

Energy Efficiency & Sustainable Energy Board
Energy Efficiency Committee

Tuesday, February 21, 2023 – 9 – 10:30 AM

In-Person:

Hearing Room B
NH Department of Energy
21 S. Fruit St, Concord NH

Remote Meeting:

Teams Link:

https://teams.microsoft.com/l/meetup-join/19%3ameeting_ODgzY2I0MzgtMjExMi00MTg1LTgzMDItZmlzYWFiOGY5Y2Y2%40thread.v2/0

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AGENDA – 2024-2026 EE PLAN Stakeholder Session #9

- 1. Welcome and Introduction – Co-Chairs**
- 2. Stakeholder Session – NH Energy Utilities**
 - Brief Overview of Program and Changes (See page 2).
 - Feedback from EE Committees and Stakeholders.
 - Discuss the remainder of the stakeholder process calendar and amend as needed through discussion (See Page 3).
- 3. New Stakeholder Discussion – Federal EE Programs – Co-Chairs**
 - Discussion on federal funding opportunities for the state.
 - Challenges to managing such a large volume of funds.
 - Discussion of possible solutions to maximize the investment within the NH
4. Open Discussion – Co-Chairs
5. Next Steps – Co-Chairs
6. Other Business
7. Adjourn

NH Energy Utility Portion of Meeting

To develop the suite of programs proposed to be incorporated into the 2024-2026 Plan, the Utilities have taken into consideration the preliminary savings profiles for each program (i.e. approximate production of kWh, kW and MMBtu savings), all of the comments and feedback we have received since kicking off the enhanced stakeholder process last May, the known and expected changes in the marketplace and technology adoption, and the external constraints placed on the programs. At this time, the Utilities currently estimate that the budgets contained in the next triennial plan will roughly approximate the current 2023 budgets. After review, the Utilities propose maintaining all of the existing programs contained in the 2022-2023 Plan, with some notable changes within the programs themselves (listed below).

List Of Program

Residential Sector

HEA
ES Homes
ES Products
HPwES
Behavior
Connected Solutions (active demand)

C&I and Municipal Sector

Municipal
Small Business
Large Business
Connected Solutions (active demand)

Notable Adjustments

Home Energy Assistance Program

- Prioritize acquisition of electric savings by targeting electricity-using appliance replacements and appliance recycling
- More aggressively pursue conversion of electric-baseboard heating to high efficiency heat pump systems in single and multi-family properties

Residential Programs

- Increase targeted offerings to customers with electric heat and air conditioning.
- Transition Connected Solutions active demand wireless thermostat pilot to a full program to be offered by electric utilities.
- Adjust scale and measure mix of programs to ensure minimum electric savings thresholds are met.

C&I Programs

- Focus effort on electric savings opportunities, including through midstream offerings.
- Transition Connected Solutions active demand curtailment pilot to a full program to be offered by electric utilities.
- Focus on collaboration with municipalities, local energy committees, etc.
- Designate a Municipal Program for the gas portfolio consistent with electric program to streamline customer access and minimize potential confusion.

The Utilities are actively updating the Benefit Cost model for the 2024-2026 period, developing forecasts of revenues and expenses, and carefully considering the measure mix and size of each program in the portfolio in order to meet multiple objectives. We expect to provide another update on March 1, as contemplated in the Plan timeline.

Remaining Calendar

Stakeholder Session/Interaction	
Description	Date/Deadline
Will also file compliance filing in late 2023 to incorporate changes from TRM (and from Order, if any)	After hearings
File 2024-2026 Plan with the PUC	7/1/2023
File draft TRM matching BC models	7/1/2023
Plan Narrative & BC Models completed	6/24/2023
Final Allocation of Statewide Expenses finalized	5/15/2022
Final Goals Locked	5/15/2022
EM&V changes locked	5/1/2022
Final Revenues Locked	3/15/2023
Plan Narrative full draft completed	3/1/2023
Any desired changes to Plan made known	2/15/2023
Draft Plan Summary & Objectives Proposed to stakeholders	2/1/2023
Initial BC Modeling completed	1/31/2023
Updates to BC model based on 2023 TRM	1/31/2023
Plan Narrative begins	1/1/2023
Sector funding allocation determined	12/31/2022
Statewide expense spreadsheet amended for 2024-2026	12/1/2022
Program Portfolio Suite of Programs Proposed to stakeholder:	11/30/2022
make adjustments to the BC models (gas and electric) to reflect additional PUC metrics / items of interest	11/30/2022