales Customer Demand	Total Unbundled Transportation Customer Demand	Total Volumes Used by Company	Total Unbilled Volumes	Total Unaccounted For Volumes	Total Distribution Sendout Volumes	Total Pipeline Supply Over/(Under) Delivery Cashout Imbalance
1		+ Dth	+ Dth	+ Dth	+ Dth	+/- Dth	+/- Dth	+ Dth	+/- Dth
2	January	-							-
3	February	-							-
4	March	-							-
5	April	-							-
6	May	-							-
7	June	-							-
8	July	-							-
9	August	-							-
10	September	-							-
11	October	-							-
12	November	-							-
13	December	-							-
14									
15	Total Annual Volume	-	-	-	-	-	-	-	-
16									
17	Percent of Sendout	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	#DIV/0!	
18									
19									
20									
21									

NEW HAMPSHIRE DEPARTMENT of ENERGY  
INFORMATION SHEET

Name of Utility:

Officer or individual to whom the **ANNUAL REPORT** should be mailed:

Name:  
  
Title:  
  
Street:  
  
City/State/Zip Code:  
  
E-Mail address:  
  
Telephone including Area Code:

Officer or individual to whom the **N.H. UTILITY ASSESSMENT TAX** should be mailed:

Name:  
  
Title:  
  
Street:  
  
City/State/Zip Code:  
  
E-Mail address:  
  
Telephone including Area Code:

The names and titles of principal officers are: (**Effective:** )

<u>Name</u>	<u>Title</u>	<u>E-Mail Address</u>
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Supervisor's Name / Title: \_\_\_\_\_  
(please print)

Supervisor's Signature: \_\_\_\_\_ Date Submitted: \_\_\_\_\_

The above information is requested for our office directory.



## FERC FINANCIAL REPORT

FERC Form No. 2: Annual Report of Major Natural Gas Companies

Form No. 2-A: Annual Report for Non-Major Natural Gas Companies

Supplemental Form No. 3-Q: Quarterly Financial Report

OMB APPROVAL	
<u>Form 2</u>	
OMB Number:	1902-0028
Expires:	April 30, 2024
Estimated average burden hours per response	1,671.66
<u>Form 2A</u>	
OMB Number:	1902-0030
Expires:	April 30, 2024
Estimated average burden hours per response	295.66
<u>Form 3-Q Gas</u>	
OMB Number:	1902-0205
Expires:	July 31, 2025
Estimated average burden hours per response	167

These reports are mandatory under the Natural Gas Act, Sections 10(a), and 16 and 18 CFR Parts 260.1 and 260.300. Failure to report may result in criminal fines, civil penalties, and other sanctions as provided by law. The Federal Energy Regulatory Commission does not consider these reports to be of a confidential nature.

## **INSTRUCTIONS FOR FILING FERC FORMS 2, 2-A and 3-Q GENERAL INFORMATION**

### **I. Purpose**

FERC Forms 2, 2-A, and 3-Q are designed to collect financial and operational information from natural gas companies subject to the jurisdiction of the Federal Energy Regulatory Commission. These reports are also considered to be a non-confidential public use forms.

### **II. Who Must Submit**

Each natural gas company whose combined gas transported or stored for a fee exceed 50 million dekatherms in each of the previous three years must submit FERC Form 2 and 3-Q.

Each natural gas company not meeting the filing threshold for FERC Form 2, but having total gas sales or volume transactions exceeding 200,000 dekatherms in each of the previous three calendar years must submit FERC Form 2-A and 3-Q.

Newly established entities must use projected data to determine whether they must file the FERC Form 3-Q and FERC Form 2 or 2-A.

### **III. What and Where to Submit**

- a. Submit FERC Form Nos. 2, 2-A and 3-Q electronically through the eCollection portal at <https://eCollection.ferc.gov>, and according to the specifications in the Form 2, 2-A and 3-Q taxonomies.
- b. The Corporate Officer Certification must be submitted electronically as part of the FERC Form 2 and 3-Q filings.
- c. Submit immediately upon publication, by either eFiling or mailing two (2) copies to the Secretary of the Commission, the latest Annual Report to Stockholders and any annual financial or statistical report regularly prepared and distributed to bondholders, security analysts, or industry associations. Do not include monthly and quarterly reports. Indicate by checking the appropriate box on Form 2, Page 3, List of Schedules, if the reports to stockholders will be submitted or if no annual report to stockholders is prepared. Unless eFiling the Annual Report to Stockholders, mail these reports to the Secretary of the Commission at:

Secretary of the Commission  
Federal Energy Regulatory Commission  
888 First Street, NE  
Washington, DC 20426

- d. For the Annual CPA certification, submit with the original submission of this form, a letter or report (not applicable to respondents classified as Class C or

Class D prior to January 1, 1984) prepared in conformity with the current standards of reporting which will:

- i. Contain a paragraph attesting to the conformity, in all material respects, of the schedules listed below with the Commission's applicable Uniform Systems of Accounts (including applicable notes relating thereto and the Chief Accountant's published accounting releases), and
- ii. be signed by independent certified public accountants or an independent licensed public accountant certified or licensed by a regulatory authority of a State or other political subdivision of the U. S. (See 18 C.F.R. §§ 158.10-158.12 for specific qualifications.)

Reference	Reference Schedules Pages
Comparative Balance Sheet	110-113
Statement of Income	114-117
Statement of Retained Earnings	118-119
Statement of Cash Flows	120-121
Notes to Financial Statements	122-123

Filers should state in the letter or report, which, if any, of the pages above do not conform to the Commission's requirements. Describe the discrepancies that exist

- e. Filers are encouraged to file their Annual Report to Stockholders, and the CPA Certification Statement using eFiling. Further instructions are found on the Commission website at <https://www.ferc.gov/ferc-online/ferc-online/frequently-asked-questions-faqs-efilingferc-online> .
- f. Federal, State and Local Governments and other authorized users may obtain additional blank copies of FERC Form 2 and 2-A free of charge from: <https://www.ferc.gov/industries-data/natural-gas/industry-forms>. Copies may also be obtained from the Public Reference and Files Maintenance Branch, Federal Energy Regulatory Commission, 888 First Street, NE. Room 2A, Washington, DC 20426 or by calling (202).502-8371

#### **IV. When to Submit**

FERC Forms 2, 2-A, and 3-Q must be filed by the dates:

- a. FERC Form 2 and 2-A --- by April 18th of the following year (18 C.F.R. §§ 260.1 and 260.2),
- b. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2 must file the FERC Form 3-Q within 60 days after the reporting quarter (18 C.F.R. § 260.300), and



- c. FERC Form 3-Q --- Natural gas companies that file a FERC Form 2-A must file the FERC Form 3-Q within 70 days after the reporting quarter (18 C.F.R. § 260.300).

## **V. Where to Send Comments on Public Reporting Burden**

The public reporting burden for the Form 2 collection of information is estimated to average 1,671.66 hours per response, including the time for reviewing instructions, searching existing data sources, gathering and maintaining the data-needed, and completing and reviewing the collection of information. The public reporting burden for the Form 2A collection of information is estimated to average 295.66 hours per response. The public reporting burden for the Form 3-Q collection of information is estimated to average 167 hours per response.

Send comments regarding these burden estimates or any aspect of these collections of information, including suggestions for reducing burden, to the Federal Energy Regulatory Commission, 888 First Street NE, Washington, DC 20426 (Attention: Information Clearance Officer); and to the Office of Information and Regulatory Affairs, Office of Management and Budget, Washington, DC 20503 (Attention: Desk Officer for the Federal Energy Regulatory Commission). No person shall be subject to any penalty if any collection of information does not display a valid control number (44 U.S.C. § 3512 (a)).

## GENERAL INSTRUCTIONS

- I. Prepare all reports in conformity with the Uniform System of Accounts (USofA) (18 C.F.R. Part 201). Interpret all accounting words and phrases in accordance with the USofA.
- II. Enter in whole numbers (dollars or Dth) only, except where otherwise noted. (Enter cents for averages and figures per unit where cents are important. The truncating of cents is allowed except on the four basic financial statements where rounding is required.) The amounts shown on all supporting pages must agree with the amounts entered on the statements that they support. When applying thresholds to determine significance for reporting purposes, use for balance sheet accounts the balances at the end of the current reporting period, and use for statement of income accounts the current year's year to date amounts.
- III. Complete each question fully and accurately, even if it has been answered in a previous report. Enter the word "None" where it truly and completely states the fact.
- IV. For any page(s) that is not applicable to the respondent, indicate whether a schedule has been omitted by entering "NA," "NONE," or "Not Applicable" in column (d) on the List of Schedules, page 2.
- V. Enter the month, day, and year for all dates. Use customary abbreviations. The "Date of Report" included in the header of each page is to be completed only for resubmissions.
- VI. Generally, except for certain schedules, all numbers, whether they are expected to be debits or credits, must be reported as positive. Numbers having a sign that is different from the expected sign must be reported by enclosing the numbers in parentheses.
- VII. For any resubmissions, please explain the reason for the resubmission in a footnote to the data field.
- VIII. Footnote and further explain accounts or pages as necessary.
- IX. Do not make references to reports of previous periods/years or to other reports in lieu of required entries, except as specifically authorized.
- X. Wherever (schedule) pages refer to figures from a previous period/year, the figures reported must be based upon those shown by the report of the previous period/year, or an appropriate explanation given as to why the different figures were used.
- XI. Report all gas volumes in Dth unless the schedule specifically requires the reporting in another unit of measurement.
- XII. Schedule specific instructions are found in the applicable taxonomy and on the applicable blank rendered form.

## **DEFINITIONS**

- I. Btu per cubic foot – The total heating value, expressed in Btu, produced by the combustion, at constant pressure, of the amount of the gas which would occupy a volume of 1 cubic foot at a temperature of 60°F if saturated with water vapor and under a pressure equivalent to that of 30°F, and under standard gravitational force (980.665 cm. per sec) with air of the same temperature and pressure as the gas, when the products of combustion are cooled to the initial temperature of gas and air when the water formed by combustion is condensed to the liquid state (called gross heating value or total heating value).
- II. Commission Authorization -- The authorization of the Federal Energy Regulatory Commission, or any other Commission. Name the commission whose authorization was obtained and give date of the authorization.
- III. Dekatherm – A unit of heating value equivalent to 10 therms or 1,000,000 Btu.
- IV. Respondent – The person, corporation, licensee, agency, authority, or other legal entity or instrumentality on whose behalf the report is made.

## **EXCERPTS FROM THE LAW**

Natural Gas Act, 15 U.S.C. 717-717w

“Sec. 10(a). Every natural-gas company shall file with the Commission such annual and other periodic or special reports as the Commission may by rules and regulations or order prescribe as necessary or appropriate to assist the Commission in the proper administration of this act. The Commission may prescribe the manner and form in which such reports shall be made and require from such natural-gas companies specific answers to all questions upon which the Commission may need information. The Commission may require that such reports include, among other things, full information as to assets and liabilities, capitalization, investment and reduction thereof, gross receipts, interest dues and paid, depreciation, amortization, and other reserves, cost of facilities, costs of maintenance and operation of facilities for the production, transportation, delivery, use, or sale of natural gas, costs of renewal and replacement of such facilities, transportation, delivery, use and sale of natural gas...”

“Section 16. The Commission shall have power to perform all and any acts, and to prescribe, issue, make, amend, and rescind such orders, rules, and regulations as it may find necessary or appropriate to carry out the provisions of this act. Among other things, such rules and regulations may define accounting, technical, and trade terms used in this act; and may prescribe the form or forms of all statements declarations, applications, and reports to be filed with the Commission, the information which they shall contain, and time within they shall be filed...”

### **General Penalties**

The Commission may assess up to \$1 million per day per violation of its rules and regulations. See NGA § 22(a), 15 U.S.C. § 717t-1(a).