

Project Number	Developer	Original Size (KW)	Current Size (KW)	Co. Record of App. Submissi on Date	Current Status per Eversource	Complainants' Comments
T5156	Kearsarge	1000	999	7/25/22	Original IA sent 4/3/2024, change requested by Kearsarge; Revised IA sent 4/23, Kearsarge executed and submitted IA on 5/23.	Kearsarge requested change to interconnection agreement because Eversource included upgrades in draft interconnection agreement not found necessary in original system impact study completed May 2023.
D1320	Kearsarge	17000	4990	11/8/22	Project application submitted at 17MW and then Kearsarge reduced the project size to 10MW midstream in application process, then reduced again to 4990KW. Project is currently in system impact study. ISO-NE Proposed Plan Application approval (transmission study work) given on 5/14. Timing of the ISO-NE study is out of Eversource's control.	Kearsarge downsized project due to unfavorable wetlands delineation and change in Alteration of Terrain regulations. Project is prime example as to why blanket ban on downsizing during interconnection process would be an unworkable policy. Eversource should continue with distribution substation queue review regardless of status of ISO-NE transmission study. Eversource delaying distribution review because of ISO-NE activity delays interconnection.
D1329	Kearsarge	20000	4990	11/22/22	In September 2023, project was downsized from 10MW to 5MW by Kearsarge. PROJECT HAS BEEN WITHDRAWN as of 4/11/2024	Kearsarge downsized project due to change in Alteration of Terrain regulations. Project withdrawn due to change in local zoning ordinance.
D1340	Kearsarge	4999	2499	12/18/22	PROJECT HAS BEEN WITHDRAWN. This project started out as three separate adjacent projects - two 5MW and one 1MW. Subsequently, the 1 MW dropped out, and the two remaining 5MW projects, this one and D1342 - dropped from a total of 10MW to combined total of 5MW that was going to be split but Kearsarge was unsure how they wanted to allocate to each project. Then this project was withdrawn, then D1342 was increased to 5MW.	D1340 and D1342 are co-located. After change in Alteration of Terrain regulations, both could not remain at original sizes due to lack of available land. Kearsarge and Eversource discussed downsizing both projects to 2,499 kW, but Kearsarge never formally downsized both projects. Rather, Kearsarge withdrew D1340 and kept D1342 at its original size to achieve as simple an interconnection as possible.
D1342	Kearsarge	4999	4999	12/18/22	Feasibility report was sent out in January 2024. Payment has been received for the System Impact Study Agreement, and the SIS is pending. This application started at 4999KW, then down sized to 2499KW , but has since been increased back to 4999KW following the cancellation of D1340. This project is complicated by the fact that it's a combination of two separately-proposed projects by Kearsarge, and they need to be combined across an Eversource right of way that has a gas main in it. This is a very complex application.	See D1340 comments.
D1335	Kearsarge	9000	9000	12/9/22	Eversource Sent Dynamic Study Agreement on 3/18/24 (component of System Impact Study) - Kearsarge contemplating further project application changes, awaiting decision	D1335 and D1330 are co-located projects. Eversource provided feasibility report for both projects in March 2024 indicating that keeping both projects at their original size would produce an unaffordable interconnection, but that downsizing the projects would allow an affordable interconnection. Kearsarge is currently working through most efficient downsize configuration for these projects and greatly appreciates Eversource's feasibility report providing an opportunity for a workable interconnection through downsizing. As with D1320, these projects also illustrate the importance of allowing downsize opportunity during the interconnection process.
D1330	Kearsarge	11000	11000	12/9/22	Eversource Sent Dynamic Study Agreement on 3/18/24 (component of System Impact Study) - Kearsarge contemplating further project application changes, awaiting decision	See D1330 comments.
D1334	Kearsarge	4999	1500	12/18/22	Eversource tried to issue System Impact Study agreement, but was told by Kearsarge they wanted to downsize from 4999kW to 1500kW, requiring preparation of a new SIS scope and agreement. Second Eversource Technical Review/SIS Scope completed on 5/1/2024, agreement expected to be issued 5/24	Kearsarge downsized project due to unfavorable wetlands delineation and change in Alteration of Terrain regulations. Kearsarge is yet to receive an updated system impact study agreement.

D1369	Kearsarge	4999	4999	12/18/22	Project is proposed to be part of group study at Jackman substation - the group of 10 projects was just finalized and SIS agreement to start being developed	D1369 is first in queue at the Jackman substation and also first in the state queue. Eversource gave Kearsarge the opportunity to include D1431, D1429, and D1438, which also connect to the Jackman substation, in a group study of only Jackman substation projects on April 22, 2024. After discussing this opportunity with Eversource and carefully analyzing predicted interconnection upgrades the group study would necessitate, Kearsarge made the decision to opt all four of its projects into the group study on April 30, 2024. Eversource then informed Kearsarge on May 10, 2024 that the Oak Hill substation, to which D1374 connects, would also be included in the group study. The unilateral inclusion of the Oak Hill substation may invalidate the assumptions that led Kearsarge to opt in its Jackman projects to the group study. Kearsarge has attempted to meet with Eversource to discuss this, but due to Eversource scheduling conflicts, Kearsarge has been unable to meet with Eversource to date. While Kearsarge appreciates Eversource's openness to group studies, unilateral major changes by Eversource to group studies like this one make it difficult to plan effectively.
D1374	Kearsarge	4999	4999	3/6/23	Project is proposed to be part of group study at Jackman substation - the group of 10 projects was just finalized and SIS agreement to start being developed	See D1369 comments.
D1372	Kearsarge	999	999	2/23/23	Eversource is currently preparing System Impact Study scope and agreement, anticipated to be issued to Kearsarge 6/7	Kearsarge looks forward to receiving the system impact study agreement no later than June 7th.
D1351	Kearsarge	4999	4999	1/10/23	System Impact Study commenced on 5/17/2024	After executing the system impact study, Kearsarge made its system impact study agreement payment on April 24, 2024. Kearsarge has no information as to why it took Eversource nearly a month to commence the system impact study after receiving payment. Kearsarge looks forward to receiving the completed system impact study on or before 90 business days after Eversource received payment in accordance with Exhibit A of the system impact study agreement.
D1431	Kearsarge	20000	20000	4/3/23	Project is proposed to be part of group study at Jackman substation - the group of 10 projects was just finalized and SIS agreement to start being developed	See D1369 comments.
D1430	Kearsarge	1900	1900	4/3/23	"Eversource Technical Review/SIS Scope Preparation" since 9/25/2023	Kearsarge has no information as to why the system impact study scope for D1430, which is first in queue at its substation, has been in review and preparation for over eight months now. Kearsarge has yet to receive any timeline from Eversource as to when it will receive a system impact study agreement for this project.
D1428	Kearsarge	18620	18620	4/4/23	Customer saw transformer replacement would be required and has been trying to downsize accordingly and avoid transformer replacement costs. Had a call with Kearsarge this week regarding connecting to an Eversource right of way (has a 5MW minimum threshold). Using a transmission right of way adds considerable complexity.	Kearsarge proposed an interconnection solution to Eversource on May 28, 2024 that would allow D1428 to meet the 5 MW right of way threshold, while avoiding a transformer replacement. Kearsarge looks forward to Eversource's feedback on this proposal. Kearsarge and Eversource's Massachusetts affiliate successfully implemented this proposed interconnection solution for a Kearsarge project in Massachusetts. Kearsarge also notes that while it accepts the 5 MW right of way (ROW) threshold as Eversource policy, Eversource has never shown the policy in writing to Kearsarge despite Kearsarge's numerous attempts to receive the written policy. Kearsarge discovered the policy only when Eversource informed Kearsarge in October 2022 that the D1340 & 1342 group of projects needed to total at least 5 MW to interconnect to an ROW line. Kearsarge had no prior notice of this rule.
D1429	Kearsarge	15000	15000	4/7/23	Project is proposed to be part of group study at Jackman substation - the group of 10 projects was just finalized and SIS agreement to start being	See D1369 comments.
D1490	Kearsarge	4999	4999	5/25/23	Eversource Technical Review and SIS Scope are the next steps, however several projects ahead of this in the queue. Currently approximately 15 SISs underway, with the group study pending (contains 10 projects).	Despite submitting this project's interconnection application in April 2023, Kearsarge has no information as to when the system impact study for this project might commence.

D1484	Kearsarge	4999	4999	5/15/23	Eversource Technical Review and SIS Scope are the next steps, however several projects ahead of this in the queue. Currently approximately 15 SISs underway, with the group study pending (contains 10 projects).	Despite submitting this project's interconnection application in May 2023, Kearsarge has no information as to when the system impact study for this project might commence.
D1438	Kearsarge	4999	4999	8/15/23	Project is proposed to be part of group study at Jackman substation - the group was just finalized and SIS agreement to start being developed	See D1369 comments.
ESNH-00545	Kearsarge	2000	2000	11/3/23	Eversource Technical Review and SIS Scope are the next steps, however several projects ahead of this in the queue. Currently approximately 15 SISs underway, with the group study pending (contains 10 projects).	Based on information Eversource provided to Belknap County, Kearsarge does not expect system impact study for this project to start until September 2025 unless a group study forms, despite submitting the project's interconnection application in November 2023.
ESNH-00512	Kearsarge	3168	3168	11/30/23	Eversource is looking into preparing a System Impact Study Agreement, but may not be appropriate given how many projects are ahead of it in the statewide queue	Despite submitting this project's interconnection application in November 2023, Kearsarge has no information as to when the system impact study for this project might commence.
D1391	Rewild	5000	5000	3/2/23	ReWild has substation queue positions 1-3 for the Monadnock substation, so Eversource is putting together a group study for projects D1405, D1422, and D1391 - System Impact Study Agreement projected to be ready 5/24	After more than 12 months in queue, have received the group study agreement. There are some inaccuracies and we await an update.
D1405	Rewild	4999	4999	3/1/23	ReWild has substation queue positions 1-3 for the Monadnock substation, so Eversource is putting together a group study for projects D1405, D1422, and D1391 - System Impact Study Agreement projected to be ready 5/24	See D1391 comments.
D1422	Rewild	999	999	3/3/23	ReWild has substation queue positions 1-3 for the Monadnock substation, so Eversource is putting together a group study for projects D1405, D1422, and D1391 - System Impact Study Agreement projected to be ready 5/24	See D1391 comments.
D1434	Rewild	5000	5000	5/26/23	Eversource Technical Review and SIS Scope are the next steps, however several projects ahead of this in the queue. Currently approximately 15 SISs underway, with the group study pending (contains 10 projects).	We are unaware of the meaning of "with the group study pending (contains 10 projects)." D1434 and D1392 have been first and second in queue on the substation, respectively, since the applications were submitted. As far as we know no progress has been made since we submitted the applications.
D1392	Rewild	5000	5000	6/29/23	Eversource Technical Review and SIS Scope are the next steps, however several projects ahead of this in the queue. Currently approximately 15 SISs underway, with the group study pending (contains 10 projects).	See D1434 comments.
D1420	Rewild	4999	4999	6/30/23	Quite far down in statewide substation queue - SIS Agreement is next step - timing depends on qualification for group study	D1420 was second in queue on the substation when we submitted the application and as far as we know no progress has been made since then.
D1491	Rewild	4999	4999	6/30/23	Quite far down in statewide substation queue - SIS Agreement is next step - timing depends on qualification for group study	No progress since filing of application.
D1552	Rewild	4999	4999		Eversource did not include this project	No progress since filing of application.
HISTNH-19111	LSE	4980	4980	11/10/23	Quite far down in statewide substation queue - SIS Agreement is next step - timing depends on qualification for group study	No progress since filing of application. Eversource said in meetings we may still be a year and a half out from getting a SIS. That would mean we would have waited two years before even initiating a study.
HISTNH-19092	LSE	4980	4980	11/10/23	Quite far down in statewide substation queue - SIS Agreement is next step - timing depends on qualification for group study	See HISTNH-19111 comments.