



Participate > Participant and Asset Listings

# Customer Directory

Search the directory for details on and contact information for the entities registered with ISO New England, as well as on the committees and subgroups advising the ISO. For example, you can find:

- Each customer's name, address, stock symbol(s), industry sector, industry type/classification, committee membership, and NEPOOL voting status (if the customer is a member of the New England Power Pool)
- Committee and subcommittee or working group names, member lists, and the company association of members
- [Download a CSV file of the Customer Directory](#)

As you type you will be offered suggested results. Use your keyboard arrows or mouse to navigate the results.

## Company Details: Devonshire Energy LLC

200 Seaport Blvd Z1L  
Boston, MA 02210

### ▲ Customer Details

CUSTOMER ID	SECTOR	TYPE	CLASSIFICATION	SUB-CLASSIFICATION	VOTING STATUS
51237	Supplier	Participant	Market Participant		Y

### ▲ Committee Members

COMMITTEE NAME	MEMBER NAME	TITLE	POSITION	ROLE
<a href="#">NEPOOL Markets Committee</a>	<a href="#">Brian Daigle</a>		Member	Member
<a href="#">NEPOOL Participants Committee</a>	<a href="#">Brian Daigle</a>		Member	Member
<a href="#">NEPOOL Reliability Committee</a>	<a href="#">Brian Daigle</a>		Member	Member
<a href="#">Transmission Committee</a>	<a href="#">Brian Daigle</a>		Member	Member



**Michael Lynch, Chair**  
NEPOOL Membership Subcommittee

July 15, 2009

**Devonshire Energy LLC**  
c/o Brian Daigle  
Senior Director, Energy Management  
Fidelity Investments/Fidelity Real Estate Company, LLC  
82 Devonshire Street, V1B  
Boston, MA 02109  
[Brian.Daigle@fmr.com](mailto:Brian.Daigle@fmr.com)

Re: Application for NEPOOL Membership

Dear Brian:

The request of Devonshire Energy LLC ("Devonshire Energy") to become a Participant<sup>1</sup> in the New England Power Pool ("NEPOOL") was approved by the NEPOOL Participants Committee Membership Subcommittee at its July 13, 2009 meeting, subject to the applicable understandings, including those which are reflected in the attachment to this letter.

Please confirm Devonshire Energy's acceptance of NEPOOL's Standard Membership Conditions, Waivers and Reminders by signing a copy of this letter and returning it, *along with a copy of the Standard Membership Conditions, Waivers and Reminders*, to:

**Debra Smith**  
New England Membership Coordinator  
c/o ISO New England Inc.  
One Sullivan Road  
Holyoke, MA 01040-2841  
Fax: 413-535-4156  
E-mail: [dsmith@iso-ne.com](mailto:dsmith@iso-ne.com)

I understand that Devonshire Energy intends to participate in New England as a Related Person Supplier solely to serve the load of its Related Persons, including, but not limited to Fidelity Investments' subsidiaries and affiliates. Your signature on the enclosed duplicate copy of this letter will also serve to confirm that understanding.

I have been instructed to remind Devonshire Energy of the following obligations which are common to all NEPOOL Participants that will participate as Related Person Suppliers:

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<sup>1</sup> Capitalized terms used but not defined in this letter are intended to have the meanings given to such terms in the Second Restated New England Power Pool Agreement ("Restated NEPOOL Agreement"), the Participants Agreement, or the ISO New England Inc. Transmission, Markets and Services Tariff ("ISO Tariff").

- (1) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff, and these conditions and waivers;
- (2) each Participant is obligated to conform to any future changes in NEPOOL requirements;
- (3) each Participant is obligated to comply with all governmental, regulatory or other legal requirements which must be satisfied as a condition to its participation in NEPOOL or the New England Markets, or which may be otherwise applicable to such participation;
- (4) each Participant is obligated to pay an allocated portion of certain NEPOOL and ISO costs in accordance with the Second Restated NEPOOL Agreement, the Participants Agreement, and the Tariff;
- (5) each Participant is obligated to pay its monthly share of Participant Expenses by the payment date as specified in the Billing Policy (or any successor rule or procedure), which is currently the fourth Business Day after the issuance of the first weekly statement issued after the tenth of a calendar month (the monthly Statement for Non-Hourly charges) but may be subject to change. If a Participant is delinquent two or more times within any period of 12 months in paying on time its share of Participant Expenses or other Hourly or Non-Hourly Charges, such Participant shall pay, in addition to interest on each late payment, a late payment charge for its second failure to pay on time, and for each subsequent failure to pay on time within the same 12-month period (a "Late Payment Charge") in an amount equal to the greater of (i) two percent (2%) of the total amount of such late payment or (ii) \$1,000. (Participants are encouraged to regularly review the Billing Policy or any successor rule or procedure for any changes to the billing and payment dates or procedures under the Tariff);
- (6) each Participant is obligated to meet the requirements specified in the Financial Assurance Policies on file with the FERC as they may be amended from time to time;
- (7) each Participant is required to submit information to the ISO from time to time, as is necessary to enable the ISO to meet its obligations, concerning any entity owned 10% or more by the Participant or any entity which owns 10% or more of the Participant;
- (8) each Participant, except a Governance Only Member, has the obligation to assure for each transaction that it has identified transmission facilities required to accomplish such transaction and has made appropriate arrangements with the ISO or the owners of such transmission facilities, as appropriate, for use of such facilities;
- (9) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff and any other agreement that NEPOOL or the ISO administers and, except a Governance Only Member, to verify that satisfactory transmission arrangements have been made for each transaction.
- (10) each Participant is obligated to conform to standards established by the ISO or any duly authorized NEPOOL committee to assure reliable operation of the New England Control Area, including, without limitation, the obligation to have the ability to subject its load to load shedding as required by the ISO;

- (11) no Participant may use its rights under the Second Restated NEPOOL Agreement, Tariff or the System Rules to avoid the application of any stranded cost policy, or to avoid or reduce the payment of any applicable stranded costs or access charges related to such stranded cost policy that has been approved by Federal regulators or regulators in any New England state in which that Participant is purchasing or selling electric energy and/or capacity for resale at wholesale or to retail customers;
- (12) membership in NEPOOL and participation in the New England Markets could affect Applicant in many ways, including without limitation subjecting Applicant to the jurisdiction of federal and/or state regulatory agencies to which Applicant may not already be subject. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, it becomes subject to regulation by any federal and/or state regulatory agencies; and
- (13) Without limiting the generality of reminder (2), each End User Participant is obligated to provide NEPOOL and the ISO, within fifteen (15) days of the annual meeting of the Participants Committee, with a report of its highest Energy use during any hour in the preceding year (net of any use of End User Behind-the-Meter Generation) and any other information that NEPOOL or the ISO determines is required in order to administer and implement the provisions of Section 14 of the Second Restated NEPOOL Agreement or Section 14 of the Participants Agreement, as appropriate.

Upon receipt of this countersigned letter, NEPOOL expects to make the necessary filings with the Federal Energy Regulatory Commission in order for Devonshire Energy's application to become effective.

Very truly yours,

/s/

Michael J. Lynch  
Chair, Membership Subcommittee  
of the NEPOOL Participants Committee

Accepted and approved:

**Devonshire Energy LLC**

By: 

Name: JOHN NAHUL

Its: Vice President

Dated: 7-20-09

Enclosure

cc: Mark C. Kalpin, [mark.kalpin@wilmerhale.com](mailto:mark.kalpin@wilmerhale.com)

## STANDARD MEMBERSHIP CONDITIONS, WAIVERS AND REMINDERS

WHEREAS, an applicant (“Applicant”) for membership in the New England Power Pool (“NEPOOL”) may be one or more of the following types of entities: a **“load aggregator,”** which is considered for this purpose to be an entity that purchases at wholesale electric energy and capacity for resale to retail customers and resells such energy and capacity to retail customers in New England; a **“power marketer,”** which is considered for this purpose to be an entity that purchases as a principal or as a principal and a broker at wholesale electric energy and capacity for resale to wholesale customers and resells such energy and capacity to wholesale customers in New England; a **“financial marketer/trader,”** which is considered for this purpose to be an entity that submits Increment Offers and/or Decrement Bids in the Day-Ahead Energy Market; an **“exempt wholesale generator”** or **“EWG,”** which is considered for this purpose to be an entity granted such status by the Federal Energy Regulatory Commission under the Public Utility Holding Company Act of 2005, as amended (“PUHCA 2005”), pursuant to which it is required to be engaged “exclusively in the business of owning or operating, or both owning and operating, all or part of one or more eligible facilities and selling electric energy at wholesale”; an entity which owns a **“qualifying facility”** or **“QF,”** which is considered for this purpose to be an entity within the meaning of the Public Utility Regulatory Policies Act of 1978 (“PURPA”) or an **“eligible facility”** within the meaning of the PUHCA 2005; an **“independent power producer”** or **“IPP,”** which is considered for this purpose to be an entity other than an EWG or QF whose exclusive business is owning or operating all or a part of one or more generating facilities and selling electric energy at wholesale or retail; a **“broker,”** which is considered for this purpose to be an entity that acts from time to time for purchasers or sellers in New England in arranging the purchase or sale at wholesale of electric energy and/or capacity; an **“AR Provider,”** which is considered for this purpose to be an entity with a “Substantial Business Interest” in Alternative Resources located within the New England Control Area; or an **“end user,”** which is considered for this purpose to be (a) a consumer of electricity in the New England Control Area that generates or purchases electricity primarily for its own consumption, (b) a non-profit group representing such consumers, or (c) a Related Person of an End User Participant and which (i) is licensed as a competitive supplier under the statutes and regulations of the state in which the End User Participant which is its Related Person is located and (ii) participates in the New England Market solely to serve the load of the End User which is its Related Person.

WHEREAS, effective February 1, 2005 the NEPOOL Agreement was amended by the One Hundred Seventh Agreement Amending New England Power Pool Agreement and restated as the “Second Restated NEPOOL Agreement”; and

WHEREAS, ISO New England Inc. (the “ISO”), has been approved by the Federal Energy Regulatory Commission (“FERC”) as the regional transmission organization (“RTO”) for the New England region consisting of the states of Connecticut, Massachusetts, New Hampshire, Rhode Island, Vermont and substantial portions of Maine;

WHEREAS, the ISO will be responsible for maintaining the reliability of the System by, among other things, exercising operational authority over the Transmission Facilities of the System, administering and seeking to enhance sustainable, competitive and efficient energy markets in New England and providing non-discriminatory, open-access transmission service over the Transmission Facilities in accordance with the Participants Agreement, the ISO’s Transmission, Markets and Services Tariff (the “Tariff”), and the System Rules;

WHEREAS, an Applicant that proposes to act as a load aggregator must represent that, if it is permitted to become a Market Participant, it would qualify under existing law and regulation in the one or more New England states where it proposes to act as a load aggregator;

WHEREAS, an Applicant that is qualified to become an End User Participant may elect to be a “Governance Only Member”;

WHEREAS, a duly authorized NEPOOL subcommittee has recommended that certain conditions and waivers be applied to an Applicant in connection with its becoming a Participant in NEPOOL; and

WHEREAS, each Applicant acknowledges that it has reviewed the Second Restated NEPOOL Agreement and the Tariff, including the billing policy and financial assurance policies set forth as Exhibits to Section I of the Tariff, and fully understands its financial obligations that could arise under the Second Restated NEPOOL Agreement and the Tariff from participation in NEPOOL and the New England Markets.

NOW, THEREFORE, an Applicant to become a Participant in NEPOOL shall be required to agree in writing to the following understandings:

Any capitalized terms used in the following understandings (a) through (l) that are not defined in such understandings shall have the same meaning ascribed to them in the Second Restated NEPOOL Agreement, the Participants Agreement or the Tariff, as appropriate. The following understandings (a) through (c) apply to all Applicants:

- (a) Applicant will have an ongoing obligation to meet the definition of an “Entity” within the meaning of the Second Restated NEPOOL Agreement as it is in effect on the date of the approval by the NEPOOL Participants Committee or its designee of Applicant’s application to become a Participant in NEPOOL.
- (b) Applicant shall notify NEPOOL of any proposed change in affiliate status or any proposed change in the electric business Applicant conducts within the New England Control Area to include business other than that originally applied for in its membership application. NEPOOL shall have the right to delete any conditions imposed or waivers granted at this time and to impose additional reasonable conditions on Applicant’s participation in NEPOOL that shall apply to such change in Applicant’s business or circumstances, if such deletions or conditions are necessary or appropriate in view of such changes (see additional provisions regarding this understanding (b) in understanding (e) below for load aggregators and understanding (f) below for EWGs and QF owners and understanding (g) below for end users electing Governance Only Membership). Applicant shall be advised of any deletion of conditions or waivers and shall be provided a draft of any additional conditions before such deletions or additional conditions become effective. In accordance with the Second Restated NEPOOL Agreement, comments on such deletions or additions may be presented by Applicant to the NEPOOL Participants Committee or its designee for consideration.
- (c) In lieu of a certified copy of its Board of Directors duly authorizing the execution and performance of the Second Restated NEPOOL Agreement, Applicant may provide, each in a form reasonably acceptable to NEPOOL Counsel, (i) an opinion of competent outside counsel that the officer or other representative executing a counterpart of the Second Restated NEPOOL Agreement on behalf of the Applicant is duly authorized to do so and to cause the Applicant to perform its obligations under the Agreement upon the effectiveness of its membership; and (ii) an affidavit by Applicant’s duly-authorized officer or other representative that he/she has reviewed the Second Restated NEPOOL Agreement and the Tariff, including the billing policy and financial assurance policies set forth as Exhibits to Section I of the Tariff, and

fully understands Applicant's financial obligations that could arise under the Second Restated NEPOOL Agreement and the Tariff from participation in NEPOOL and the New England Markets.

- (d) In the event it is determined in an appeal, or by a court or regulatory agency, that any of these conditions is invalid for any reason, NEPOOL shall have the right to impose one or more valid reasonable conditions in place of the invalidated condition. Applicant shall be advised of any invalidated condition and shall be provided a draft of any replacement conditions before such conditions become effective. In accordance with the Second Restated NEPOOL Agreement, comments on such replacement conditions may be presented by Applicant to the NEPOOL Participants Committee or its designee for consideration.

The following additional understanding (e) applies only to Applicants while acting, now or in the future, as load aggregators in the New England Control Area:

- (e) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply to any of the following changes in Applicant's circumstances, if such deletions or conditions are necessary or appropriate in view of such changes:
  - (i) it is determined that Applicant has failed to qualify as a load aggregator in the one or more New England states where it proposes to act as a load aggregator in accordance with its representation; or
  - (ii) the state laws or regulations under which Applicant does qualify to act as a load aggregator are changed in ways that could impact NEPOOL or ISO operations.

The following additional understanding (f) applies only to Applicants while acting, now or in the future, as EWGs and/or QF owners:

- (f) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply to any of the following changes in Applicant's circumstances, if such deletions or conditions are necessary or appropriate in view of such changes:
  - (i) Applicant has represented that its facility is a "qualifying facility" within the meaning of PURPA and the facility is determined at any time not to be such a facility or PURPA is amended to permit Applicant to own facilities or engage in activities not permitted to it as the owner of a qualifying facility under the present provisions of PURPA; or
  - (ii) Applicant has represented that it is an "exempt wholesale generator" within the meaning of PUHCA 2005 and Applicant is determined at any time not to be such a generator or PUHCA 2005 is amended to permit Applicant to own facilities or engage in activities not permitted to it as an exempt wholesale generator under the present provisions of PUHCA 2005.

The following additional understanding (g) applies only to Applicants while acting, now or in the future, as end users in NEPOOL:

- (g) Consistent with understanding (b) above, NEPOOL shall have the right to delete any conditions initially imposed or waivers initially granted and to impose additional reasonable conditions on Applicant's participation in NEPOOL which shall apply if it is determined that Applicant has failed to qualify as an End User Participant, as defined in Section 1 of the Second Restated NEPOOL Agreement, if such deletions or conditions are necessary or appropriate in view of such changes.

The following additional understandings (h), (i), and (j) apply only to Applicants that would qualify as End User Participants and elect before their application is approved by NEPOOL to be a Governance Only Member (as described more fully below):

- (h) Applicant's participation in NEPOOL shall be for governance purposes only ("Governance Only Member"). As a Governance Only Member, Applicant shall be:
  - (i) entitled to participate in all NEPOOL governance matters, including voting membership in all Principal Committees;
  - (ii) required to pay all application and annual fees applicable to End User Participants pursuant to Section 14 of the Second Restated NEPOOL Agreement;
  - (iii) required to forego participation in the New England Market, other than as permitted or required pursuant to the Load Response Program; and
  - (iv) required to deliver written notice of such election to the Secretary of the Participants Committee. Other than for an election made prior to the approval of its application by NEPOOL, the election to be a Governance Only Member shall become effective beginning on the first annual meeting of the Participants Committee following notice of such election
- (i) The acceptance in NEPOOL of such Applicant as a Governance Only Member does not require nor prescribe any different treatment from the treatment then accorded to any other End User Participant for the determination of its transmission or distribution charges.
- (j) The Governance Only Member Applicant with generation shall certify in a form reasonably acceptable to NEPOOL as to the following conditions, and shall become a End User Participant without Governance Only Member status if and when such conditions are no longer satisfied:
  - (i) For any hour in which the End User Behind-the-Meter Generation owned by the Governance Only Member does not fully meet its associated Electrical Load which is behind the meter, another Participant which is not a Governance Only Member is obligated under tariff or contract to include as part of its load asset in such hour the difference between (x) the Electrical Load of the Governance Only Member and (y) the kilowatthours of that Electrical Load which are produced by the End User Behind-the-Meter Generation; and
  - (ii) For any hour in which the output of the End User Behind-the-Meter Generation owned by the Governance Only Member exceeds its Electrical Load, the Governance Only Member is obligated to ensure that another Participant which is not a Governance Only Member is obligated under tariff or contract to report such excess to the ISO pursuant to applicable Market Rules.



The following additional understanding (k) applies only to Applicants that would qualify as End User Participants entitled to join the End User Sector, and which are Small End Users:

- (k) Applicant may not appoint to a NEPOOL committee a voting member or alternate to that member, or have its vote cast by another person pursuant to a written, standing designation or proxy, except in accordance with this understanding (k):
  - (i) An Applicant shall be entitled to appoint as its voting member, and alternate to that member, of each NEPOOL committee, and have as its designated representative or proxy, any individual; provided, however, that such individual shall not be a Related Person of another Participant in a Sector other than the End User Sector.

The following additional understanding (l) applies only to Applicants that are end users without generation, that do not elect to be Governance Only Members, and that participate directly in the New England Market (“Market Participant End Users”):

- (l) The Applicant shall certify in a form reasonably acceptable to NEPOOL as to the following conditions, and shall be permitted to participate in the New England Market only if, and for so long as, the following conditions are satisfied:
  - (i) Applicant shall have no ability to be reflected in the ISO’s settlement system as either a purchaser or a seller of any Market Products so long as such participation causes NEPOOL and/or the ISO to be subject to regulation as the electrical supplier for Applicant’s Electrical Load (“Retail Supplier”) by the state regulatory agency of the state(s) in which the Applicant consumes electricity;
  - (ii) The obligation to serve the electrical load of the Applicant shall at all times be assigned to a Market Participant (whether such Market Participant is Applicant or another Participant) which is duly authorized or required under the applicable state statutes and regulations of the Applicant’s state(s) to be a licensed Retail Supplier or is otherwise authorized to serve its electrical load without a license; and
  - (iii) Applicant shall have in place arrangements with its default service provider, either contractual or statutory, to provide for the automatic assignment of the obligation to serve its electrical load and the load associated with any of its Load Assets to such default service provider should the Retail Supplier be suspended from the New England Markets in accordance with the provisions of the Tariff, including the Financial Assurance Policy for Market Participants (Exhibit IA to Section I of the Tariff).

In notifying an Applicant that its application has been accepted subject to the stated understandings and requesting Applicant’s written acceptance of the understandings, the Membership Subcommittee Chair, or appropriate NEPOOL Participants Committee designee, shall include in a letter to Applicant the following reminders (1) through (8), applicable to all Applicants, unless otherwise specified in the following provisions:

- (1) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff, and these conditions and waivers;

- (2) each Participant is obligated to conform to any future changes in NEPOOL requirements;
- (3) each Participant is obligated to comply with all governmental, regulatory or other legal requirements which must be satisfied as a condition to its participation in NEPOOL or the New England Markets, or which may be otherwise applicable to such participation;
- (4) each Participant is obligated to pay an allocated portion of certain NEPOOL and ISO costs in accordance with the Second Restated NEPOOL Agreement, the Participants Agreement, and the Tariff;
- (5) each Participant is obligated to pay its monthly share of Participant Expenses by the payment date as specified in the Billing Policy (or any successor rule or procedure), which is currently the third Business Day after the issuance of the first weekly statement issued after the tenth of a calendar month (the Monthly Statement due date) but may be subject to change. If a Participant is delinquent two or more times within any period of 12 months in paying on time its share of Participant Expenses or other Hourly or Non-Hourly Charges, such Participant shall pay, in addition to interest on each late payment, a late payment charge for its second failure to pay on time, and for each subsequent failure to pay on time within the same 12-month period (a "Late Payment Charge") in an amount equal to the greater of (i) two percent (2%) of the total amount of such late payment or (ii) \$1,000.
- (6) each Participant is obligated to meet the requirements specified in the Billing Policy on file with the FERC as it may be amended from time to time (Participants are encouraged to regularly review the Billing Policy for any changes to the billing and payment dates or procedures; the far-reaching consequences of the failure to pay all or any part of an amount due when and as due are set forth in the Billing Policy);
- (7) each Participant is obligated to meet the requirements specified in the Financial Assurance Policies on file with the FERC as they may be amended from time to time; and
- (8) each Participant is required to submit information to the ISO from time to time, as is necessary to enable the ISO to meet its obligations, concerning any entity owned 10% or more by the Participant or any entity which owns 10% or more of the Participant, including upon a change in ownership or control of the Participant any such entity.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (10) and (10), applicable to Applicants, other than Governance Only Members:

- (9) each Participant, except a Governance Only Member, has the obligation to assure for each transaction that it has identified transmission facilities required to accomplish such transaction and has made appropriate arrangements with the ISO or the owners of such transmission facilities, as appropriate, for use of such facilities; and

- (10) each Participant is obligated to provide NEPOOL or the ISO the information that NEPOOL or the ISO determines is required in order to administer and implement the Second Restated NEPOOL Agreement, the Participants Agreement, the Tariff and any other agreement that NEPOOL or the ISO administers and, except a Governance Only Member, to verify that satisfactory transmission arrangements have been made for each transaction.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (11), applicable to load aggregators, power marketers and brokers:

- (11) for brokered transactions, a Participant while acting, now or in the future, as a broker would not be considered either the purchaser or the seller.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (12) and (13), applicable while the Applicant is acting, now or in the future, as a load aggregator, IPP, or end user:

- (12) each Participant is obligated to conform to standards established by the ISO or any duly authorized NEPOOL committee to assure reliable operation of the New England Control Area, including, without limitation, the obligation to have the ability to subject its load to load shedding as required by the ISO; and
- (13) no Participant may use its rights under the Second Restated NEPOOL Agreement, Tariff or the System Rules to avoid the application of any stranded cost policy, or to avoid or reduce the payment of any applicable stranded costs or access charges related to such stranded cost policy that has been approved by Federal regulators or regulators in any New England state in which that Participant is purchasing or selling electric energy and/or capacity for resale at wholesale or to retail customers.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (14), applicable to EWGs, QF owners and IPPs:

- (14) membership in NEPOOL and participation in the New England Markets could affect Applicant's operations in many ways, including without limitation its status as the owner of a qualifying facility under PURPA, an exempt wholesale generator under PUHCA, or an entity exempt under PUHCA because of its predominantly intrastate activities. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, the facility loses its status as a qualifying facility or the Market Participant loses its status as an exempt wholesale generator.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminders (15) and (16), applicable to all end users:

- (15) membership in NEPOOL and participation in the New England Markets could affect Applicant in many ways, including without limitation subjecting Applicant to the jurisdiction of federal and/or state regulatory agencies to which Applicant may not already be subject. Applicant should assess all such effects before becoming a Participant or participating in the New England Markets. Pursuant to the understandings under which it does become a Participant, Applicant should notify NEPOOL if, as a result of or following its joining of NEPOOL or as a result of its participation in the New England Market, it becomes subject to regulation by any federal and/or state regulatory agencies; and
- (16) without limiting the generality of reminder (2), each End User Participant is obligated to provide NEPOOL and the ISO, within fifteen (15) days of the annual meeting of the Participants Committee, with a report of its highest Energy use during any hour in the preceding year (net of any use of End User Behind-the-Meter Generation) and any other information that NEPOOL or the ISO determines is required in order to administer and implement the provisions of Section 14 of the Second Restated NEPOOL Agreement or Section 14 of the Participants Agreement, as appropriate.

The Membership Subcommittee Chair, or appropriate Participants Committee designee, shall further include in a letter to Applicant the following reminder (17), applicable to all Provisional Members:

- (17) A Provisional Member that becomes eligible to designate an individual voting member of a Sector other than the End User Sector or is eligible to be represented by a group voting member (other than a Provisional Member Group Member) is obligated to promptly designate in a notice to the Secretary of the Participants Committee either (i) the voting member appointed by it for each Principal Committee and alternate of each such member; or (ii) the group voting member by which it shall be represented. Such change in representation and/or Sector shall become effective beginning on the first day of the calendar month following the notice of such change.