STATE OF NEW HAMPSHIRE
BEFORE THE
NEW HAMPSHIRE DEPARTMENT OF ENERGY
DOE DOCKET NO. 2024——-

Kearsarge Solar LLC, ReWild Renewables, LLC, and Lodestar Energy LLC

v.

Public Service Company of New Hampshire and Eversource Energy Service Company

COMPLAINT

Kearsarge Solar LLC, through its attorneys, BCM Environmental & Land Law, PLLC, ReWild Renewables, LLC, pro se, and Lodestar Energy LLC, pro se, (together, the “Plaintiffs”) complain pursuant to RSA 365:1 and N.H. Admin. R. Puc 202.01(f), against Public Service Company of New Hampshire, dba Eversource Energy, and Eversource Energy Service Company (together, “Eversource” or “Defendants”) (collectively, the “Parties”). As demonstrated throughout this complaint, despite Plaintiffs’ timely payments of interconnection fees Eversource required, Eversource continues to delay interconnection of solar projects to the grid. These solar projects are precisely the distributed, renewable energy generation state law highlights as key for New Hampshire’s statewide energy security and for reducing carbon emissions.

At base, Eversource’s delays violate state laws. But also, Eversource’s delays cause a cascade of costly damages, not only to Plaintiff renewable energy companies, but also to New Hampshire landowners through foregone lease revenues and to host communities through foregone property tax revenues. The delays prevent municipalities and other public entities from accessing energy savings and keep local construction and electrical businesses from beginning construction projects worth tens of millions of dollars and deny New Hampshire the greenhouse gas reductions these clean energy solar projects will provide. As shown on the infographic, over the past nineteen months, Plaintiffs have begun development of twenty-eight solar projects.
across Eversource territory that remain stuck in the Eversource queue, exactly zero of which have been able to interconnect with the grid, primarily because of Defendants’ delays. Based on deadlines set in law and Defendants’ own guidance, Defendants should have made meaningful progress on every system impact study for these projects and issued interconnection agreements for many of these projects—but they have failed to do so despite doing so being entirely achievable and Eversource being able to do so in other states where Eversource operates.

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July 25, 2022: First project submitted

March 18, 2024: Zero interconnection agreements executed
PARTIES

1. Kearsarge Solar LLC is a limited liability company incorporated pursuant to the laws of the Commonwealth of Massachusetts with a principal place of business at 1380 Soldiers Field Road, Suite 3900, Boston, Massachusetts 02135 (“Kearsarge”).

2. ReWild Renewables, LLC is a limited liability company incorporated pursuant to the laws of the State of New Hampshire with a principal place of business at 47 Bow Street, Portsmouth, New Hampshire 03801 (“ReWild”).

3. Lodestar Energy LLC is a limited liability company incorporated pursuant to the laws of the State of Connecticut with a principal place of business at 40 Tower Lane, Suite 201, Avon, Connecticut 06001 (“Lodestar”).

4. Plaintiffs are renewable energy companies which engage in project development, finance, and holding, and have been operating in New Hampshire since at least 2018.

5. Public Service Company of New Hampshire is a corporation formed pursuant to the laws of the State of New Hampshire having its principal place of business at 780 N. Commercial Street, Manchester, New Hampshire 03103 (“PSNH”).

6. Eversource Energy Service Company is a corporation formed pursuant to the laws of the State of Connecticut with principal places of business at 56 Prospect Street, Hartford, Connecticut 06103 and 800 Boylston Street, 17th Floor, Boston, Massachusetts 02199.

7. Defendant Eversource Energy Service Company (“Eversource”) is a publicly traded, Fortune 500 energy company headquartered in Hartford, Connecticut and Boston, Massachusetts and is New Hampshire’s largest electric utility.

JURISDICTION

9. The Commission has jurisdiction in this matter pursuant to RSA 365:1, N.H. Admin. R. Puc 904.05(r); 908.04(b) and Chapter Puc 200.

FACTS COMMON TO COUNTS

Statutory Backdrop Enabling Renewables

10. The General Court of New Hampshire has repeatedly recognized through several statutes the importance of developing small-scale, renewable energy sources—precisely the projects Plaintiffs propose—for Granite Staters.

11. For example, in the declaration of purpose of the foundational act, the Limited Electrical Energy Producers Act (the “Act”), the legislature emphasizes both energy independence and renewable generation, stating:

   It is found to be in the public interest to provide for small scale and diversified sources of supplemental electrical power to lessen the state’s dependence upon other sources which may … be uncertain. It is also found to be in the public interest to encourage and support diversified electrical production that uses indigenous and renewable fuels and has beneficial impacts on the environment and public health. … [N]et energy metering for eligible customer-generators may be one way to provide a reasonable opportunity for small customers to choose interconnected self generation, encourage private investment in renewable energy resources, stimulate in-state commercialization of innovative and beneficial new technology, enhance the future diversification of the state’s energy resource mix, and reduce interconnection and administrative costs.


12. Indeed, in the Act, the legislature expressly states at RSA 362-F:1 it is “in the public interest to stimulate investment in low emission renewable energy technologies in New England and, in particular, New Hampshire.” (Emphasis added.)

13. Accordingly, in 2021, the General Court established the Department of Energy and mandated it to “expand upon the state government’s efficiency programs to ensure that the
state is providing leadership on energy efficiency and sustainable energy including reduction of its energy use and fuel costs.” RSA 12-P:2, VI (emphasis added).

**Process to Interconnect to the Electrical Distribution Grid**

14. Solar projects like those Plaintiffs develop, own, and operate cannot function without interconnection to the electrical distribution grid.

15. That is why companies like Plaintiffs, including Plaintiffs, pay good money to Eversource for system impact studies, up to $75,000 *per project* under five megawatts and nearing $200,000 *per project* over five megawatts.

16. Plaintiffs rely entirely on utilities like Defendants to process interconnection applications in a timely manner; a justified expectation in exchange for the fees they pay.

17. The interconnection process is governed by laws which Defendants implement through their published Guidelines for Generator Interconnection (“Guidelines”) for companies such as Plaintiffs to follow in their interconnection applications.

18. Defendants already take all discretion afforded to them pursuant to the law by requiring all companies to undergo a “pre-application review.”

19. Though none is required by law, the Defendants’ own Guidelines require it. N.H. Admin. R. Puc 904.01 (2020); see Exhibit A, Guidelines at 6 (“Interconnection Requests will not be processed unless and until the Pre-Application process is complete”).

20. Defendants also include in their Guidelines what information potential applicants must provide and what timelines applicants should expect for responses from Defendants.

21. For example, in Section 5.1, the Guidelines state, “Eversource shall make reasonable efforts to meet all time frames provided in these Guidelines; provided, however, that Eversource and the Generator may agree to different time frames. If Eversource fails to meet a
deadline provided herein, it shall: (a) notify the Generator; (b) explain the reason for the failure to meet the deadline; and (c) provide an estimated date by which it will complete the applicable Interconnection procedure in the process.” Exhibit A, at 12.

22. Interconnection applications conclude once an applying generator, such as Plaintiffs, and utilities, such as Defendants, execute an interconnection service agreement, which essentially governs the terms and conditions upon which the generator can “plug in” to the grid.

Plaintiffs Enter the New Hampshire Solar Trade

23. Pursuant to, and in reliance on, the New Hampshire legislature’s stated goals and public interests, which are the laws of the State of New Hampshire, years ago Plaintiffs began their entry into the New Hampshire market, planning and designing their investments in renewable solar energy projects throughout New Hampshire.

24. Plaintiff companies carefully analyze sites to select those with suitable topography and land characteristics for a solar project, and then from those, determine which ones have landowners willing to sell or lease, and which ones have the required zoning and nearby accessways and utility service capabilities.

25. Since July 25, 2022, Plaintiffs have submitted interconnection applications to Defendants for twenty-eight projects—all remain in Eversource’s interconnection queue.

26. In spite of the passage of over nineteen months and missing legally required deadlines, and in spite of the state laws about energy independence and renewable generation, Defendants have not executed one single interconnection service agreement with Plaintiffs for any of the twenty-eight projects.
27. Consequently, none of the twenty-eight projects has been constructed or is operational, and none has benefitted the Granite State with the energy independence or avoidance of carbon emissions lawmakers sought.

28. Currently, Defendants have failed to move twenty projects beyond the step of deeming the interconnection application complete, missing the deadlines to provide Plaintiffs with a System Impact Study Agreement (“SIS Agreement”) for those twenty projects according to Defendants’ own Guidelines. Exhibit A, at 9 (2019).

29. Defendants published the Guidelines without also adequately equipping themselves to perform in compliance with the terms and conditions of their own Guidelines.

Consequences of Defendants’ Unlawful Delays

30. The lengthy interconnection delays Defendants caused have damaged Plaintiffs in myriad ways:
   a. These delays increase the chances that Plaintiffs’ development projects will fail.
   b. Lengthy interconnection delays risk site control agreements (leases, options, etc.) with landowners expiring, jeopardize offtaker (dedicated buyers of the net metering credits the projects generate—namely municipalities and other public entities) supply as offtakers decide that they cannot keep waiting and must go another direction, and complicate permitting as land use laws change and approvals risk lapsing for projects which have been permitted.
   c. For each project that fails, Plaintiffs estimate that they will forego approximately $169,640 per megawatt alternating current in net metering revenue annually over a twenty-year net metering term.
d. These revenues do not include revenues Plaintiffs would receive from renewable energy certificates, the residual value of projects at the end of their net metering term, or development fees.¹

Exhibit M, Affidavit of Jack Funk; Exhibit N, Affidavit of Robert Lambert; Exhibit O, Affidavit of Everett Tatelbaum.

31. In addition to failing the statutory purposes and damaging the Plaintiffs, Defendants’ wrongful delays have also harmed landowners who have leased land to Plaintiffs for their projects by preventing landowners from realizing the full benefits of the agreements with Plaintiffs. Exhibit B, Affidavit of Clayton MacDonald; Exhibit C, Affidavit of David Purington; Exhibit D, Affidavit of Kathryn Hanson.

32. Furthermore, Defendants’ wrongful conduct has prevented benefits from reaching the communities where Plaintiffs propose their projects.

33. Plaintiffs have at least 160 megawatts worth of projects in the queue and during each year of operation, Plaintiffs projects will generate enough energy to offset fossil fuel use that otherwise would produce approximately 435.52 million pounds of carbon dioxide per year. See infra EPA’s Greenhouse Gas Equivalencies Calculator for 1 megawatt.

34. These avoided carbon dioxide emissions are equivalent to:
   a. powering 26,240 residential homes per year;
   b. the annual emissions produced by 47,840 passenger vehicles; and
   c. the annual carbon sequestered by 1,468 acres of U.S. forest. Id.

¹ These revenues discussed in paragraph 30 are gross revenues and do not include any project costs, including development costs, option and lease payments, construction costs, financing costs, municipal and state property tax payments, and operations costs.
35. Over the course of twenty years, these 160 megawatts of projects will generate enough energy to avoid approximately 8.864 billion pounds of carbon dioxide. *Id.*

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<td>Acres of U.S. forests</td>
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*Source: EPA's Greenhouse Gas Equivalencies Calculator*

36. On top of the loss of access to clean and affordable energy illustrated above, Defendants are taking away the local communities’ opportunities for significant economic benefit.

37. Municipalities could receive up to $3,500 per megawatt of alternating current in property tax annually through payment in lieu of tax agreements.

38. Those in the construction and electrical trades could earn an estimated $900,000 per megawatt of alternating current in construction wages.

39. Those in the electrical trade could earn an estimated $1,276,343 per megawatt of alternating current in facility maintenance wages over a twenty-year term.

40. With at least 160 megawatts in the queue, these projects represent many tens of millions of dollars of lost value to municipalities and workers across New Hampshire.

**COUNT I – VIOLATIONS OF PUC 904.05(y) & STATUTES**

41. Plaintiffs reallege and incorporate the above paragraphs as if fully set forth herein.

42. N.H. Admin. R. Puc 900 et seq. generally governs interconnection requirements for “safety, reliability, and power quality for net energy metering as the public interest requires
... consistent with the legislative declaration of purpose set forth in RSA 362-A:1.” N.H. Admin. R. Puc 901.01 (emphasis added).

43. This set of regulations is consistent with the state laws discussed above that encourage and, in some cases, require local generation of renewable energy. See RSA 12-P:2; RSA 362-A:1; RSA 362-F:1.

44. Specifically, N.H. Admin. R. Puc 904.05(y) limits a utility’s review time frame for a project larger than 25 kW to 135 days from the filing of the interconnection application.

45. Defendants have failed to meet this crucial requirement for nearly all interconnection applications submitted by Plaintiffs. See Exhibit E, Kearsarge Projects Details; Exhibit F, ReWild email dated Jul. 11, 2023 “ReWild Projects – Deemed Complete?”; Exhibit G, Lodestar Projects Details.

46. In violating these regulatory requirements, Defendants are failing New Hampshire laws regarding the importance of developing New Hampshire’s energy independence through distributed, renewable energy that also decreases carbon emissions and invests in local landowners and the renewable energy industry.

47. Plaintiffs are entitled to injunctive relief and damages due to Defendants’ violations.

**COUNT II – VIOLATIONS OF PUC 904.04(b) & STATUTES**

48. Plaintiffs reallege and incorporate the above paragraphs as if fully set forth herein.

49. N.H. Admin. R. Puc 904.04(b) requires a distribution utility to notify an interconnection applicant in writing within ten business days of the application’s receipt whether the application is or is not complete.
50. Defendants failed to meet this requirement for eight out of the nineteen applications that Plaintiff Kearsarge submitted and for several applications that Plaintiffs ReWild and Lodestar submitted, establishing a pattern of delay. See Exhibit E; Exhibit G; Exhibit H, ReWild email dated Feb. 28, 2023 “Dort St East, Troy, NH – Interconnection Application”; Exhibit I, ReWild email dated Aug. 15, 2023 “ReWild Projects – Deemed Complete?”

51. In many instances, Plaintiffs had to repeatedly inquire with Defendants to obtain an acknowledgement from Defendants that Plaintiffs’ applications were deemed complete.

52. Plaintiffs especially repeat, reallege, and incorporate, paragraphs 46 and 47 from Count I into this Count II.

COUNT III – VIOLATIONS OF PUC 904.05(q) & STATUTES

53. Plaintiffs reallege and incorporate the above paragraphs as if fully set forth herein.

54. N.H. Admin. R. Puc 904.05(q) requires a utility to notify an applicant no later than 30 days following the filing of an interconnection application of any required information not included in the interconnection application.

55. Defendants have repeatedly violated this requirement, wrongfully causing delay to Plaintiffs’ projects. See Exhibit E; Exhibit F; Exhibit G.

56. Plaintiffs especially repeat, reallege, and incorporate, paragraphs 46 and 47 from Count I into this Count III.

COUNT IV – BREACH OF CONTRACT

57. Plaintiffs reallege and incorporate the above paragraphs as if fully set forth herein.

58. In the six SIS (System Impact Study) Agreements Plaintiff Kearsarge and Defendants have executed, Defendants included milestone deadlines for completion of the SIS.

59. Defendants have missed every milestone deadline that has passed thus far.
60. Plaintiffs have performed their side of the agreed-upon bargain: they have submitted the required information and paid the required fees.

61. The wrongful delay to Plaintiffs’ projects has caused monetary damages.

62. Plaintiffs are entitled to damages and injunctive relief due to Defendants’ repeated breaches.

COUNT V – BREACH OF IMPLIED COVENANT OF GOOD FAITH AND FAIR DEALING IN CONTRACT PERFORMANCE

63. Plaintiffs reallege and incorporate the above paragraphs as if fully set forth herein.

64. New Hampshire law recognizes that “[i]n every agreement, there is an implied covenant that the parties will act in good faith and fairly with one another.” *Skinny Pancake-Hanover v. Crotix*, 172 N.H. 372, 379 (2019) (quoting *Livingston v. 18 Mile Point Drive*, 158 N.H. 619, 624 (2009)).

65. New Hampshire’s jurisprudence on good faith and fair dealing is comprised of a series of doctrines that includes: “limitation of discretion in contractual performance.” *Id.* (citation omitted).

66. The function is to “prohibit behavior inconsistent with the parties’ agreed-upon common purpose and justified expectations … as well as ‘with common standards of decency, fairness and reasonableness.’” *Livingston*, 158 N.H. at 624 (quoting *Richard v. Good Luck Trailer Court*, 157 N.H. 65, 70 (2008)).

67. In the present case, the Parties’ did agree upon common purposes and justified expectations.

68. The SIS Agreements include milestone deadlines, so at least one common purpose and justified expectation of the Parties would be that those milestone deadlines be met.
69. That would especially be the case because the reason any SIS Agreement even materialized in the first place is because the underlying state laws whose express purposes are to bring more renewable projects like these online, and Parties entered into the SIS Agreement with knowledge of those laws.

70. Furthermore, “Among the types of bad faith recognized by courts are evasion of the spirit of the bargain and failure to cooperate in the other’s performance.” Id. at 625 (quoting RESTATEMENT (SECOND) OF CONTRACTS § 205 cmt. d at 100 (1981)).

71. Defendants have continuously failed to meaningfully progress Plaintiffs’ projects in a timely fashion despite Plaintiffs’ repeated inquiries and Plaintiffs’ timely payment of all payments due.

72. Plaintiffs are entitled to injunctive relief and damages due to Defendants’ repeated breaches of the implied covenant of good faith and fair dealing in contract performance.

**COUNT VI – BREACH OF IMPLIED COVENANT OF GOOD FAITH AND FAIR DEALING IN CONTRACT FORMATION BY MISLEADING COMMUNICATION**

73. Plaintiffs reallege and incorporate the above paragraphs as if fully set forth herein.

74. New Hampshire’s jurisprudence on good faith and fair dealing also includes doctrines that fall into the category of contract formation. Skinny Pancake-Hanover, 172 N.H. at 379 (citation omitted).

75. Under the contract formation category, Defendants are obligated to “the traditional duties of care to refrain from misrepresentation and to correct subsequently discovered error, insofar as any representation is intended to induce, and is material to, another party’s decision to enter into a contract in justifiable reliance upon it.” Skinny Pancake-Hanover, 172 N.H. at 379 (quoting Centronics Corp. v. Genicom Corp., 132 N.H. 133, 139 (1989)).
76. Defendants referenced and incorporated the Guidelines in each of the six SIS Agreements they executed with Plaintiffs.

77. However, Defendants have repeatedly failed to meet their own milestone deadlines published in the Guidelines in their dealings with Plaintiffs.

78. The Guidelines require Defendants to provide Plaintiffs with an SIS Agreement no later than fifteen business days after the interconnection application is deemed complete. See Exhibit A, at 9.

79. Defendants were late to issue Plaintiffs four out of six SIS Agreements, in some instances by six months.

80. Defendants are overdue to issue Plaintiffs a further twenty SIS Agreements by between two months and over a year.

81. Defendants have further failed to meet most of their milestone deadlines in the SIS Agreements executed with Plaintiffs.

82. Moreover, Defendants have consistently been unable to provide Plaintiffs information about when Plaintiffs might expect to receive their SIS Agreements.

83. Defendants sent Plaintiff ReWild inconsistent information regarding the position of their projects in Defendants’ queue for study completion, misleading Plaintiff ReWild about when they should expect their studies to be completed and their projects progressed. See Exhibit J, ReWild email dated Jul. 6, 2023 “Follow up – queueing process”; Exhibit I; Exhibit K, ReWild email dated Nov. 3, 2023 “Project Queue/Substation Queue”; Exhibit L, ReWild email dated Jan. 8, 2024 “ReWild projects – Queue position requests.”

84. Plaintiffs are entitled to relief and damages due to Defendants’ repeated breaches of the implied covenant of good faith and fair dealing in contract formation.
COUNT VII – BREACH OF THE IMPLIED COVENANT OF GOOD FAITH AND FAIR DEALING IN CONTRACT FORMATION BY PUBLISHING GUIDELINES

85. Plaintiffs reallege and incorporate the above paragraphs as if fully set forth herein.

86. By publishing the Guidelines, Defendants induced Plaintiffs to rely on the Guidelines and misled Plaintiffs on the timeliness of project review and responsiveness.

87. Plaintiffs have subsequently wasted time and money pursuing solar projects to interconnect with Defendants’ distribution network in New Hampshire and suffered damages.

88. Plaintiffs are entitled to injunctive relief and damages due to Defendants’ wrongful conduct.

PLAINTIFFS’ DAMAGES

89. Plaintiffs have suffered economic damages and seek recovery from Defendants for the unlawful delays in approvals of their interconnection applications.

90. Due to Defendants’ wrongful delay, Plaintiffs have suffered consequential damages and seek recovery from Defendants for all such damages.

91. Defendants’ wrongful conduct has forced Plaintiffs to bring legal action to compel Defendants to timely review submitted documents, conduct relevant studies, and approve their interconnection applications.

92. Plaintiffs claim attorneys’ and consultants’ fees and expenses incurred in connection with this action to enforce Defendants’ clear duties to Plaintiffs and Plaintiffs’ clearly defined rights.

REQUESTS FOR RELIEF

WHEREFORE, Plaintiffs respectfully request the Department:

A. Enter judgment as follows for the Plaintiffs or commence an adjudicative proceeding;

B. Order Defendants to complete system impact studies for all 999 kW AC+ projects with a filed interconnection application within 75 business days of the judgment;
C. Order Defendants to complete system impact studies for all such projects first in substation queue position within 45 business days of the judgment;

D. Order Defendants to file an interconnection tariff that applies to all distribution connected generation for approval by the Public Utilities Commission within sixty business days of the judgment modeled on the Interstate Renewable Energy Council template rules that includes enforceable timelines for the efficient processing of interconnection applications with penalties for Defendants’ failure to meet said timelines;

E. Award damages to the Plaintiffs;

F. Award Plaintiffs reasonable attorneys’ and consultants’ costs and fees incurred in bringing this matter; and

G. Any other relief deemed just.

Respectfully submitted,

Kearsarge Solar LLC

By its Attorneys,

BCM Environmental & Land Law, PLLC

Dated: March 18, 2024

/s/ Amy Manzelli, Esq.
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manzelli@nhlandlaw.com

ReWild Renewables, LLC, pro se

Dated: March 18, 2024

By: ________________________________

Matt Doubleday
47 Bow Street
Portsmouth, NH 03801
603-852-2318
matt@rewildrenewables.com
C. Order Defendants to complete system impact studies for all such projects first in
substation queue position within 45 business days of the judgment;

D. Order Defendants to file an interconnection tariff that applies to all distribution
connected generation for approval by the Public Utilities Commission within sixty
business calendar days of the judgment modeled on the Interstate Renewable Energy Council
template rules that includes enforceable timelines for the efficient processing of
interconnection applications with penalties for Defendants’ failure to meet said
timelines;

E. Award damages to the Plaintiffs;

F. Award Plaintiffs reasonable attorneys’ and consultants’ costs and fees incurred in
bringing this matter; and

G. Any other relief deemed just.

Respectfully submitted,

Kearsarge Solar LLC

By its Attorneys,
BCM Environmental & Land Law, PLLC

/s/ Amy Manzelli, Esq.
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ReWild Renewables, LLC, pro se

Dated: March 18, 2024

By: Matt Doubleday
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Dated: March 18, 2024
Dated: March 18, 2024

Lodestar Energy LLC, pro se

By: [Signature]
Oliver Sandreuter
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New York, NY 10168
770-710-1425
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Exhibit List


Exhibit B - Affidavit of Clayton MacDonald

Exhibit C - Affidavit of David Purington

Exhibit D - Affidavit of Kathryn Hanson

Exhibit E - Kearsarge Projects Details

Exhibit F - ReWild email dated Jul. 11, 2023 “ReWild Projects – Deemed Complete?”

Exhibit G - Lodestar Projects Details

Exhibit H - ReWild email dated Feb. 28, 2023 “Dort St East, Troy, NH – Interconnection Application”

Exhibit I - ReWild email dated Aug. 15, 2023 “ReWild Projects – Deemed Complete?”

Exhibit J - ReWild email dated Jul. 6, 2023 “Follow up – queueing process”

Exhibit K - ReWild email dated Nov. 3, 2023 “Project Queue/Substation Queue”

Exhibit L - ReWild email dated Jan. 8, 2024 “ReWild projects – Queue position requests”

Exhibit M - Affidavit of Jack Funk

Exhibit N - Affidavit of Robert Lambert

Exhibit O - Affidavit of Everett Tatelbaum
Guidelines for Generator Interconnection

July 2019

Excluding Inverter Based Projects 100 kVA and less
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1.0 Introduction and Executive Summary

1.1 Introduction

Welcome! These Guidelines have been prepared to assist power-generating customers wishing to interconnect with the Eversource (New Hampshire) Electric Power System (the “EPS”).

Eversource is responsible for the distribution of electric power throughout much of the State of New Hampshire. To carry out its responsibilities to all customers, Eversource must assure that all Generator Interconnections are made according to certain protocols and procedures, which are described in more detail in these Guidelines.

These Guidelines are provided solely as information for the benefit of prospective Generators seeking to interconnect with Eversource’s EPS and are subject to the requirements or limitations contained in Eversource’s tariff, as well as any applicable orders, rules, regulations, or laws.

These Guidelines do not apply to certified inverter-based Generating Facilities of 100 kVA and less. Separate guidelines, entitled “Interconnection Standards for Inverters Sized Up To 100 kVA,” were created for such Generating Facilities.

These Guidelines do not apply to requests to connect to Eversource transmission equipment (115 kV and higher).

To the extent that any information within these Guidelines is, or may be, inconsistent with the New Hampshire Code of Administrative Rules – Chapter Puc 900 (“Net Metering”), or other relevant regulations, then Chapter Puc 900 or the relevant regulation shall apply.

To the extent that any information within these Guidelines is, or may be, inconsistent with the “Net Metering Program Capacity Allocation Procedures” (from NHPUC docket DE 15-271), then the DE 15-271 procedures shall apply.

Generators intending to make an Interconnection are advised to: (i) refer to the “Information and Technical Requirements for the Interconnection of Distributed Energy Resources (DER)”, attached hereto as Exhibit A, for guidance in the design of the Generating Facility and the Interconnection Facility; (ii) consult with Eversource prior to purchase of equipment in connection with the proposed Interconnection; and (iii) contact the Eversource Distributed Generation group (nhdg@eversource.com) to determine where and how to apply. To the extent a prospective Generator has any question on the
applicability or interpretation of these Guidelines, Generators are advised to contact the Eversource Distributed Generation group (nhdg@eversource.com).

**Note regarding Sales of Energy and Capacity and ISO-NE Compliance**

Sales of electrical products produced by the Generator are not addressed herein. The Generator is required to act as their own representative in all matters related to ISO-NE. Eversource will work with the Generator, at their specific request, to ensure proper registration of the Generator within the ISO-NE markets. Certain markets require applications and qualification processes with very long lead times (e.g. the capacity market may require registration more than 3 years in advance). The Generator is advised to be informed in how the ISO-NE market rules influence the revenues applicable to individual generators and is advised to hire a knowledgeable ISO-NE consultant, if desired. This document does not address eligibility or options for sales of power to Eversource (i.e. net metering or qualifying facility tariff sales).

### 1.2 Executive Summary

This Executive Summary provides a quick overview of the Interconnection process and is not meant to replace the more detailed description of requirements contained in the remainder of these Interconnection Guidelines.

The first step of the Interconnection process is to identify under which jurisdiction an Interconnection falls; the Federal Energy Regulatory Commission (FERC) or the State of New Hampshire Public Utilities Commission (NHPUC). Generators that intend to interconnect to the EPS and sell power or ancillary services to a third party, or in the wholesale market may under certain circumstances fall under FERC jurisdiction. State (NHPUC) jurisdictional interconnection applications are administered by Eversource, while FERC jurisdictional applications are administered by the Independent System Operator – New England, Inc. (ISO-NE).

**Generators should contact Eversource DG to determine the appropriate jurisdiction for their project.** At that time, DG, in consultation with other Eversource and/or ISO-NE staff, will examine the proposed point of interconnection and determine whether the interconnection falls under New Hampshire State jurisdiction or the jurisdiction of the FERC. If the project is FERC jurisdictional, the Generator will be instructed to follow ISO-NE tariff Schedule 22 or Schedule 23 to continue the interconnection process. If the project is State jurisdictional, this document will direct the process.

The jurisdictional determination primarily involves whether the proposed generator will be interconnecting to a Eversource distribution facility that is subject to the ISO-NE tariff. Resolution of that question requires a review, among other things, of other generating resources or wholesale transactions located on the same Eversource distribution facility. In this context, “distribution facility” is interpreted as the entire Eversource electrical
SECTION 1

circuit path all the way back to the transmission-to-distribution substation, and shall include taps off from that circuit that are at similar or lower voltages. If the distribution facility (as defined) already has an interconnected generator that is registered in any ISO-NE administered market, or if the distribution facility supports a FERC-jurisdictional wholesale transaction (e.g. delivery point with the New Hampshire Electric Co-op), then the facility is considered FERC-jurisdictional and, therefore, the proposed new generator must follow the FERC / ISO-NE process. Certain exemptions apply, e.g. generators selling 100% of their output to Eversource (e.g. via net metering tariff) are State jurisdictional.

FERC Jurisdictional Interconnections:

Generators seeking to Interconnect to the EPS whose Interconnections fall under FERC’s jurisdiction must submit their application to ISO-NE in accordance with the procedures in the ISO-NE Transmission, Markets and Services Tariff (ISO-NE Tariff), Schedule 22 (for Generators larger than 20 MW) or Schedule 23 (for Generating Facilities up to and including 20 MW). ISO-NE will administer the interconnection process.

State Jurisdictional Interconnections:

The state-jurisdictional Interconnection process begins when a Generator submits a Eversource Generator Interconnection Request (IR) to Eversource. Eversource will review the application and submittals and work with the customer to resolve any discrepancy and obtain any missing information. Eversource will complete the application review within ten (10) Business Days and notify the Generator. **Note: effective January 1, 2015 all projects must submit a Pre-Application form (available on the website) and the applicable fee in addition to submitting the Interconnection Request (IR).** This allows Eversource DG staff the opportunity to prepare an overview of the proposed project, the site, and nearby Eversource distribution circuits to facilitate the scoping meeting and interconnection study process described herein.

Upon completion of the IR review, Eversource will provide a System Impact Study Agreement and an estimate of the costs to complete the Study. Eversource will request that the Generator execute the Agreement within ten (10) Business Days and pay a deposit towards the estimated cost of the Study.

Transmission studies may be required for some Interconnections. Transmission studies must be conducted in accordance with applicable ISO-NE rules and procedures. These Guidelines do not address the transmission studies process required by ISO-NE. The Generator may obtain guidance from the ISO-NE Tariff, Schedule 22 and 23 and Section I.3.9. However, during the Interconnection process, Eversource will provide guidance including information concerning the scope, duration and cost of the transmission studies.

After the System Impact Study (and the Facility Study, if required), Eversource will submit an Interconnection Agreement (IA) to the Generator. The Generator will be required to sign the IA and submit full payment for the estimated costs for upgrades required to
SECTION 1

interconnect the Generating Facility. After the project is interconnected, Eversource will reconcile actual vs. estimated cost and reimburse or invoice the Generator accordingly. For projects interconnected behind a retail customer meter, the Interconnection Agreement shall be between the retail customer and Eversource.

Additional Process Steps for Generators greater than 1 MW:

Regardless of the Interconnection jurisdiction, each Generator wishing to interconnect a Generating Facility larger than 1 MW must comply with the ISO-NE Planning Procedure 5 (PP5), which is the procedure for a Proposed Plan Application (PPA) under Section I.3.9 of the ISO-NE Tariff. This process must be completed before the Generator may interconnect such Generating Facility. It is important to note that the PPA process is an ISO-NE requirement, even if the Interconnection of such facility falls under state jurisdiction.

While the Generator is ultimately responsible for the PPA application and the associated data to be submitted to ISO-NE, Eversource will provide support to the Generator if the Generator is not a “Governance Participant” (as such term is defined in the Participants Agreement; among ISO-NE and the New England Power Pool) at the time the PPA is submitted to Eversource. Typically, Eversource will file the PPA on behalf of such non-Governance Participant Generator, however, the Generator must assist in the preparation of the filing documents.

Additionally, Eversource will represent such non-Governance Participant Generator in ISO-NE proceedings in accordance with the current ISO-NE rules; provided, however, that such Generator shall remain solely responsible for, among other things:

(a) the completion of the PPA and the accuracy of the information contained therein,
(b) the advance payment based on a non-binding good faith estimate of all costs in connection with any required Transmission System Impact Study, and
(c) the payment of all costs associated with transmission upgrades identified through the ISO-NE approval process.

Each non-Governance Participant Generator wishing to interconnect a Generating Facility larger than 1 MW must read and be familiar with PP5, Section I.3.9 of the ISO-NE Tariff and other relevant ISO-NE guidance on the PPA process. Further, such non-Governance Participant Generator can communicate directly with ISO-NE to seek assistance concerning the applicable PPA requirements and associated issues.

Governance Participants are responsible for filing their own PPA with the ISO-NE and representing themselves regarding all ISO-NE proceedings.
SECTION 2

2.0 Pre-Application

2.1 Eversource DG will serve as the primary point of contact for all Interconnections. Copies of these Guidelines, information and forms can be obtained from Eversource DG.

2.2 Eversource Distributed Generation group can be contacted:

   * by phone: 1-603-634-2931; or
   * by email: nhdg@eversource.com
   * by mail or courier:

   Eversource - Distributed Generation
   P.O. Box 330
   Manchester, NH 03105-0330

2.3 During the initial contact(s) with DG, the Interconnection Customer (IC or Generator) will be educated about the Eversource interconnection process and offered, either via email or link to the DG webpage, a copy of: 1) these Guidelines for Generator Interconnection; 2) the Information and Technical Requirements for DER (Exhibit A); 3) the Eversource Standard Interconnection Agreement (Exhibit B or B-1, as applicable); and 4) other procedures, forms or guidelines relevant to the process.

2.4 The IC shall submit a pre-application form (posted on the website) to request information about the EPS in the area of the proposed generator. Eversource DG will review the nearby circuits, substations, etc. and may conduct a brief meeting with Eversource System Planning and/or Eversource Distribution Engineering. DG may discuss with the IC, in general terms, the feasibility of the proposal and the types of system upgrades that may be required. Eversource reserves the right to charge a fee for pre-application reviews. More significant study efforts are discussed below.

Note: DG will only provide interconnection information, whether informal or through detailed studies, for specific generator proposals at specific generator locations.
SECTION 3

3.0 Application

3.1 Applicability

3.1.1 These Guidelines are applicable to Interconnection Requests for Generating Facilities which fall under NHPUC jurisdiction. Generators unsure as to whether the proposed Interconnection is subject to these Guidelines should contact the Eversource DG group. To the extent that the requirements of this section are, or may be, inconsistent with the New Hampshire Code of Administrative Rules – Chapter Puc 900 (“Net Metering”) or other relevant regulations, or with relevant orders or directives of the NHPUC, then the NHPUC’s regulations, orders or directives shall apply.

3.1.2 Requests for Interconnection received by Eversource shall be processed as follows:

3.1.2.1 A request to interconnect a certified inverter-based Generating Facility no larger than 100 kVA shall be evaluated under the “Guidelines for Certified Inverter Based Generating Facilities, 100 kVA and Less” and in accordance with the applicable provisions of the Chapter Puc 900 of the NH PUC rules (“Net Metering for Customer-Owned Renewable Energy Generation Resources of 1,000 Kilowatts or Less”).

3.1.2.2 All other requests shall be evaluated under the Study Process (Section 4), as applicable.

3.2 Interconnection Request

3.2.1 Prior to making an Interconnection Request, Generators should contact Eversource DG to determine where to apply. If an Interconnection Request is sent to Eversource in error (e.g., FERC jurisdiction) Eversource will return such Interconnection Request to the Generator and direct the Generator to apply via ISO-NE.

3.2.2 Interconnection Requests will not be processed unless and until the Pre-Application process is complete.

3.2.3 An Interconnection Request must be in the form of Attachment I, and addressed to the appropriate Eversource DG contact. The Interconnection Request form may be updated from time-to-time. The latest version will be available on the Eversource website.

3.2.4 Within ten (10) Business Days of the receipt of the Interconnection Request, Eversource shall notify the Generator if such Interconnection Request is incomplete. The Generator will have fifteen (15) Business Days from the date of such notice to submit the listed information.
or to request an extension of time to provide such information. If the Generator does not provide the listed information or a request for an extension of time within such fifteen (15) day period, then the Interconnection Request will be deemed withdrawn, and such deemed withdrawal shall be subject to Section 3.7. An Interconnection Request will be deemed complete upon receipt of the listed information by Eversource.

3.3 Insurance Requirements

Generators interconnecting a Generating Facility to the EPS of Eversource shall maintain general liability insurance in the amounts set forth in the following table, per Interconnection at all times during the Interconnection. This requirement shall be incorporated into the Interconnection Agreement (see Exhibit B or B-1 for detailed insurance requirements). Prior to interconnection, the Generator shall have its insurer furnish to Eversource certificates of insurance evidencing the required insurance coverage.

If the requirements of this section are inconsistent with the New Hampshire Code of Administrative Rules – Chapter Puc 900 (“Net Metering”), then Chapter Puc 900 shall apply.

<table>
<thead>
<tr>
<th>Nameplate Rating*</th>
<th>Minimum Liability Insurance Required</th>
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<tr>
<td>Not Greater than 500 kW</td>
<td>$1,000,000</td>
</tr>
<tr>
<td>Greater than 500 kW</td>
<td>$3,000,000</td>
</tr>
</tbody>
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*All Nameplate Ratings are based on aggregate generation at the site.

3.4 Modification

Any modification to machine data, equipment configuration or the Interconnection site not agreed to in writing by Eversource may be deemed a withdrawal of the Interconnection Request. In the event of a deemed withdrawal, the provisions of Section 3.7 shall apply.

3.5 Site Control

Documentation evidencing site control must be submitted with the Interconnection Request. Site control may be demonstrated through:

3.5.1 Ownership of, a leasehold interest in, or a right to develop a site for constructing the Generating Facility;

3.5.2 An irrevocable option to acquire any of the property rights set forth in Section 3.5.1; or
3.5.3 An exclusivity or other business relationship between the Generator and an entity having the right to sell, lease, or grant the Generator the right to possess or occupy a site for such purpose; or

3.5.4 Filed applications for required permits with respect to a site on Federal or State property.

3.6 Queue Position

3.6.1 Eversource shall assign to each project a queue position based upon the date that the Interconnection Request is deemed complete. The queue position of each Interconnection Request will be used to determine the cost responsibility for any EPS upgrades necessary to accommodate the Interconnection.

3.7 Withdrawal

3.7.1 The Generator may withdraw its Interconnection Request at any time by written notice of such withdrawal to Eversource.

3.7.2 In addition, if the Generator fails to adhere to all requirements of these Guidelines, subject to Section 3.7.3, Eversource shall deem the Interconnection Request to be withdrawn and shall provide written notice to the Generator of the deemed withdrawal and an explanation of the reasons for such deemed withdrawal.

3.7.3 Upon receipt of such written notice, if the Generator wishes to dispute the withdrawal notice, the Generator shall have fifteen (15) Business Days in which to respond with information or actions that cure the deficiency.

3.7.4 Withdrawal of an Interconnection Request shall result in the loss of queue position assigned to such Interconnection Request.

3.7.5 If a Generator disputes such withdrawal and loss of queue position, then the Generator’s Interconnection Request shall be removed from the queue until such time that the outcome of the dispute restores its queue position.

3.7.6 Within thirty (30) days following a withdrawal, a Generator that withdraws or is deemed to have withdrawn its Interconnection Request shall pay to Eversource and any Affected Parties all costs prudently incurred with respect to such Interconnection Request prior to the receipt of notices described Section 3.7.1 or 3.7.2.

3.7.7 A Generator (including affiliates) who fails to pay all monies due pursuant to Section 3.7.6 shall not be eligible to obtain any Interconnection Study reports or submit subsequent Interconnection Requests.
SECTION 4

4.0 Study Process

4.1 Applicability

The Study Process shall be used by a Generator proposing to interconnect its Generating Facility with the Distribution System if the Generating Facility is either non-inverter based or is inverter based and greater than 100 kVA.

4.2 Scoping Meeting

4.2.1 At the request of the Generator or Eversource, a Scoping Meeting shall be scheduled within ten (10) Business Days after the Interconnection Request is deemed complete, or as otherwise mutually agreed to by the Parties. Eversource, the Generator and any Affected Party(ies) will bring to the meeting personnel, including system engineers, and other resources as may be reasonably necessary to accomplish the purpose of the meeting.

4.2.2 The purpose of the Scoping Meeting is to discuss the Interconnection Request, review the appropriate jurisdiction for application submittal (if required), and review whether the proposed project will require a corresponding Transmission System Impact Study to be performed and to review existing studies relevant to the Interconnection Request. At the Scoping Meeting, the Parties shall discuss the scope of the Distribution and Transmission System Impact Studies.

4.2.3 Eversource shall provide the Generator, no later than five (5) Business Days after the scoping meeting, the appropriate System Impact Study agreement(s) including an outline of the scope of such System Impact Study and a non-binding good faith estimate of the cost to perform such System Impact Study. The form of System Impact Study Agreement (SISA) is attached hereto as Attachment II (and may change from time-to-time). The Generator must return the executed System Impact Study Agreement and associated deposit within fifteen (15) Business Days.

4.2.4 The SISA cost estimate may be based on a rough estimate of vendor costs. Once the SISA is executed and the deposit received, Eversource will obtain a project-specific study proposal and associated vendor quote. Should the quote differ significantly from the original SISA estimate, the SISA may be amended.
4.3 System Impact Studies

4.3.1 The System Impact Studies shall (a) identify and detail the adverse EPS impacts that would result if the proposed Generating Facility were interconnected without project modifications (e.g. specific protection and control features) or electric system modifications, and/or (b) study potential impacts, including but not limited to those identified in the Scoping Meeting.

4.3.2 A payment of 100% of the good faith estimated System Impact Study costs shall be required from the Generator prior to initiation of the System Impact Studies. The scope of and cost responsibilities for the System Impact Study are more fully described in the System Impact Study Agreement (Attachment II), which may change from time-to-time.

4.3.3 Any Affected Parties shall be invited to participate in the System Impact Studies and provide information necessary or helpful to complete the System Impact Studies.

4.3.4 If the System Impact Study identifies that additional facilities and/or upgrades to the EPS are required, the review process shall proceed to the Facility Study. Eversource shall provide the Generator, no later than five (5) Business Days after delivery of the System Impact Study results, a Facility Study Agreement in the form of Attachment III, including an outline of the scope of the study and a non-binding good faith estimate of the cost to perform the study.

4.3.5 If the System Impact Study shows that no additional facilities or EPS upgrades are necessary such that a Facility Study is not required; or if Eversource determines that the System Impact Study has adequately specified the additional facilities or EPS upgrades, the Facility Study shall be waived and an Interconnection Agreement shall be provided to the Generator for execution within five (5) Business Days after the delivery of the System Impact Study results. The Generator must return the executed Interconnection Agreement within thirty (30) Business Days.

Note: The Facility Study may also be waived if the Parties mutually agree that final design and engineering (and associated cost estimation) of interconnection facilities and EPS upgrades can be accomplished under the terms of the Interconnection Agreement.

4.4 Facility Study

4.4.1 Within five (5) Business Days following receipt of the Facility Study Agreement described above, the Generator shall notify Eversource in writing as to whether it will either pursue the Facility Study or waive the Facility Study and elect an expedited Interconnection.
4.4.1.1 If the Generator waives the Facility Study, it shall commit to appropriate milestones in the Interconnection Agreement, which may include: (a) siting approval by the appropriate regulatory authorities for the Generating Facility and Interconnection Facilities; (b) engineering of Interconnection Facilities and EPS upgrades; (c) the ordering of long lead time material by Eversource for Interconnection Facilities and EPS upgrades; (iv) an In-Service Date; and (v) Commercial Operation Date.

4.4.1.2 If the Generator does not waive the Facility Study, to remain under consideration for Interconnection and in Eversource’s Interconnection queue, the Generator must return the executed Facility Study Agreement and associated deposit within fifteen (15) Business Days following receipt of the Facility Study Agreement from Eversource.

4.4.2 The Facility Study shall specify and estimate the cost of the equipment, engineering, procurement and construction work (including overheads) needed to implement the conclusions of the System Impact Study.

4.4.3 Design for any required Interconnection Facilities and/or Generating Facility upgrades shall be provided for under the Facility Study Agreement. Eversource may contract with outside consultants to provide such design(s). The Generator, Eversource and any Affected Party(ies), may agree to allow the Generator to separately arrange for such design(s). In such cases, facilities design shall be subject to review and prior approval by Eversource, in accordance with the Facility Study Agreement. If the Parties agree to separately arrange for design and construction, and provided security and confidentiality requirements can be met, Eversource shall make sufficient information available to the Generator in accordance with confidentiality and critical infrastructure requirements to permit the Generator to obtain an independent design and cost estimate for any necessary facilities.

4.4.4 A payment of 100% of the good faith estimated Facility Study costs shall be required from the Generator prior to execution of the Facility Study.

4.4.5 The scope of and cost responsibilities for the Facility Study are described in the attached Facility Study Agreement.

4.4.6 Within thirty (30) Business Days of receipt of the Facility Study results, the Generator shall provide written notice whether it agrees to pay for the Interconnection Facilities and upgrades identified in the Facility Study. An executable Interconnection Agreement shall be tendered by Eversource to the Generator within five (5) Business Days of receipt of such written notice. The Generator must return the executed Interconnection Agreement and associated deposit within thirty (30) Business Days.
SECTION 5

5.0 Provisions That Apply to All Interconnections and Associated Applications

5.1 Reasonable Efforts

Eversource shall make reasonable efforts to meet all time frames provided in these Guidelines; provided, however, that Eversource and the Generator may agree to different time frames. If Eversource fails to meet a deadline provided herein, it shall: (a) notify the Generator; (b) explain the reason for the failure to meet the deadline; and (c) provide an estimated date by which it will complete the applicable Interconnection procedure in the process.

5.2 Interconnection Metering

Any metering necessitated by the Generating Facility shall be installed at the Generator’s expense in accordance with Applicable Reliability Standards then in effect.

5.3 Commissioning

Commissioning tests of the Generator’s installed equipment shall be performed pursuant to applicable Codes and Standards, and equipment manufacturers’ recommendations. Upon request, the Generator shall provide a certified commissioning test procedure to Eversource for approval.

The list below is a list of tests commonly required by IEEE 1547 and is not intended to be a list of additional testing requirements:

- Current Transformer (CT) and CT circuit polarity, ratio, insulation, excitation, continuity and burden tests,
- Voltage Transformer (VT) and VT circuit polarity, ratio, insulation and continuity tests,
- Relay pick-up and time delay tests,
- Functional breaker trip tests from protective relays,
- Relay in-service test to check for proper phase rotation and magnitudes of applied currents and voltages,
- Breaker closing interlock tests, and
- Paralleling and disconnection operation.
- Anti-islanding function, if applicable.
- Non-export function, if applicable.
- Synchronizing Controls, if applicable.
- Proof of inability to create an unintentional island.
SECTION 5

Eversource shall be given at least ten (10) Business Days written notice, or as otherwise mutually agreed to by the Parties, of the tests and may be present to witness the commissioning tests. Eversource will not assist in performance of, or provide equipment for the commissioning test.

5.4 Periodic Interconnection Tests

Upon request, the Generator shall provide a written periodic Interconnection test procedure to Eversource. (Such procedures are typically provided by the equipment manufacturer.) The procedure shall describe a test process that will verify all Interconnection-related protective functions and associated batteries are functional, but need not replicate the commissioning test procedures. The interval between periodic tests shall be specified by the manufacturer, system integrator, the authority having jurisdiction over the Interconnection, or as specified in the Interconnection Agreement. Written test reports or a log for inspection shall be maintained by the Generator.

Eversource may audit the Generator's written test reports, logs and other materials regarding the Interconnection or the Generating Facility at its discretion. If the functional software or firmware of the Interconnection system has been modified or if any hardware component of the Interconnection system has been modified, replaced or repaired with parts different from the tested configuration, and if such hardware, software or firmware have not been previously approved, then the applicable commissioning tests shall be performed by an independent testing facility. If such hardware, software or firmware has been previously approved or if settings have been changed, then only the commissioning tests applicable to the changes made shall be conducted. This requirement is in accordance with IEEE 1547.2.

5.5 Confidentiality

Eversource shall maintain confidentiality of all information provided by the Generator clearly designated as “Confidential” except as otherwise required by system operators, applicable laws and regulations. If Eversource is requested to produce such confidential information, Eversource shall provide advance notice to Generator, if possible, to give Generator an opportunity to seek appropriate protective treatment of such information. Confidential information does not include information that is: (a) in or becomes part of the public domain; (b) known to Eversource previously; (c) independently developed by Eversource; (d) rightfully obtained by Eversource from third parties without a duty of confidentiality; or (e) required to be publicly disclosed by law, statute or regulation.

5.6 Interconnection Agreement

The Generator and Eversource shall be Parties to the Interconnection Agreement. Eversource shall provide an Interconnection Agreement to the Generator in accordance with these Guidelines. After Eversource provides an Interconnection Agreement to the Generator for execution, the Generator shall have thirty (30) Business Days or another mutually agreeable timeframe to sign and return the Interconnection Agreement and associated deposit. After the Interconnection Agreement is fully executed, the Interconnection of the Generating Facility shall proceed under the provisions of the Interconnection Agreement.
SECTION 5

5.7 Performance Assurance

Performance Assurance requirement will be documented in the Interconnection Agreement.

5.8 Coordination with Affected Systems

If Eversource determines that any Interconnection Request may have an impact on other Affected Systems, Eversource will include representatives of such Affected Systems in all meetings and proceedings pertinent to such impact.

5.9 Generating Facility Capacity

The Generating Facility Capacity, for studies and analyses, shall be determined as follows:

5.9.1 If the Interconnection Request is for an increase in capacity for an existing Generating Facility, the Interconnection Request shall be evaluated using the new total capacity of the Generating Facility.

5.9.2 If the Interconnection Request is for a Generating Facility that includes multiple energy production devices at a site for which the Generator seeks a single Point of Interconnection, the Interconnection Request shall be evaluated using the aggregate capacity of such multiple devices, consistent with Section 5.10.

5.9.3 The Interconnection Request shall be evaluated using the maximum AC rated capacity of the Generating Facility.

5.10 Normal Course of Business

Eversource will attempt to accommodate the interests of the generation developers when designing interconnection facilities. However, the following general policies represent Eversource’s normal course of business with respect to interconnections. Requests to interconnect that vary from or conflict with these policies may be subject to further scrutiny:

5.10.1 Eversource will not deviate from its normal, generally applicable, design, operating, and construction standards to accommodate a generating facility (including pole height, conductor size, etc.).

5.10.2 Regarding facility ownership, Eversource will consider all relevant, state-specific statutes or regulations when designing interconnections and/or express feeders. To the extent it is consistent with state law, regulation, etc.: i) Eversource will own and operate any interconnection equipment that is not within the property boundary of the DER site; and ii) Eversource will own and operate all distribution equipment on a ROW and/or on a public way.

5.10.3 To provide for the efficient operation, maintenance and restoration of the distribution system, to the greatest extent possible, Eversource will design and construct generator interconnections using a
**SECTION 5**

single point of interconnection, i.e. a single fault interrupting device, a single disconnect switch, a single metering set, a single GSU, etc.

5.10.4 When designing DER interconnections, Eversource will attempt to locate the Point of Interconnection and/or Point of Change of Ownership as close as possible to the mainline feeder. Eversource will limit its ownership of equipment on the DER site.

5.10.5 For generation equipment in close proximity, Eversource will not accommodate interconnection designs that are inconsistent with or seek to obfuscate or circumvent laws and/or regulations intended to differentiate program participation based on facility size (i.e. nameplate capacity). See 5.10.6 for further clarification.

5.10.6 To be considered separate projects, each of the following conditions must be satisfied:

- Each project must be located on a unique parcel of land.
- The property boundaries of each parcel of land must not have been altered with the intent to obfuscate or circumvent laws and/or regulations intended to differentiate program participation based on facility size (i.e. nameplate capacity). In general, projects on parcels where the boundaries have been altered within the three years immediately preceding the submittal of an Interconnection Request will be required to demonstrate that such alteration was not for the purpose of affecting the eligibility of the project for specific programs or that it was otherwise unrelated to the development of generation facilities.
- Each project must be owned by a separate legal entity, e.g. LLC.
- Each project must interconnect with the Eversource system via a separate interconnection point, including a separate meter.

Note: ISO-NE may have procedures and/or guidelines that are different than those identified above. For example, ISO-NE may require that projects on adjacent parcels be aggregated for purposes of establishing interconnection technical requirements (e.g. telemetry standards) or market participation requirements. Each project developer is responsible for understanding any and all relevant ISO-NE and/or FERC standards that apply to their proposed projects.

Exceptions to the above include, but are not necessarily limited to:

- Multiple projects on a single site that are each being constructed primarily to serve the load of existing retail customers may be considered separate projects behind separate retail meters. Note: creating building units and/or retail accounts that do not serve a legitimate, ongoing purpose cannot be used to justify an exemption.

- Segmenting a project to allow participation in different programs may be allowed, e.g., a single net metering project may be co-located with a merchant generation project.

Note regarding projection expansions: two or more project segments following a phased approach to development and construction will not eliminate the need for review under the above policies and exemptions. Projects in proximity will not be considered separate projects due solely to construction timing.
ATTACHMENT I
EVERSOURCE INTERCONNECTION REQUEST

Send the completed Interconnection Request and required attachments to:
[Contact Eversource DG or visit Eversource.com for the latest form]

Public Service of New Hampshire
Attn: Michael Motta, Senior Engineer – Distributed Generation
P. O. Box 330
Manchester, NH 03105

Telephone Number: 603-634-2920
Fax: 603-634-2924

E-Mail Address: mottamd@Eversource.com

An Interconnection Request is considered complete when it provides all applicable and correct information required below.

Documentation that the applicant has control of the property on which the proposed facility shall be located must be submitted with the Interconnection Request. The documentation may include proof of ownership, a leasehold interest, a right to develop, or an option to acquire the site.

A facility one-line electrical diagram must be submitted with the Interconnection Request. The diagram must be signed and stamped by a NH licensed professional engineer.

Generating Facility Information:

Legal Name of the Generator (or, if an individual, individual's name)

Name: ____________________________

Contact Person: ____________________________

Mailing Address: ____________________________
ATTACHMENT I
EVERSOURCE INTERCONNECTION REQUEST

City: ____________________________ State: ____________ Zip: ____________________________

Facility Location (if different from above):

Telephone (Day): ___________________ Telephone (Evening): _______________________

Fax: ___________________ E-Mail Address: ________________________

Is the Interconnection Request for:

New Generating Facility?
Yes _____ No _____

Capacity addition to or Material Modification of an existing Generating Facility:
Yes _____ No _____

If capacity addition to or Material Modification of an existing facility, please describe:

__________________________________________________________________________________
______________________________________________________________________________

Commencement of participation in the wholesale markets by an existing Generating Facility:
Yes _____ No _____

A retail customer interconnecting a New Generating Facility that will produce electric energy to be consumed only on the retail customer’s site?
Yes _____ No _____

If onsite use of power, describe the mode of operation: (Please Check all that Apply)

□ Peak Shaving
□ Demand Management
□ Primary Power/Base Load
□ Combined Heat and Power or Cogeneration
□ Stand By/Emergency/Back-up

A Qualifying Facility where 100% of the output will be sold to Eversource?
Yes _____ No _____
A Qualifying Facility intending to sell power at wholesale to an entity other than Eversource?
Yes _____  No _____

A Generator interconnecting a new Generating Facility that plans to participate in the wholesale markets?
Yes _____  No _____

An existing Generating Facility commencing participation in the wholesale markets?
Yes _____  No _____

**Paralleling:**

Will the Generating Facility operate in parallel with the Eversource system for any amount of time?
Yes _____  No _____

If No: Then Generator is operating as “Open” Transition.

If Yes: Will the Generating Facility operate in parallel with Eversource for longer than 100 milliseconds?
Yes _____  No _____

If No: Then Generator is operating as “Closed” Transition.

If Yes: Then Generator is operating as “Parallel Operation.”

Will the generator operation vary by season? (Please describe)
__________________________________________________________________________________
______________________________________________________________________________

For installations at locations with existing electric service to which the proposed Generating Facility will interconnect, provide:

Account #__________________________________________________________

Meter #____________________________________________________________

Contact Name: ______________________________________________________

Title: __________________________________________________________________

Address: __________________________________________________________________

Telephone (Day): _______________________  Telephone (Evening): _______________________

Fax: __________________________________  E-Mail Address: ____________________________

Requested Point of Interconnection: __________________________________________
Generating Facility's Requested In-Service Date: ________________________________

**Generating Facility Information:**

Data apply only to the Generating Facility, not the Interconnection Facilities.

Energy Source:
- Solar _____ Wind _____ Hydro _____ Hydro Type (e.g. Run-of-River): ____________
- Diesel _____ Natural Gas _____ Fuel Oil _______
- Other (state type) ___________________________________________________________

Prime Mover:
- Fuel Cell _______ Reciprocating Engine _______ Gas Turbine _______
- Steam Turbine _______ Micro-turbine _______ PV _______
- Other (state type) ___________________________________________________________

Type of Generator: Synchronous _______ Induction _______ Inverter _______

Generator Manufacturer: _____________________________________________________

Generator Model Name & Number: _____________________________________________

Generator Version Number: ________________________________

Generator Nameplate Rating: _____________ kW (Typical)

Generator Nameplate kVAR: _____________

Generating Facility or Customer-Site Load: ________________ kW (if none, so state)

Typical Reactive Load (if known): ________________________________

Maximum Physical Export Capability Requested: __________________________ kW

Generator Nameplate Output Power Rating in kW:
- (Summer) ______________ (Winter) ______________

Generator Nameplate Output Power Rating in kVA:
- (Summer) ______________ (Winter) ______________

Individual Generator Power Factor:

Rated Power Factor: Leading ______________ Lagging ______________

**Wind Farm Interconnection:**
Total Number of Generators in wind farm to be interconnected pursuant to this Interconnection Request:
Quantity: ________ Elevation: ________ Single Phase ________ Three Phase ________

Generating Facility Characteristic Data (for inverter-based machines):
Inverter Manufacturer: ___________________________________________________________
Model Name & Number: ___________________________________________________________
Is the Inverter UL 1741 listed? Yes ______ No _______
Is the Inverter IEEE 1547 listed? Yes ______ No _______
Is the Inverter IEEE 1547.1 listed? Yes ______ No _______
Max design fault contribution current: _________ Instantaneous _________ or RMS? _________
Harmonics Characteristics: _______________________________________________________
Start-up requirements: __________________________________________________________________
Available fault current: __________________________________________________________________

Generating Facility Characteristic Data (for rotating machines):
Speed: _______________ RPM
Neutral Grounding Resistor (If Applicable): ______________________

Synchronous Generators:
Direct Axis Synchronous Reactance, Xd: _____________ Per Unit
Direct Axis Transient Reactance, X\textsubscript{d'}: _____________ Per Unit
Direct Axis Sub transient Reactance, X\textsubscript{d'':} _____________ Per Unit
Negative Sequence Reactance, X\textsubscript{2}: _____________ Per Unit
Zero Sequence Reactance, X\textsubscript{0}: _____________ Per Unit
KVA Base: _______________________
Field Volts: _______________________
Field Amperes: _______________________

Induction Generators:
Motoring Power (kW): _______________
I₂t or K (Heating Time Constant): _______________
Rotor Resistance, Rr: _______________ Per Unit
Stator Resistance, Rs: _______________ Per Unit
Stator Reactance, Xs: _______________ Per Unit
Rotor Reactance, Xr: _______________ Per Unit
Magnetizing Reactance, Xm: _______________ Per Unit
Short Circuit Reactance, Xd": _______________ Per Unit
Exciting Current: _______________ Amps
Temperature Rise: _______________
Frame Size: _______________
Design Letter: _______________
Reactive Power Required In Vars (No Load): _______________
Reactive Power Required In Vars (Full Load): _______________
Total Rotating Inertia, H: _______________ Per Unit on kVA Base

Transformer Data (If Applicable, for Generating Facility-Owned Transformer):
Transformer Size: _______________ kVA
Is the transformer: _______________ single phase _______________ three phase?
Transformer Impedance: _______________% on _______________ kVA Base
Transformer Positive-Sequence Short Circuit Impedances (pu):
Zps= _______________, Zpt= _______________, Zst= _______________
Transformer Zero-Sequence Impedances (pu):
Zpm0= _______________, Zsm0= _______________, Zmg0= _______________
Transformer Neutral Grounding Reactor/Resistor Impedance (Ohms):
Transformer BIL Rating _______________ kV
If Three Phase:
Transformer Primary: _____ Volts _____ Delta _____Wye _____ Wye Grounded
Transformer Secondary: _____ Volts _____ Delta _____Wye _____ Wye Grounded
Transformer Tertiary: _____ Volts _____ Delta _____Wye _____ Wye Grounded

**Transformer Fuse Data (If Applicable, for Generating Facility-Owned Fuse):**

(Attach copy of fuse manufacturer's Minimum Melt and Total Clearing Time-Current Curves)
Manufacturer: _______________ Type: _______________
Size: _______________ Speed: _______________

**Interconnecting Circuit Breaker (if applicable):**
Manufacturer: ____________________________________________________________________
Type: ___________________________________________________________________________
Load Rating (Amps): _______________ Interrupting Rating (Amps): _______________
Trip Speed (Cycles): _______________

**Current Transformer Data (If Applicable):**
(Enclose Copy of Manufacturer's Excitation and Ratio Correction Curves)
Manufacturer: ____________________________________________________________________
Type: _______________ Accuracy Class: ________ Proposed Ratio Connection: _______________
Manufacturer: ____________________________________________________________________
Type: _______________ Accuracy Class: ________ Proposed Ratio Connection: _______________

**Potential Transformer Data (If Applicable):**
Manufacturer: ____________________________________________________________________
Type: _______________ Accuracy Class: ________ Proposed Ratio Connection: _______________
Manufacturer: ____________________________________________________________________
Type: _______________ Accuracy Class: ________ Proposed Ratio Connection: _______________

**General Information:**
Is evidence of site control enclosed?
Yes _____ No _____
ATTACHMENT I  
EVERSOURCE INTERCONNECTION REQUEST

Are site electrical One-Line Diagram(s) showing the configuration of all Generating Facility equipment enclosed?

Yes _____  No _____

Enclose copy of any site documentation that indicates the precise physical location of the proposed Generating Facility (e.g., USGS topographic map or other diagram or documentation).

Enclose copy of any site documentation that describes and details the operation of the protection and control schemes.

Applicant Signature

I hereby certify that, to the best of my knowledge, all the information provided in this Interconnection Request is true and correct.

For Generator: ________________________________  Date: __________________
ATTACHMENT II
SYSTEM IMPACT STUDY AGREEMENT

System Impact Study Agreement

This System Impact Study Agreement (this “Agreement”), dated as of ______________ (the “Effective Date”) is entered into by and between Public Service of New Hampshire, a New Hampshire corporation with a principal place of business at 780 North Commercial St, Manchester, NH, 03101 (“Eversource”), and ______________________________________, a ____________________ with a principal place of business at _______________________________, (“Generator”). (Eversource and Generator are collectively referred to as the “Parties” and individually as a “Party”).

RECITALS

WHEREAS, Generator is proposing to develop a Generating Facility or increase the generating capacity of an existing Generating Facility consistent with the Interconnection Request completed by Generator on______________________;

WHEREAS, Generator desires to interconnect the Generating Facility with the Distribution System;

WHEREAS, Generator has requested Eversource to perform or cause to be performed one or more System Impact Study(ies) to assess the impact of the proposed Interconnection of the Generating Facility.

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein the Parties agree as follows:

1.0 Capitalized terms used herein but not defined herein shall have the meanings ascribed to such terms in Eversource’s Guidelines for Generator Interconnection (the “Guidelines”).

2.0 Eversource shall conduct or cause to be conducted a Distribution System Impact Study in accordance with the Guidelines. If a Transmission System Impact Study is required, Eversource shall coordinate the study which shall be in accordance with ISO-NE Schedule 22 or 23, as applicable. Either or both of these studies may be referred to as the “Study”.

3.0 The Study shall be based upon the technical information provided by Generator in the Interconnection Request, and the assumptions set forth in Exhibit A to this Agreement (the “Assumptions”). At the reasonable request of Eversource, the Generator shall promptly provide additional technical information to Eversource.
ATTACHMENT II
SYSTEM IMPACT STUDY AGREEMENT

4.0 The Study shall incorporate any combination of the following: (a) short circuit analyses; (b) stability analyses; (c) power flow analyses; (d) distribution load flow studies; (e) analyses of equipment interrupting ratings; (f) voltage drop and flicker studies; (g) protection coordination studies; (h) protection and set point coordination studies; and (i) grounding reviews.

5.0 Any Affected System may participate in the Study at its own cost.

6.0 In connection with the Study, Eversource shall consider the impact of the proposed Interconnection of the Generating Facility in light of other generating facilities that, on the date the Study is commenced:

6.1 are currently interconnected with the Distribution or Transmission System or an Affected System;

6.2 are expected to be interconnected with the Distribution or Transmission System or an Affected System; and

6.3 have an earlier queue position (as assigned either by ISO-NE pursuant to Schedule 22 or 23, or by Eversource pursuant to Section 3.6 of the Guidelines) than the Generating Facility.

7.0 In conjunction with the execution of this Agreement, Eversource shall provide to the Generator a written good faith estimate of the cost of the Study (the “Cost Estimate”). Prior to commencement of the Study, the Generator shall pay 100% of the Cost Estimate to Eversource (the “Deposit”). The Cost Estimate shall be provided in Exhibit A to this Agreement.

8.0 Following receipt of the Deposit, Eversource shall open a work order (the “Work Order”) to track Eversource expenses related to the Study.

9.0 Following the conclusion of the Study, Eversource shall prepare or cause to be prepared a Study report (the “Report”). The Report, unless otherwise noted in Exhibit A to this Agreement, shall (a) state the assumptions upon which the Study was based, (b) set forth the results of the various analyses and reviews, (c) provide the requirement or potential impediments to providing the requested Interconnection service, (d) provide an initial estimate of the cost necessary to correct any problems, if any, identified in the Report; and (e) provide a list of facilities that are required to implement the Interconnection of the Generating Facility, along with and a non-binding good faith estimate of cost to construct such facilities.

10.0 Any Affected System that may be adversely impacted by the proposed Interconnection shall be afforded an opportunity to review and comment on the Report.
ATTACHMENT II
SYSTEM IMPACT STUDY AGREEMENT

11.0 Eversource shall use commercially reasonable efforts to provide the Report to the Generator in accordance with the estimated completion date noted in Exhibit A to this Agreement.

12.0 At any time prior to completion of the Study, Eversource may calculate the expenses that have accrued on the Work Order and, to the extent that the accrued expenses exceed the Deposit, Eversource may provide an invoice to the Generator. The Generator shall pay the invoice to Eversource within thirty (30) Calendar Days of the invoice date (without interest).

13.0 Within thirty (30) days of the completion of the Study, Eversource shall calculate the actual costs of the Study (the “Actual Cost”), and Eversource shall provide an invoice to the Generator.

14.0 In the event the Actual Cost exceeds the Deposit, the Generator shall pay the difference to Eversource within thirty (30) Calendar Days of the invoice date (without interest). In the event the Deposit exceeds the Actual Cost, Eversource shall pay the excess to the Generator within thirty (30) Calendar Days of the invoice date (without interest).

15.0 Miscellaneous.

15.1 Accuracy of Information. The Generator represents and warrants that, to the best of its knowledge, the information it provides to Eversource in connection with this Agreement and the Study shall be accurate and complete as of the date such information is provided. The Generator shall promptly provide Eversource with any additional information needed to update information previously provided.

15.2 Disclaimer of Warranty. In performing the Study, Eversource may rely on information provided by the Generator and third parties, and may not have control over the accuracy of such information. ACCORDINGLY, EVERSOURCE HEREBY EXPRESSLY DISCLAIMS ALL WARRANTIES, EXPRESS OR IMPLIED, WHETHER ARISING BY OPERATION OF LAW, COURSE OF PERFORMANCE OR DEALING, CUSTOM, USAGE IN THE TRADE OR PROFESSION, OR OTHERWISE, INCLUDING WITHOUT LIMITATION IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. Generator acknowledges that it has not relied on any representations or warranties not specifically set forth herein and that no such representations or warranties have formed the basis of its bargain hereunder.
15.3 **Force Majeure, Liability and Indemnification.**

15.3.1 **Force Majeure.** If a Force Majeure Event prevents a Party from fulfilling any obligations under this Agreement, such Party will promptly notify the other Party in writing, and will keep the other Party informed on a continuing basis of the scope and duration of the Force Majeure Event. The affected Party shall specify in reasonable detail the circumstances of the Force Majeure Event, its expected duration, and the steps that the affected Party is taking to mitigate the effects of the event on its performance. The affected Party may suspend or modify its performance of obligations under this Agreement, other than the obligation to make payments then due or becoming due under this Agreement, but only to the extent that the effect of the Force Majeure Event cannot be mitigated by the use of commercially reasonable efforts. The affected Party shall use commercially reasonable efforts to resume its performance as soon as possible. Without limiting this section, the Generator shall immediately notify Eversource verbally if the failure to fulfill the Generator's obligations under this Agreement may impact the safety or reliability of Eversource EPS. For purposes of this Agreement, “**Force Majeure Event**” means any event or circumstance that (a) is beyond the reasonable control of the affected Party and (b) the affected Party is unable to prevent or provide against by exercising commercially reasonable efforts. Force Majeure Events include the following events or circumstances, but only to the extent they satisfy the foregoing requirements: (i) acts of war or terrorism, public disorder, insurrection, or rebellion; (ii) floods, hurricanes, earthquakes, lighting, storms, and other natural calamities; (iii) explosions or fire; (iv) strikes, work stoppages, or labor disputes; (v) embargoes; and (vi) sabotage. In no event shall the lack of funds or the inability to obtain funds constitute a Force Majeure Event.

15.3.2 **Liability.** Except with respect to a Party's fraud or willful misconduct, and except with respect to damages sought by a third party in connection with a third party claim: (a) neither Party shall be liable to the other Party, for any damages other than direct damages; and (b) each Party agrees that it is not entitled to recover and agrees to waive any claim with respect to, and will not seek, consequential, punitive or any other special damages as to any matter under, relating to, arising from or connected to this Agreement. Notwithstanding the foregoing, nothing in this Section 13.3.2 shall be deemed to limit Generator's obligations under Section 13.3.3.

15.3.3 **Indemnification.** The Generator shall indemnify, defend and hold harmless Eversource and its trustees, directors, officers, employees
and agents (including affiliates, contractors and their employees) from and against any liability, damage, loss, claim, demand, complaint, suit, proceeding, action, audit, investigation, obligation, cost, judgment, adjudication, arbitration decision, penalty (including fees and fines), or expense (including court costs and attorneys' fees) relating to, arising from or connected to this Agreement.

15.4 **Term and Termination.** This Agreement shall be effective from the Effective Date until the earlier of (a) one year from the Effective Date and (b) the withdrawal of the Generator's Interconnection Request, unless extended in writing by the Parties. Notwithstanding the foregoing, Eversource may terminate this Agreement fifteen (15) days after providing written notice to the Generator that it has breached any of its obligations hereunder, if such breach has not been cured within such fifteen (15) day period.

15.5 **Governing Law.** This Agreement shall be governed by and construed in accordance with the laws of the State of New Hampshire applicable to contracts made and performed in such State and without regard to conflicts of law doctrines.

15.6 **Severability.** If any provision of this Agreement is held to be unenforceable for any reason, such provision shall be adjusted rather than voided, if possible, to achieve the intent of the Parties. If no such adjustment is possible, such provision shall be fully severable and severed, and all other provisions of this Agreement will be deemed valid and enforceable to the extent possible.

15.7 **Counterparts.** This Agreement may be executed in counterparts, each of which shall be deemed an original, and all counterparts so executed shall constitute one agreement binding on all of the Parties hereto, notwithstanding that all of the Parties are not signatories to the same counterpart. Facsimile counterparts may be delivered by any Party, with the intention that they shall have the same effect as an original counterpart hereof.

15.8 **Amendment.** No amendment, modification or waiver of any term hereof shall be effective unless set forth in writing and signed by the Parties hereto.

15.9 **Survival.** The termination of this Agreement shall not relieve either Party of its liabilities and obligations, owed or continuing at the time of termination.

15.10 **Independent Contractor.** Eversource shall at all times be deemed to be an independent contractor of the Generator, and none of Eversource’s employees, contractors or the employees of its contractors shall be deemed to be employees of the Generator as a result of this Agreement.
ATTACHMENT II
SYSTEM IMPACT STUDY AGREEMENT

15.11 No Implied Waivers. No failure on the part of any Party to exercise or delay in exercising any right hereunder shall be deemed a waiver thereof, nor shall any single or partial exercise of any right hereunder preclude any further or other exercise of such or any other right.

15.12 Successors and Assigns. Neither Party may assign this Agreement, by operation of law or otherwise, without the prior written consent of the other Party, which consent shall not be unreasonably withheld. In the event of an assignment authorized hereunder, each and every term and condition hereof shall be binding upon and inure to the benefit of the Parties and their respective successors and assigns.

15.13 Due Authorization. Each Party represents and warrants to the other that (a) it has full power and authority to enter into this Agreement and to perform its obligations hereunder, (b) execution of this Agreement will not violate any other agreement with a third party, and (c) the individual signing this Agreement on its behalf has been properly authorized and empowered to enter into this Agreement.

[Signature page follows.]
ATTACHMENT II
SYSTEM IMPACT STUDY AGREEMENT

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

[Insert name of the Generator]

___________________________________
Signed______________________________
Name (Printed):

___________________________________
Title_______________________________

[Insert name of Eversource]

___________________________________
Signed______________________________
Name (Printed):

___________________________________
Title_______________________________
ATTACHMENT II
SYSTEM IMPACT STUDY AGREEMENT

EXHIBIT A

The Study shall be based upon the information set forth in the Interconnection Agreement and the following assumptions:

1) Designation of Point of Interconnection and configuration to be studied:

2) Other assumptions (listed below) are to be provided by the Generator and Eversource.

3) Scope of Work:

4) Cost Estimate:

5) Estimated Completion Date:
ATTACHMENT III

FACILITY STUDY AGREEMENT

Facility Study Agreement

This Facility Study Agreement (this “Agreement”), dated as of _______________ (the “Effective Date”) is entered into by and between Public Service of New Hampshire, a New Hampshire corporation with a principal place of business at 780 North Commercial St, Manchester, NH, 03101 (“Eversource”), and ________________________________, a ________________________________ with a principal place of business at _________________________________, (“Generator”). (Eversource and Generator are collectively referred to as the “Parties” and individually as a “Party”).

RECITALS

WHEREAS, Generator is proposing to develop a Generating Facility or increase the generating capacity of an existing Generating Facility consistent with the Interconnection Request completed by Generator on____________________;

WHEREAS, Generator desires to interconnect the Generating Facility with the Distribution System;

WHEREAS, Eversource has completed a Distribution/Transmission System Impact Study with respect to the proposed Interconnection of the Generating Facility and provided the results of such study to Generator on _____________ (the “System Impact Study”); and

WHEREAS, Generator has requested Eversource to perform a Facility Study to specify and estimate the cost of the equipment, engineering, procurement and construction work required pursuant to the conclusions of the System Impact Study.

NOW, THEREFORE, in consideration of and subject to the mutual covenants contained herein the Parties agreed as follows:

1.0 Capitalized terms used herein but not defined herein shall have the meanings ascribed to such terms in Eversource’s Guidelines for Generator Interconnection (the “Guidelines”).

2.0 Eversource shall conduct or cause to be conducted a Facility Study in accordance with the Guidelines (the “Facility Study”).

3.0 The scope of the Facility Study shall be based on the conclusions of the System Impact Study and the data provided by Generator in Exhibit A to this Agreement (the “Data”). At the reasonable request of Eversource, the Generator shall promptly provide additional data to Eversource.
ATTACHMENT III
FACILITY STUDY AGREEMENT

4.0 In conjunction with the execution of this Agreement, Eversource shall provide to the Generator a written good faith estimate of the cost of the Facility Study (the “Cost Estimate”). Prior to commencement of the Facility Study, the Generator shall pay 100% of the Cost Estimate to Eversource (the “Deposit”). The Cost Estimate shall be provided in Exhibit A to this Agreement.

5.0 Following receipt of the Deposit, Eversource shall open a work order (the “Work Order”) to track Eversource expenses related to the Facility Study.

6.0 Following the conclusion of the Facility Study, Eversource shall prepare a report setting forth the results of the Facility Study (the “Report”). The Report may include, but is not limited to: (a) specification and estimation of the equipment, engineering, procurement and construction work (including overheads) needed to implement the conclusions of the System Impact Study; (b) identification of the electrical switching configuration of the equipment (including, without limitation, transformer, switchgear, meters, and other station equipment); and (c) estimation of the nature and estimated cost of Eversource’s Interconnection Facilities and upgrades necessary to accomplish the Interconnection (including, without limitation, an estimation of the time required to complete the construction and installation of such facilities).

7.0 Eversource shall use commercially reasonable efforts to provide the Report to the Generator in accordance with the estimated completion date noted in Exhibit A to this Agreement.

8.0 At any time prior to completion of the Study, Eversource may calculate the expenses that have accrued on the Work Order and, to the extent that the accrued expenses exceed the Deposit, Eversource may provide an invoice to the Generator. The Generator shall pay the invoice to Eversource within thirty (30) Calendar Days of the invoice date (without interest).

9.0 Within thirty (30) days of the completion of the Facility Study, Eversource shall calculate the actual costs of the Facility Study (the “Actual Cost”), and Eversource shall provide an invoice to the Generator.

10.0 In the event the Actual Cost exceeds the Deposit, the Generator shall pay the difference to Eversource within thirty (30) Calendar Days of the invoice date (without interest). In the event the Deposit exceeds the Actual Cost, Eversource shall pay the excess to the Generator within thirty (30) Calendar Days of the invoice date (without interest).

11.0 Miscellaneous.

11.1 Accuracy of Information. The Generator represents and warrants that, to the best of its knowledge, the information it provides to Eversource in connection with the execution of this Agreement is true and correct.
11.2 Disclaimer of Warranty. In performing the Facility Study, Eversource may rely on information provided by the Generator and third parties, and may not have control over the accuracy of such information. ACCORDINGLY, EVERSOURCE HEREBY EXPRESSLY DISCLAIMS ALL WARRANTIES, EXPRESS OR IMPLIED, WHETHER ARISING BY OPERATION OF LAW, COURSE OF PERFORMANCE OR DEALING, CUSTOM, USAGE IN THE TRADE OR PROFESSION, OR OTHERWISE, INCLUDING WITHOUT LIMITATION IMPLIED WARRANTIES OF MERCHANTABILITY AND FITNESS FOR A PARTICULAR PURPOSE. Generator acknowledges that it has not relied on any representations or warranties not specifically set forth herein and that no such representations or warranties have formed the basis of its bargain hereunder.

11.3 Force Majeure, Liability and Indemnification.

10.3.1 Force Majeure. If a Force Majeure Event prevents a Party from fulfilling any obligations under this Agreement, such Party will promptly notify the other Party in writing, and will keep the other Party informed on a continuing basis of the scope and duration of the Force Majeure Event. The affected Party shall specify in reasonable detail the circumstances of the Force Majeure Event, its expected duration, and the steps that the affected Party is taking to mitigate the effects of the event on its performance. The affected Party may suspend or modify its performance of obligations under this Agreement, other than the obligation to make payments then due or becoming due under this Agreement, but only to the extent that the effect of the Force Majeure Event cannot be mitigated by the use of commercially reasonable efforts. The affected Party shall use commercially reasonable efforts to resume its performance as soon as possible. Without limiting this section, the Generator shall immediately notify Eversource verbally if the failure to fulfill the Generator's obligations under this Agreement may impact the safety or reliability of Eversource EPS. For purposes of this Agreement, “Force Majeure Event” means any event or circumstance that (a) is beyond the reasonable control of the affected Party and (b) the affected Party is unable to prevent or provide against by exercising commercially reasonable efforts. Force Majeure Events include the following events...
ATTACHMENT III

FACILITY STUDY AGREEMENT

or circumstances, but only to the extent they satisfy the foregoing requirements: (i) acts of war or terrorism, public disorder, insurrection, or rebellion; (ii) floods, hurricanes, earthquakes, lighting, storms, and other natural calamities; (iii) explosions or fire; (iv) strikes, work stoppages, or labor disputes; (v) embargoes; and (vi) sabotage. In no event shall the lack of funds or the inability to obtain funds constitute a Force Majeure Event.

11.3.2 Liability. Except with respect to a Party's fraud or willful misconduct, and except with respect to damages sought by a third party in connection with a third party claim: (a) neither Party shall be liable to the other Party, for any damages other than direct damages; and (b) each Party agrees that it is not entitled to recover and agrees to waive any claim with respect to, and will not seek, consequential, punitive or any other special damages as to any matter under, relating to, arising from or connected to this Agreement. Notwithstanding the foregoing, nothing in this Section 10.3.2 shall be deemed to limit Generator’s obligations under Section 10.3.3.

11.3.3 Indemnification. The Generator shall indemnify, defend and hold harmless Eversource and its trustees, directors, officers, employees and agents (including affiliates, contractors and their employees) from and against any liability, damage, loss, claim, demand, complaint, suit, proceeding, action, audit, investigation, obligation, cost, judgment, adjudication, arbitration decision, penalty (including fees and fines), or expense (including court costs and attorneys' fees) relating to, arising from or connected to this Agreement.

11.4 Term and Termination. This Agreement shall be effective from the Effective Date until the earlier of (a) one year from the Effective Date and (b) the withdrawal of the Generator’s Interconnection Request, unless extended in writing by the Parties. Notwithstanding the foregoing, Eversource may terminate this Agreement fifteen (15) days after providing written notice to the Generator that it has breached any of its obligations hereunder, if such breach has not been cured within such fifteen (15) day period.

11.5 Governing Law. This Agreement shall be governed by and construed in accordance with the laws of the State of New Hampshire applicable to contracts made and performed in such State and without regard to conflicts of law doctrines.

11.6 Severability. If any provision of this Agreement is held to be unenforceable for any reason, such provision shall be adjusted rather than voided, if possible, to achieve the intent of the Parties. If no such adjustment is possible, such
provision shall be fully severable and severed, and all other provisions of this Agreement will be deemed valid and enforceable to the extent possible.

11.7 **Counterparts.** This Agreement may be executed in counterparts, each of which shall be deemed an original, and all counterparts so executed shall constitute one agreement binding on all of the Parties hereto, notwithstanding that all of the Parties are not signatories to the same counterpart. Facsimile counterparts may be delivered by any Party, with the intention that they shall have the same effect as an original counterpart hereof.

11.8 **Amendment.** No amendment, modification or waiver of any term hereof shall be effective unless set forth in writing and signed by the Parties hereto.

11.9 **Survival.** The termination of this Agreement shall not relieve either Party of its liabilities and obligations, owed or continuing at the time of termination.

11.10 **Independent Contractor.** EDC shall at all times be deemed to be an independent contractor of the Generator, and none of Eversource’s employees, contractors or the employees of its contractors shall be deemed to be employees of the Generator as a result of this Agreement.

11.11 **No Implied Waivers.** No failure on the part of any Party to exercise or delay in exercising any right hereunder shall be deemed a waiver thereof, nor shall any single or partial exercise of any right hereunder preclude any further or other exercise of such or any other right.

11.12 **Successors and Assigns.** Neither Party may assign this Agreement, by operation of law or otherwise, without the prior written consent of the other Party, which consent shall not be unreasonably withheld. In the event of an assignment authorized hereunder, each and every term and condition hereof shall be binding upon and inure to the benefit of the Parties and their respective successors and assigns.

11.13 **Due Authorization.** Each Party represents and warrants to the other that (a) it has full power and authority to enter into this Agreement and to perform its obligations hereunder, (b) execution of this Agreement will not violate any other agreement with a third party, and (c) the individual signing this Agreement on its behalf has been properly authorized and empowered to enter into this Agreement. [**Signature page follows.**]
ATTACHMENT III
FACILITY STUDY AGREEMENT

IN WITNESS WHEREOF, the Parties have caused this Agreement to be duly executed by their duly authorized officers or agents on the day and year first above written.

[Insert name of the Generator]

___________________________________
Signed______________________________
Name (Printed):

Title_______________________________

[Insert name of Eversource]

___________________________________
Signed______________________________
Name (Printed):

Title_______________________________
The Facility Study shall be based upon the conclusions of the System Impact Study(ies) and the following assumptions:

1) Designation of Point of Interconnection and configuration to be studied:

2) Other assumptions (listed below) are to be provided by the Generator and Eversource.

3) Scope of Work:

4) Cost Estimate:

5) Estimated Completion Date:
ATTACHMENT IV
GLOSSARY


Affected Party or Parties: The entity that owns, operates or controls an Affected System, or any other entity that otherwise may be a necessary party to the Interconnection process.

Affected System: Any electric system that is within Eversource service territory, including, but not limited to generator owned electric facilities, or any other electric system that is not within Eversource service territory that may be affected by the proposed Interconnection.

Applicable Laws and Regulations: All duly promulgated applicable federal, state and local laws, regulations, rules, ordinances, codes, decrees, judgments, directives, or judicial or administrative orders, permits and other duly authorized actions of any Governmental Authority.

Applicable Reliability Standards: The requirements and guidelines of NERC, NPCC and the New England Control Area, ISO, ISO-NE, including publicly available local reliability requirements of Interconnecting EDC or other Affected Systems, and any successor documents.

Application Review: A review by Eversource of the completed Interconnection Request Form to determine if further study is required.

Business Day: Monday through Friday, excluding Federal Holidays.

Calendar Day: Shall mean any day including Saturday, Sunday, Federal and State Holidays.

Commercial Operation Date: The date on which the Generator commences commercial operation of the unit after the unit has been commissioned and likely to be associated with a specific date that is identified in a purchase power agreement or the date that the power transaction starts.

Communications Costs: Any costs associated with installing, testing, and maintaining the communications infrastructure necessary to provide protection and/or monitoring for the generating facility.

Contract Path: A specific contiguous electrical path from a point of receipt to a point of delivery for which EPS rights have been contracted.

Distribution System: Eversource’s facilities and equipment used to transmit electricity to ultimate usage points such as homes and industries. The voltage levels at which Distribution Systems generally operate at 34.5 kV and less.


EDC: An electric distribution company, e.g. Eversource.
EPS: The electric power system, consisting of all electrical wires, equipment, and other facilities owned or provided by Eversource to provide distribution service to Eversource's customers.

Facility Study: The study conducted by Eversource to determine the scope and costs of required modifications and upgrades to the EPS and/or a Generating Facility necessary for an Interconnection of such Generating Facility.

Fault: An equipment failure, short circuit, or other condition resulting from abnormally high amounts of current from the power source.


Generator: The owner and/or operator of a Generating Facility.

Generating Facility: The device used for the production of electricity identified in the Interconnection Request, but shall not include the Generating Facility's Interconnection Facilities.

Guidelines: The “Guidelines for Generator Interconnection,” prepared by Eversource to describe the protocols and procedures for interconnecting to the EPS.

IEEE: Institute of Electrical and Electronics Engineers.

Independent System Operator (ISO): An entity supervising the collective transmission facilities of a power region; the ISO is charged with nondiscriminatory coordination of market transactions, system-wide transmission planning, and bulk power network reliability.

Induction Generator: An induction generator is a rotating AC machine that operates above synchronous speed over its range of power output. The faster it is driven above synchronous speed by a prime mover, the more electrical power is generated. Excitation is provided by the utility in the form of reactive power. The induction generator normally loses its ability to produce voltage and power output when it is isolated from the utility since it loses its source of excitation.

In-Service Date: The date on which the Generating Facility and system modification (if applicable) are complete and ready for service, even if the Generating Facility is not placed in service on such date.

Intentional Islanding: Intentional Islanding occurs when the Generating Facility has been isolated from the EPS by planned operation of disconnecting means consistent with the Technical Requirements and the Generating Facility as a result is serving segregated load(s) on the Generating Facility's side of the Point of Interconnection.

Interconnection: The physical connection of a Generating Facility to the EPS so that parallel operation can occur.
ATTACHMENT IV
GLOSSARY

Interconnection Agreement: A written agreement between a Generator and Eversource setting forth the terms, conditions, obligations and rights with respect to an Interconnection. An Interconnection Agreement is required to be signed by the Generator and Eversource before parallel operation of the Generating Facility may commence. Note: the form of Interconnection Agreement is attached to these Guidelines as Exhibit B.

Interconnection Facilities: Interconnection Facilities include all facilities and equipment between the Generating Facility and the Point of Interconnection, including any modification, additions or upgrades that are necessary to physically and electrically interconnect the Generating Facility to the Distribution System. Eversource and the Generator may each own Interconnection Facilities with respect to the Generating Facility.

Interconnection Request: A Generator’s request, in the form of Attachment I, to interconnect a new Generating Facility to the EPS or increase the capacity or operating characteristics an existing Generating Facility currently interconnected to the EPS.

Interconnection Service: The service provided by Eversource associated with interconnecting the Generating Facility to the EPS and enabling the delivery of electric energy and capacity from the Generating Facility at the Point of Interconnection, pursuant to the terms of the Interconnection Agreement.

Inverter: A machine, device or system that changes direct-current power to alternating-current power.

Islanding: A situation where electrical power remains in a portion of an EPS when the EPS has ceased providing power for whatever reason (emergency conditions, maintenance, etc.) to that portion of the EPS.

Isolation Device: A device used for isolating a circuit or equipment from a source of power. Also referred to as a “Disconnect Switch”.

ISO-NE: The ISO, established in accordance with the NEPOOL Agreement and applicable FERC approvals, that is responsible for managing the bulk power generation and transmission systems in New England, or any successor organization approved by FERC.

Material Modification: (i) Any modification to an Interconnection Request submitted by a Generator that is reasonably expected to require significant additional study of the such Interconnection Request, substantially change the Interconnection design and/or have a material impact on the cost or timing of any studies or upgrades associated with any other Interconnection Request with a later queue priority date; (ii) a change to the design or operating characteristics of an existing Generating Facility that is interconnected with the EPS which may have an adverse effect on the reliability of the EPS; or (iii) a significant delay to the Commercial Operation Date or In-Service Date, the reason for which is unrelated to construction schedules or permitting.

Metering Point: The point at which the billing meter is connected (for meters that do not use instrument transformers). For meters that use instrument transformers, the point at which the instrument transformers are connected.
NEC: National Electric Code


Net Metering: The process, in accordance with the applicable Eversource tariff, whereby the metered electrical energy production by a Generating Facility is subtracted from the metered electrical energy sales to the Generator at such Generating Facility.

Non-Islanding: Describes the ability of a Generating Facility to avoid unintentional islanding through the operation of its Interconnection equipment.

NRTL: An accredited Nationally Recognized Testing Laboratory, which has been approved to perform the certification testing required for Generating Facilities.

Operating Requirements: Any operating and technical requirements that may be required by Eversource, including those set forth in the Interconnection Agreement (Exhibit B), or the Applicable Reliability Standards.

Party: Each of Eversource and the Generator, collectively the “Parties.”

Point of Delivery: See Contract Path

Point of Interconnection: The point at which the Generating Facility’s local electric power system connects to the EPS, such as the electric power revenue meter or premises service transformer.

Point of Receipt: See Contract Path

Scoping Meeting: A scoping meeting is to discuss the Interconnection Request, review any existing studies relevant to the application, and discuss whether Eversource should perform a System Impact Study, a Facility Study, or proceed to an Interconnection Agreement.

Switchgear: Components for switching, protecting, monitoring and controlling the EPS.

Synchronous Generator: A synchronous alternating-current machine which transforms mechanical power into electric power. (A synchronous machine is one in which the average speed of normal operation is exactly proportional to the frequency of the system to which it is connected.)

System Impact Studies: The Transmission System Impact Study and the Distribution System Impact Study. These are engineering studies that evaluate the impact of the proposed Interconnection on the safety and reliability of the EPS. The study shall identify...
and detail the system impacts that would result if the Generating Facility were interconnected without project modifications or system modifications, focusing on adverse system impacts, or to study potential impacts, including but not limited to those identified in the Scoping Meeting. The Distribution System Impact Study shall incorporate any combination of the following: (a) short circuit analyses; (b) stability analyses; (c) power flow analyses; (d) distribution load flow studies; (e) analyses of equipment interrupting ratings; (f) voltage drop and flicker studies; (g) protection coordination studies; (h) protection and set point coordination studies; and (i) grounding reviews.

**Tariffs:** Rates and charges of Eversource for service as filed and approved by the NHPUC.

**Technical Requirements:** Technical requirements for the Interconnection, attached hereto as Exhibit A.

**Telemetry:** The transmission of Generating Facility data using telecommunications techniques.

**Terms and Conditions:** Eversource's terms and conditions for providing electric delivery service as approved by the NHPUC.

**Transfer Switch:** A switch designed so that it will disconnect the load from one power source and reconnect it to another source.

**Transmission System:** Eversource's facilities and equipment used to transmit electricity generally at voltage levels greater than 69 kV.

**Transmission System Impact Study:** An engineering study that evaluates the impact of the proposed Interconnection on the safety and reliability of the Transmission System.
STATE OF NEW HAMPSHIRE
BEFORE THE
NEW HAMPSHIRE DEPARTMENT OF ENERGY
DOE DOCKET NO. 2024—

Kearsarge Solar LLC, Rewild Renewables, LLC, and Lodestar Energy, LLC

v.

Public Service Company of New Hampshire and Eversource Energy Service Company

AFFIDAVIT OF CLAYTON MACDONALD

1. My residential address is 10 Baldwin Street, Stratford, NH 03590.

2. Kearsarge Solar has requested my testimony concerning the importance of solar energy collection and the need for Eversource to fulfill its public service obligations.

3. The issue relates to me because Katrin Kerner and I own property in Stratford, NH that has potential for a Kearsarge Solar multi-acre photovoltaic installation.

4. The issue relates to me also because I am a member of the Town of Stratford Select Board.

5. Thus, from both personal considerations, and economic and modernization considerations for the Town and for Coös County as a whole, I find it deeply troubling that Eversource is so slow to respond to the needs of our area, and to the needs of our region and country – indeed, to the needs of the world.

6. The age of centralized electric power generation and distribution appears to have no future at this time.

7. Rather distributed generation and a modern electrical grid to support it seems to be the way forward to minimize both cost to consumers and cost to the environment.

8. As yet, Eversource has not announced any intent to significantly upgrade the capacity of its distribution network locally.
9. This, along with its slow response to connection applications does our economy and Eversource’s stockholders (as well as reputation) a disservice.

10. Katrin Kerner and I have offered the use of our potential site to Kearsarge at some personal sacrifice in terms of opportunity cost, and in terms of choosing the partial development of our land over its conversion to unmanaged wildland, something that is also in dreadful short supply here in the northeast.

11. We accepted Kearsarge’s offer for leasing our land because of our feeling of urgency to reduce CO2 emissions and because we thought the firm capable of moving forward quickly.

12. Is it too much to ask Eversource to demonstrate, if not an equal, at least a minimum of responsibility toward the economy and region it operates in?

I, Clayton MacDonald, hereby depose and state under oath that the above information is true and correct to the best of my knowledge and belief.

Date: March 15, 2024

Clayton MacDonald

STATE OF NEW HAMPSHIRE

COUNTY OF COÖS

Personally appeared the above-named Clayton MacDonald and gave oath that the foregoing affidavit is true and accurate to the best of their knowledge, information, and belief.

Maryanne F. Linder

Notary Public/Justice of the Peace

My Commission expires: June 24, 2025
STATE OF NEW HAMPSHIRE
BEFORE THE
NEW HAMPSHIRE DEPARTMENT OF ENERGY
DOE DOCKET NO. 2024—__

Kearsarge Solar Energy, LLC, Rewild Renewables, LLC, and Lodestar Energy, LLC

v.

Public Service Company of New Hampshire and Eversource Energy Service Company

AFFIDAVIT OF DAVID PURINGTON,
TRUSTEE OF THE PURINGTON FAMILY TRUST

1.  My residential address is 86 Hutchins Hill Road, Hopkinton, NH 03229.

2.  I am Trustee of the Purington Family Trust (“Trust”).

3.  About a year ago, ReWild Renewables (“ReWild”) approached me, as Trustee of the Trust, to lease land the Trust owns in Bristol that was in a prime location for the placement of a Community Solar Farm.

4.  Before I would consider the proposal, I asked ReWild to reach out to the Town of Bristol through the Energy Committee chair to see if this project would be looked upon favorably.

5.  The Energy Committee chair’s enthusiastic response was “let me know if I can help in any way.”

6.  Having roots in the area, I was aware of Bristol’s history where 100 years ago they produced their own energy (hydro) and with that came numerous manufacturing enterprises.

7.  My great grandfather had a sawmill on the Fowler River and my grandfather worked in the Crutch Factory on the Newfound River.

8.  All except one hydro plant have closed due to a prior century business strategy of centralizing power and manufacturing.

1

066
9. Bristol's Energy Committee has three goals: reduce energy costs, improve energy resiliency, and to reduce overall greenhouse emissions.

10. Their past minutes noted that although it was a nice thought, the reality of solar panels on numerous residences in town was not a viable option due to costs and physical locations.

11. That is why the Purington Family Trust is writing this testimony in hopes of convincing Eversource that the Bristol NH Community Solar Farm on Summer Street should not be delayed.

12. In Bristol you have a community committed to responsible energy; who has just invested in a small solar field to reduce the operating cost of its wastewater treatment facility; a population that is classified as low to moderate income that may own or rent housing where solar panels on their rooftop is not an option.

13. So, if a Community Solar Farm came to town where they could sign up at no cost and be rewarded with lower energy costs and reduced greenhouse emissions, that would be a win for this community.

14. The people of this community could truly benefit from speedy interconnection approval.

15. Please do not delay the Bristol NH Community Solar Farm on Summer Street proposed by ReWild Renewables.

I, David Purington, hereby depose and state under oath that the above information is true and correct to the best of my knowledge and belief.

Date: March 14, 2024

David Purington
STATE OF New Hampshire
COUNTY OF Merrimack

Personally appeared the above-named David Purington and gave oath that the foregoing affidavit is true and accurate to the best of their knowledge, information, and belief.

[Signature]

Notary Public/Justice of the Peace

My Commission expires: 2/8/28
STATE OF NEW HAMPSHIRE
BEFORE THE
NEW HAMPSHIRE DEPARTMENT OF ENERGY
DOE DOCKET NO. 2024—_

Kearsarge Solar LLC, Rewild Renewables, LLC, and Lodestar Energy, LLC

v.

Public Service Company of New Hampshire and Eversource Energy Service Company

AFFIDAVIT OF KATHRYN HANSON

1. My residential address is 388 Mill Village Road North, Goshen, NH 03752.

2. I have been asked to make a statement regarding my and my husband’s decision to pursue a solar farm on our property.

3. When approached about the idea approximately two years ago, we had not entertained such an idea, but for many factors, we decided to sign on to see if it could work for all involved.

4. Below are the most significant reasons for us wanting this project developed:
   
a. The income would help to supplement our cost of living as we hope to soon both be retired.
   
b. Knowing there is a set amount of income to offset our retirement fund would be of great comfort to us.
   
c. We have been waiting 19 stressful months to hear that our project has been given the green light by Eversource and this has put our life and decisions for retirement on hold.
   
d. Governor Chris Sununu of the State of New Hampshire called for more solar projects in his inaugural address.
e. If homeowners aren't willing to give up land for these projects, then sustainable energy options will not be developed.

f. Going solar helps avoid rising energy costs.

g. Every year, electricity prices continue to increase throughout the country.

h. Enabling more solar projects in New England would help to keep energy cost reasonable.

i. Going solar increases our property value, homes with solar sell for more than homes without.

j. This solar farm will provide a small income for us and our family for generations.

5. We believe strongly that more clean, renewable energy sources are needed.

6. Solar energy can reduce air pollution, doesn't consume water to function, is not dependent on fossil fuels or foreign oil, is accessible everywhere on earth and contributes to a cleaner environment.

7. We did not come to the decision to pursue this project lightly, but this delay in decision making is prolonging our life decisions.

8. If Eversource is interested in using energy alternatives, then they need to do their best to evaluate and decide in a timely manner.

I, Kathryn Hanson, hereby depose and state under oath that the above information is true and correct to the best of our knowledge and belief.

Date: March 15, 2024

Kathryn Hanson

STATE OF NEW HAMPSHIRE

COUNTY OF Sullwoon
Personally appeared the above-named Kathryn Hanson and gave oath that the foregoing affidavit is true and accurate to the best of her knowledge, information, and belief.

Mary

Notary Public/Justice of the Peace

My Commission expires: 3/31/20

*****
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<tr>
<th>Projects</th>
<th>Interconnection Application Submitted</th>
<th>IX App Deemed Complete (10BD after Submittal, PUC 904.04(b))</th>
<th>IX App Deemed complete</th>
<th>SISA receipt deadline (15BD after IX app deemed complete, Guidelines, 4.2.1 and 4.2.3)</th>
<th>SISA Received</th>
<th>Feasibility Report Deadline (SISA Exhibit A Table, Milestone #2)</th>
<th>Feasibility Report Received</th>
<th>SIS Deadline (SISA Exhibit A Table, Milestone #6) [125-175BD]</th>
<th>SIS Received</th>
<th>As Applicable Further Study Agreement receipt deadline (5BD after SIS receipt, Guidelines, 4.3.5)</th>
<th>As Applicable Further Study Agreement Received</th>
<th>As Applicable Further Study Deadline</th>
<th>As Applicable Further Study Received</th>
<th>Interconnection Service Agreement Received</th>
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</tr>
</tbody>
</table>
Rewild Projects - Deemed Complete?

16 messages

Matt Doubleday <matt@rewildrenewables.com>
To: Toni R Berlandy <toni.berlandy@eversource.com>

Tue, Jul 11, 2023 at 8:33 AM

Hi Toni,

Can you please confirm whether the following applications are deemed complete?

- D1434
- D1392
- D1491
- D1420

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

Check out our new website! Rewild Renewables

---

Berlandy, Toni R <toni.berlandy@eversource.com>
To: Matt Doubleday <matt@rewildrenewables.com>

Mon, Jul 17, 2023 at 1:18 PM

Hi Matt,

Reviewing the projects below, D1434 is missing appendix G. Please send that at your earliest convenience.

With regards to the other applications, I can not find the applications in the NHDER mailbox or in my personal email box. Do you know when these were sent?

Please forward these to me again, and I will review them.

Thanks,

Toni

---

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

Check out our new website! Rewild Renewables

Hi Toni,

The TOV test is required by IEEE1547.1-2020 Section 5.17.2. The Sungrow inverter has this certification and IEEE Std. 1547-2018 clause 7.4.2. These two are identified on the inverter data sheet we shared.

Also we sent the other applications to the Eversource NHDER email address. I forwarded them to you but we're a little concerned they haven't been reviewed. Can you confirm no one else would have leaped ahead of these projects? They were submitted 6/29 and 6/30.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

Check out our new website! Rewild Renewables

Hi Toni,

Following up on these 4 projects and whether they are deemed complete. Can you also tell me their queue position on the substation?

- D1434
- D1392
- D1491
- D1420

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

Check out our new website! Rewild Renewables
Matt Doubleday <matt@rewildrenewables.com>
To: Toni R Berlandy <toni.berlandy@eversource.com>

Toni,
Can you please confirm these 4 applications are deemed complete? It’s been 2 months since we submitted the first and almost 4 weeks since we submitted the other 3.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

Matt Doubleday <matt@rewildrenewables.com>
To: Toni R Berlandy <toni.berlandy@eversource.com>

Toni,
Circling back again here. I know we have our call on Monday at 1 pm but I am hopeful that we can receive confirmation that these 4 have been deemed complete before (or during) that call.

Thanks,

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

Matt Doubleday <matt@rewildrenewables.com>
To: Toni R Berlandy <toni.berlandy@eversource.com>

Hi Toni,
Following up from our call on Monday, can you please send separate emails on each of these applications confirming they are deemed complete and confirming the queue position on the substation?

Thank you,

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

Toni R Berlandy <toni.berlandy@eversource.com>
To: Matt Doubleday <matt@rewildrenewables.com>

Hi Matt,
Here is the spreadsheet we talked about yesterday.
<table>
<thead>
<tr>
<th>Project ID</th>
<th>Proj Name</th>
<th>Project Size</th>
<th>Deemed Complete</th>
<th>Stage Level Queue Position</th>
<th>Substation Queue</th>
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<td>D1391</td>
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<td>Monadnock - only 3 projects on sub</td>
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<td>Monadnock - only 3 projects on sub</td>
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<td>D1434</td>
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<td>Penobscot - only project on sub</td>
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<td>11-Jul-21</td>
<td>57</td>
<td>Laconia - Two projects ahead</td>
</tr>
<tr>
<td>D1436</td>
<td>ReWild</td>
<td>4999</td>
<td>24-Jul-23</td>
<td>58</td>
<td>Chester - One project ahead</td>
</tr>
<tr>
<td>D1491</td>
<td>ReWild</td>
<td>4999</td>
<td>24-Jul-23</td>
<td>59</td>
<td>Chester Hill - three projects ahead on sub</td>
</tr>
</tbody>
</table>

Matt Duffelday <matt@rewildrenewables.com>
Tue, Aug 16, 2023 at 2:09 PM

Thank you tort. Very helpful.
Best,
Rewild.

Re: Duffelday
Director of interconnection
(603) 822-2500
47 Bow St.
Portsmouth, NH 03801
Check out our new website: Rewild Renewables

Matt Duffelday <matt@rewildrenewables.com>
Mon, Aug 28, 2023 at 10:17 AM

Tort,
Can you let me know if the project has moved at all? Is D1391 still 13th in queue and can we get started on study soon?

Matt Duffelday <matt@rewildrenewables.com>
Director of interconnection
(603) 822-2519
47 Bow St.
Portsmouth, NH 03801
Check out our new website: Rewild Renewables

Matt Duffelday <matt@rewildrenewables.com>
Fri, Sep 1, 2023 at 8:32 AM

Tort,
Following up on this question. Thank you.

Matt Duffelday <matt@rewildrenewables.com>
Director of interconnection
(603) 822-2519
47 Bow St.
Portsmouth, NH 03801
Check out our new website: Rewild Renewables

Matt Duffelday <matt@rewildrenewables.com>
Wed, Sep 6, 2023 at 2:18 PM

We are still looking for an update or D1391. Have we heard back? Can the project move into study now, or very soon?

https://mail.google.com/mail/u/0?ik=cb83094230&view=pt&search=all&permthid=thread_f1771127514508352452&siimpl msg f1771127514508352452 3/11
Hi Tim,  
Did you get a chance to speak with Jim about the Troy projects? D1051, D1406, D1422. And do you still expect to have the spreadsheet (below) from 9/15 updated end of the week? Thank you.

<table>
<thead>
<tr>
<th>Project ID</th>
<th>Site Name</th>
<th>Project Start</th>
<th>Deemed Complete</th>
<th>Stage Level Queue Position</th>
<th>Substation Queue</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1051</td>
<td>Rewild</td>
<td>12-Mar-23</td>
<td>14-Mar-23</td>
<td>13</td>
<td>Monabnock - only 3 projects on sub</td>
</tr>
<tr>
<td>D1406</td>
<td>Rewild</td>
<td>12-Mar-23</td>
<td>24-Mar-23</td>
<td>17</td>
<td>Monabnock - only 3 projects on sub</td>
</tr>
<tr>
<td>D1422</td>
<td>Rewild</td>
<td>18-Apr-23</td>
<td>16-Apr-23</td>
<td>19</td>
<td>Monabnock - only 3 projects on sub</td>
</tr>
<tr>
<td>D1434</td>
<td>Rewild</td>
<td>10-Jun-23</td>
<td>12-Jun-23</td>
<td>40</td>
<td>Pompano - only project on sub</td>
</tr>
<tr>
<td>D1436</td>
<td>Rewild</td>
<td>12-Jun-23</td>
<td>11-Jul-23</td>
<td>57</td>
<td>Lexington - Two projects ahead</td>
</tr>
<tr>
<td>D1450</td>
<td>Rewild</td>
<td>12-Jul-23</td>
<td>24-Jul-23</td>
<td>58</td>
<td>Chester - One project ahead</td>
</tr>
<tr>
<td>D1491</td>
<td>Rewild</td>
<td>12-Jul-23</td>
<td>24-Jul-23</td>
<td>59</td>
<td>Chester Hill - Three projects ahead on sub</td>
</tr>
</tbody>
</table>

On Wed, Sep 08, 2021 at 2:11 PM, Matt Doubleday matt@rewildrenewables.com wrote:

TJ,  
We are still looking for an update on D1051. Any updates at this time? Can the project move into study, new, or very soon?

On Fri, Sep 03, 2021 at 3:32 AM, Matt Doubleday matt@rewildrenewables.com wrote:

TJ,  
Following up on this question. Thank you.

On Mon, Aug 23, 2021 at 12:17 AM, Matt Doubleday matt@rewildrenewables.com wrote:

TJ,  
Can you let me know if the queue has moved at all? Is D1051 still 13th in queue and can we get started on study soon?

https://mail.google.com/mail/u/0?ik=cb83094230&view=pt&search=all&permthid=thread-f1771127514508352452&simpl=msg-f1771127514508352
On Tue, Aug 16, 2023 at 2:09 PM, Matt Doolciday <matt@rewild.com> wrote:

Hi Matt,

Here is the spreadsheet we talked about yesterday.

<table>
<thead>
<tr>
<th>Project ID</th>
<th>Project Title</th>
<th>Project Size</th>
<th>Deemed Complete</th>
<th>Stale Level Queue Position</th>
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</thead>
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<td>5000</td>
<td>14-Mar-23</td>
<td>13</td>
<td>Monmouth - only 2 projects on sub</td>
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<tr>
<td>D4105</td>
<td>ReWild</td>
<td>4000</td>
<td>24-Mar-23</td>
<td>17</td>
<td>Monmouth - only 2 projects on sub</td>
</tr>
<tr>
<td>D4152</td>
<td>ReWild</td>
<td>900</td>
<td>18-Apr-23</td>
<td>26</td>
<td>Monmouth - only 2 projects on sub</td>
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<tr>
<td>D4154</td>
<td>ReWild</td>
<td>3000</td>
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<td>46</td>
<td>Penogresmet - only project on sub</td>
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<tr>
<td>D4192</td>
<td>ReWild</td>
<td>5000</td>
<td>11-Jul-23</td>
<td>57</td>
<td>Laconia - Two projects ahead</td>
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<tr>
<td>D4120</td>
<td>ReWild</td>
<td>4000</td>
<td>24-Jul-23</td>
<td>58</td>
<td>Chester - One project ahead</td>
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<td>D4149</td>
<td>ReWild</td>
<td>4000</td>
<td>24-Jul-23</td>
<td>59</td>
<td>Chestnut Hill - three projects ahead</td>
</tr>
</tbody>
</table>

From: Matt Doolciday <matt@rewild.com>
Sent: Tuesday, August 16, 2023 12:38 PM
To: Matt Doolciday <matt@rewild.com>
Subject: Re: Rewild Projects - Deemed Complete?

EVERSOURCE IT NOTICE – EXTERNAL EMAIL SENDER ***(don’t be quick to click)****

Do not click on links or attachments if sender is unknown or if the email is unexpected from someone you know, and never provide a user ID or password. Report suspicious emails by selecting 'Report Phish' or forwarding to support@rewild.com. Please contact your security team.

Toni,
Checking in again...can we please receive an email on each of these projects confirming they have been deemed complete and clarifying the queue position on the substitution?

Matt Doolciday
Director of Interconnection
(603) 852-2318
47 Sun St
Portsmouth, NH 03801
Check out our new website, Rewild Renewables.
On Wed, Aug 02, 2023 at 11:27 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

Following up from our call on Monday, can you please send separate emails on each of these applications confirming they are deemed complete and confirming the queue position on the substation?

Thank you.

---

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Fri, Jul 28, 2023 at 9:07 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Circling back again here. I know we have our call on Monday at 1 pm but I am hopeful that we can receive confirmation that these 4 have been deemed complete before (or during) that call.

Thanks,

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Tue, Jul 25, 2023 at 9:26 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Can you please confirm these 4 applications are deemed complete? It’s been 2 months since we submitted the first and almost 4 weeks since we submitted the other 3.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Fri, Jul 21, 2023 at 8:17 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

Following up on these 4 projects and whether they are deemed complete. Can you also tell me their queue position on the substation?

- D1434 submitted 5/26/23
- D1392
- D1491
- D1420

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Mon, Jul 17, 2023 at 1:28 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

The TOV test is required by IEEE1547.1-2020 Section 5.17.2. The Sungrow inverter has this certification and IEEE Std. 1547-2018 clause 7.4.2. These two are identified on the inverter data sheet we shared.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables
Also we sent the other applications to the Eversource NHDER email address. I forwarded them to you but we're a little frustrated they haven't been reviewed. Can you confirm no one else would have leaped ahead of these projects? They were submitted 6/29 and 6/30.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Mon, Jul 17, 2023 at 1:18 PM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi Matt,

Reviewing the projects below, D1434 is missing appendix G. Please send that at your earliest convenience.

With regards to the other applications, I can not find the applications in the NHDER mailbox or in my personal email box. Do you know when these were sent?

Please forward these to me again, and I will review them.

Thanks,

Toni

---

Hi Toni,

Can you please confirm whether the following applications are deemed complete?

- D1434 - submitted 5/26/23
- D1392
- D1491
- D1420

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Thu, Sep 14, 2023 at 8:27 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

Did you get a chance to speak with Jim about the Troy projects? D1391, D1405, D1422. And do you still expect to have the spreadsheet (below) from 8/15 updated end of the week? Thank you.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Thu, Sep 14, 2023 at 8:27 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

Checking in again here on 1) The group study for the Troy projects, and 2) the updated table of queue position information.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

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Exhibit F

<table>
<thead>
<tr>
<th>Project ID</th>
<th>Project Name</th>
<th>Project Site</th>
<th>Estimated Complete</th>
<th>State Line/Introduction</th>
<th>Substation Queue</th>
</tr>
</thead>
<tbody>
<tr>
<td>012390</td>
<td>Rewild</td>
<td>4999</td>
<td>14-Mar-23</td>
<td>10</td>
<td>Morrisette - only 3 projects on sub</td>
</tr>
<tr>
<td>014200</td>
<td>Rewild</td>
<td>4999</td>
<td>24-Mar-23</td>
<td>17</td>
<td>Morrisette - only 3 projects on sub</td>
</tr>
<tr>
<td>014220</td>
<td>Rewild</td>
<td>4999</td>
<td>18-Apr-23</td>
<td>28</td>
<td>Morrisette - only 3 projects on sub</td>
</tr>
<tr>
<td>014240</td>
<td>Rewild</td>
<td>4999</td>
<td>13-Jun-25</td>
<td>48</td>
<td>Pembroke - only project on sub</td>
</tr>
<tr>
<td>015500</td>
<td>Rewild</td>
<td>4999</td>
<td>11-Jul-23</td>
<td>57</td>
<td>Laconia - two projects ahead</td>
</tr>
<tr>
<td>015490</td>
<td>Rewild</td>
<td>4999</td>
<td>24-Jul-23</td>
<td>53</td>
<td>Chester - one project ahead</td>
</tr>
<tr>
<td>016490</td>
<td>Rewild</td>
<td>4999</td>
<td>24-Jul-23</td>
<td>59</td>
<td>Chester Hill - three projects ahead</td>
</tr>
</tbody>
</table>

On Wed, Sep 06, 2023 at 2:11 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Tom,
We are still looking for an update on 01390. Any updates at this time? Can the project move into study now or very soon?

On Fri, Sep 09, 2023 at 8:32 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Tom,
Following up on this question. Thank you.

On Mon, Aug 28, 2023 at 16:17 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Tom,
Can you let me know if the queue has moved at all? Is 01391 still 13th in queue and can we get started on study soon?

On Tue, Aug 29, 2023 at 12:00 PM, Matt Doubleday matt@rewildrenewables.com wrote:

Thank you Tom. Very helpful.

Best,
Matt Doubleday
On Tue, Aug 10, 2023 at 8:41 AM, Tom R Bedford <tom.bedford@overseas.com> wrote:

Hi Matt,

Here is the spreadsheet we talked about yesterday.

<table>
<thead>
<tr>
<th>Project ID</th>
<th>Proj Name</th>
<th>Project Size</th>
<th>Deemed Complete</th>
<th>State Level Queue Position</th>
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</tr>
</thead>
<tbody>
<tr>
<td>D1301</td>
<td>ReWild</td>
<td>5000</td>
<td>14-Mar-23</td>
<td>13</td>
<td>Monadnock - only 3 projects on sub</td>
</tr>
<tr>
<td>D1405</td>
<td>ReWild</td>
<td>4999</td>
<td>24-Mar-23</td>
<td>17</td>
<td>Monadnock - only 3 projects on sub</td>
</tr>
<tr>
<td>D1407</td>
<td>ReWild</td>
<td>999</td>
<td>18-Apr-23</td>
<td>26</td>
<td>Monadnock - only 3 projects on sub</td>
</tr>
<tr>
<td>D1434</td>
<td>ReWild</td>
<td>5000</td>
<td>12-Jun-23</td>
<td>46</td>
<td>Pennington - only project on sub</td>
</tr>
<tr>
<td>D1392</td>
<td>ReWild</td>
<td>5000</td>
<td>11-Jul-23</td>
<td>57</td>
<td>Laconia - Two projects ahead</td>
</tr>
<tr>
<td>D1420</td>
<td>ReWild</td>
<td>4999</td>
<td>24-Jul-23</td>
<td>58</td>
<td>Chestnut - One project ahead</td>
</tr>
<tr>
<td>D1401</td>
<td>ReWild</td>
<td>4999</td>
<td>24-Jul-23</td>
<td>59</td>
<td>Chestnut Hill - three projects ahead on sub</td>
</tr>
</tbody>
</table>

---

From: Matt Doubleday <matt@rewildrenewables.com>
Date: Tue, Aug 15, 2023 12:58 PM
To: Tom R Bedford <tom.bedford@overseas.com>
Subject: Re: ReWild Projects - Deemed Complete?

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Tom,

Checking in again... can we please receive an email on each of these projects confirming they have been deemed complete and specifying the queue position on the substation?

Matt Doubleday
Director of Interconnection
(603) 850-2518
47 Bow St
Portsmouth, NH 03801

On Wed, Aug 10, 2023 at 11:27 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Tom,

Following up from our call on Monday, can you please send separate emails on each of these applications confirming they are deemed complete and confirming the queue position on the substation?

Thank you,

Matt Doubleday
Director of Interconnection
(603) 850-2518
47 Bow St
Portsmouth, NH 03801

Check out our new website! Rewild Renewables
On Fri, Jul 28, 2023 at 9:07 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:
Toni,
Circling back again here. I know we have our call on Monday at 1 pm but I am hopeful that we can receive confirmation that these 4 have been deemed complete before (or during) that call.

Thanks,

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Tue, Jul 25, 2023 at 9:26 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:
Toni,
Can you please confirm these 4 applications are deemed complete? It's been 2 months since we submitted the first and almost 4 weeks since we submitted the other 3.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Fri, Jul 21, 2023 at 8:17 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:
Hi Toni,
Following up on these 4 projects and whether they are deemed complete. Can you also tell me their queue position on the substation?

D1434 - submitted 5/26/23
D1392
D1491
D1420

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Mon, Jul 17, 2023 at 1:28 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:
Toni,
The TOV test is required by IEEE1547.1-2020 Section 5.17.2. The Sungrow inverter has this certification and and IEEE Std. 1547-2018 clause 7.4.2. These two are identified on the inverter data sheet we shared.

Also we sent the other applications to the Eversource NHDER email address. I forwarded them to you but we're a little frustrated they haven't been reviewed. Can you confirm no one else would have leaped ahead of these projects?
They were submitted 6/29 and 6/30.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Mon, Jul 17, 2023 at 1:18 PM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:
Hi Matt,
Reviewing the projects below, D1434 is missing appendix G. Please send that at your earliest convenience.

With regards to the other applications, I can not find the applications in the NHDER mailbox or in my personal email box. Do you know when these were sent?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

https://mail.google.com/mail/u/0/?ik=cb83094230&view=pt&search=all&permthid=thread-f1771127514508352452&smpl=msg-f177112751450835
Hi Toni,

Can you please confirm whether the following applications are deemed complete?

- D1434
- D1392
- D1491
- D1420

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

Check out our new website! Rewild Renewables

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Status marked as Eversource Technical Review/SIS Scope Preparation on 11/13/2023 at 3:36 PM

Created on 10/5/2023 at 7:18 PM (126 days ago)
Last Updated on 1/6/2024 at 12:01 PM (34 days ago)

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<tr>
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<tbody>
<tr>
<td>Select Inquiry: 002 - General Question - Impact Study Agreement Timing</td>
</tr>
<tr>
<td>Samantha Valone - 2/9/2024 11:12 AM</td>
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<td>Hello - when can I expect to receive the impact study agreement?</td>
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<td>Status marked as Eversource Technical Review/SIS Scope Preparation on 11/13/2023 at 3:47 PM</td>
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<td>Project Owner: Oliver Sandreuter (DG-WEB-PC-APPLICANT)</td>
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### Project Summary

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<td>Pittsfield</td>
<td>None</td>
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<thead>
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<th>Facility Address City</th>
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<tr>
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<th>Dynamic Study Required</th>
<th>Construction WO#</th>
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<tbody>
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<td>Yes</td>
<td>None</td>
<td>None</td>
</tr>
</tbody>
</table>

### Available Forms

There are no forms available during this status.

### Previous Forms

<table>
<thead>
<tr>
<th>Form Name</th>
<th>Form Status</th>
</tr>
</thead>
<tbody>
<tr>
<td>Interconnection With Pre App Report (~100kW)</td>
<td>Submitted</td>
</tr>
</tbody>
</table>

### Ask a Question Threads

Select Inquiry: 001 - General Question - Impact study agreement

Samantha Valone - 2/9/2024 11:11 AM

Hello - I am wondering what the status is of this? When can I expect to receive the impact study agreement?
Hello,

Please find the attached interconnection application for [redacted]. Please let me know if you need anything else or have any questions.

Thank you,

Check out our new website! Rewild Renewables

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

Mail Delivery Subsystem <mailer-daemon@googlemail.com>
Tue, Feb 28, 2023 at 2:53 PM

For security reasons, ReWild Renewables Mail does not allow you to use this type of file as it violates Google policy for executables and archives.

Matt Doubleday
Tue, Feb 28, 2023 at 3:06 PM

Hello Eversource,
If I'm not mistaken, the zip file did not attach correctly. We created this Box folder for the application. Can you confirm receipt of the application material?

Thank you,

Check out our new website! Rewild Renewables

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

Matt Doubleday
Thu, Mar 9, 2023 at 10:14 AM

Hi Eversource,
As we discussed yesterday, I just wanted to confirm that the application is a complete application. Is that accurate and if so can you confirm the queue position of the project?

Thank you,

Check out our new website! Rewild Renewables

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

Matt Doubleday
Wed, Mar 15, 2023 at 8:56 AM

Hi Toni,
As we discussed yesterday, I just wanted to confirm that the application is a complete application. Is that accurate and if so can you confirm the queue position of the project?

Thank you,

Check out our new website! Rewild Renewables

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Hello Toni,

Checking in again here.

Check out our new website! Rewild Renewables

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

[Quoted text hidden]
Hi Matt,

Here is the spreadsheet we talked about yesterday:

<table>
<thead>
<tr>
<th>Project ID</th>
<th>Proj Name</th>
<th>Project Size</th>
<th>Deemed Complete</th>
<th>State Level Queue Position</th>
<th>Substation Queue</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1491</td>
<td>ReWild</td>
<td>9000</td>
<td>14-Mar-23</td>
<td>13</td>
<td>Mounacheok - only 3 projects on sub</td>
</tr>
<tr>
<td>D1403</td>
<td>ReWild</td>
<td>4999</td>
<td>24-Mar-23</td>
<td>37</td>
<td>Mounacheok - only 3 projects on sub</td>
</tr>
<tr>
<td>D1422</td>
<td>ReWild</td>
<td>999</td>
<td>18-Apr-23</td>
<td>26</td>
<td>Mounacheok - only 3 projects on sub</td>
</tr>
<tr>
<td>D1434</td>
<td>ReWild</td>
<td>9900</td>
<td>13-Jun-23</td>
<td>46</td>
<td>Pennsgrove - only project on sub</td>
</tr>
<tr>
<td>D1392</td>
<td>ReWild</td>
<td>9000</td>
<td>11-Jul-23</td>
<td>57</td>
<td>Locuma - Two projects ahead</td>
</tr>
<tr>
<td>D1420</td>
<td>ReWild</td>
<td>4999</td>
<td>24-Jul-23</td>
<td>58</td>
<td>Chassert - One project ahead</td>
</tr>
<tr>
<td>D1401</td>
<td>ReWild</td>
<td>4999</td>
<td>24-Jul-23</td>
<td>59</td>
<td>Chassert Hill - three projects ahead on sub</td>
</tr>
</tbody>
</table>
Follow up - queueing process

7 messages

Matt Doubleday <matt@rewildrenewables.com>
To: Toni R Berlandy <toni.berlandy@eversource.com>

Hi Toni,

Thank you for the time on the phone yesterday. I just wanted to follow up to confirm exactly what we discussed on the queueing process. Our project D1391 [redacted] has 18 projects ahead of it in the statewide NH queue but it is the first project in queue on the Monadnock substation. Correct? And based on Eversource’s current queueing and studying process, the 18 projects ahead of D1391 would be sequentially and singularly studied one at a time before the study for D1391 could commence. Is that correct as well? I want to confirm because our experience in all other states, including with Eversource in MA, is that the study queue is created based on the substation and therefore because D1391 is first in queue on the Monadnock sub it should go into study now rather than waiting several years for the 18 projects in the state-wide queue to complete their studies one at a time.

Thank you for your time and I look forward to discussing further with you and Jim.

Best,

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

---

Berlandy, Toni R <toni.berlandy@eversource.com>
To: Matt Doubleday <matt@rewildrenewables.com>

Hi Matt,

You are correct. Followed by D1422 and D1405.

Thanks,

Toni

---

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

---

Berlandy, Toni R <toni.berlandy@eversource.com>
To: Matt Doubleday <matt@rewildrenewables.com>

Hi Matt,

You are correct. Followed by D1422 and D1405.

Can you confirm you have this order in the queue? Also can progress on scheduling a call with Jim this week?

Thank you,

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

---

Berlandy, Toni R <toni.berlandy@eversource.com>
To: Matt Doubleday <matt@rewildrenewables.com>

Hi Matt,

You are correct.

But the day they are deemed complete is the date used for the queue. Which is still the same order below.

Thanks,

---

Matt Doubleday <matt@rewildrenewables.com>
To: Toni R Berlandy <toni.berlandy@eversource.com>

Can you schedule a call with Jim this week? Or send me his email and I can see when he’s free?
Hi Toni,

Checking in to see if I can speak with Jim about this soon. So you know we plan to file comments with DOE on this queueing process and bring them up at the next technical session on interconnection as the industry needs clarity on the process and a much faster process similar to what Eversource does in MA.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

Check out our new website! Rewild Renewable
Exhibit K

<table>
<thead>
<tr>
<th>Project ID</th>
<th>Project Name</th>
<th>Project Size</th>
<th>Estimated Completion Date</th>
<th>Site/Plant Location</th>
<th>Substation Status</th>
</tr>
</thead>
<tbody>
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</tr>
</tbody>
</table>

This field is left blank, please check the last row or any questions.

End ReWild

Under Assistant Executive Director of Energy Relations

MRK 10-4-96

PENNSYLVANIA

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Bill Goodalealey - mailto:rewild@enterpriseenergy.com

To: Todd B. Snyder <mailto:rewild@enterpriseenergy.com>

[Email Body]

FR ID: 9999

Thought for the Day: A bit from an old question known:

- On the 24th day of the 3rd month we were located on the 9th day of the 3rd month. What is that day in the 24th day of the 3rd month?
- On the 24th day of the 3rd month we were located on the 9th day of the 3rd month. What is that day in the 24th day of the 3rd month?
- On the 24th day of the 3rd month we were located on the 9th day of the 3rd month. What is that day in the 24th day of the 3rd month?

As usual, I have the answer. The solution is to add the page number and the first date on the page over a month ago.

https://mail.google.com/mail/u/0?ik=cb83094230&view=pt&search=all&permthid=thread-f17815479965299527835&simpi=1f7815479965299527827
Thanks,
Toni

Matt Doubleday <matt@rewildrenewables.com>  Fri, Nov 3, 2023 at 9:19 AM
To: Toni R Berlandy <toni.berlandy@eversource.com>

Hi Matt,
I questioned it yesterday. I will let you know the response as soon as I have it.
Thank you,
Toni

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

Berlandy, Toni R <toni.berlandy@eversource.com>  Fri, Nov 3, 2023 at 9:40 AM
To: Matt Doubleday <matt@rewildrenewables.com>

Hi Matt,
I questioned it yesterday. I will let you know the response as soon as I have it.
Thank you,
Toni

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

Matt Doubleday <matt@rewildrenewables.com>  Mon, Nov 6, 2023 at 8:53 AM
To: Toni R Berlandy <toni.berlandy@eversource.com>

Hi Toni,
We received the pre-application report for D1552. Can you let us know when that full application is deemed complete and what the state and substation level queue positions are?
Thank you,
Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

Toni
Fri, Nov 3, 2023 at 9:19 AM

Matt Doubleday <matt@rewildrenewables.com>  Wed, Nov 8, 2023 at 9:24 AM
To: Toni R Berlandy <toni.berlandy@eversource.com>

Hi Toni,
Just following up on this question related to the D1552 and the two other queue questions below.

- D1392 - This says 5th on the SS queue but the last update we received from August 2023 (below) said it was 3rd in queue. What changed?
- The August 2023 update (below) D1391, D1405 and D1422 were the only three projects in queue on the SS. At what point was the project that is first in queue on the Monadnock SS deemed complete? What state level queue position is that project?

-D1552 - when will this one be in queue? We submitted the pre-app and the full application over a month ago.

Thank you,
Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

Toni
Wed, Nov 8, 2023 at 9:24 AM

Matt Doubleday <matt@rewildrenewables.com>  Mon, Nov 13, 2023 at 10:37 AM
To: Toni R Berlandy <toni.berlandy@eversource.com>

Hi Toni,
Could we receive answers on these questions later today when we speak at 2 pm?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

Toni
Mon, Nov 13, 2023 at 10:37 AM

Matt Doubleday <matt@rewildrenewables.com>  Fri, Nov 17, 2023 at 10:19 AM
To: Toni R Berlandy <toni.berlandy@eversource.com>

Hi Toni,
Can you please send the follow ups from our call this week?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

Toni
Fri, Nov 17, 2023 at 10:19 AM
Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website Rewild Renewables

Matt Doubleday <matt@rewildrenewables.com>
To: Toni Berlandy <toni.berlandy@eversource.com>
Toni,
Can you provide responses on these two items please?

- is this now deemed complete? Can you provide SS and state level queue positions?
- Can you provide the list of project sizes ahead of this one in the state queue?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website Rewild Renewables

Toni Berlandy, Toni R <toni.berlandy@eversource.com>
To: Matt Doubleday <matt@rewildrenewables.com>
Hi Matt,
I was in the middle of it as we speak. I may have to reschedule the call as I have a regulatory obligation that needs to be met.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website Rewild Renewables

Toni
Okay, tomorrow from 9-10 am 11 am - 2 pm and 3-5 pm are open.

From: Matt Doubleday <matt@rewildrenewables.com>
Sent: Monday, November 27, 2023 10:27 AM
Subject: RE: Project Queue/Substation Queue

EVERSOURCE IT NOTICE – EXTERNAL EMAIL SENDER
****
Don't be quick to click!
****
Do not click on links or attachments if sender is unknown or if the email is unexpected from someone you know, and never provide a user ID or password. Report suspicious emails by selecting 'Report Phish' or forwarding to SPAMFEEDBACK@EVERSOURCE.COM for analysis by our cyber security team.

On Mon, Nov 27, 2023 at 10:30 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:
Hi Matt,
I was in the middle of it as we speak. I may have to reschedule the call as I have a regulatory obligation that needs to be met.

Toni
Okay, tomorrow from 9-10 am 11 am - 2 pm and 3-5 pm are open.
On Tue, Nov 21, 2023 at 12:50 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Can you confirm these two items before the call?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Fri, Nov 17, 2023 at 10:19 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Can you please send the follow ups from our call this week?

D1552,  - is this now deemed complete? Can you provide SS and state level queue positions?
D1391 -  - can you provide the list of project sizes ahead of this one in the state queue?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Mon, Nov 13, 2023 at 10:37 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

Could we receive answers on these questions later today when we speak at 2 pm?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Wed, Nov 08, 2023 at 9:24 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

Just following up on this question related to the D1552 and the two other queue questions below.

D1391, D1405 and D1422 were the only three projects in queue on the SS. At what point was the project that is first in queue on the Monadnock SS deemed complete? What state level queue position is that project?
D1552,  - when will this one be in queue? We submitted the pre-app and the full application over a month ago.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Mon, Nov 06, 2023 at 8:53 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

This says 8th on the SS queue but the last update we received from August 2023 (below) said it was 3rd in queue. What changed?

The August 2023 update (below) D1391, D1405 and D1422 were the only three projects in queue on the SS. At what point was the project that is first in queue on the Monadnock SS deemed complete? What state level queue position is that project?
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Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Fri, Nov 17, 2023 at 10:19 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Can you provide responses on these two items please?

D1552,  - is this now deemed complete? Can you provide SS and state level queue positions?
D1391 -  - can you provide the list of project sizes ahead of this one in the state queue?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Tue, Nov 21, 2023 at 12:50 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Can you confirm these two items before the call?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Fri, Nov 17, 2023 at 10:19 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Can you please send the follow ups from our call this week?

D1552,  - is this now deemed complete? Can you provide SS and state level queue positions?
D1391 -  - can you provide the list of project sizes ahead of this one in the state queue?

Thank you,

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Mon, Nov 13, 2023 at 10:37 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

Could we receive answers on these questions later today when we speak at 2 pm?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Wed, Nov 08, 2023 at 9:24 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

Just following up on this question related to the D1552 and the two other queue questions below.

D1391, D1405 and D1422 were the only three projects in queue on the SS. At what point was the project that is first in queue on the Monadnock SS deemed complete? What state level queue position is that project?
D1552,  - when will this one be in queue? We submitted the pre-app and the full application over a month ago.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Mon, Nov 06, 2023 at 8:53 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

This says 8th on the SS queue but the last update we received from August 2023 (below) said it was 3rd in queue. What changed?

The August 2023 update (below) D1391, D1405 and D1422 were the only three projects in queue on the SS. At what point was the project that is first in queue on the Monadnock SS deemed complete? What state level queue position is that project?
D1552,  - when will this one be in queue? We submitted the pre-app and the full application over a month ago.
On Fri, Nov 03, 2023 at 9:40 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi Matt,
I questioned it yesterday. I will let you know the response as soon as I have it.
Thank you,
Toni

---

From: Matt Doubleday <matt@rewildrenewables.com>
Sent: Friday, November 3, 2023 9:19 AM
To: Berlandy, Toni R <toni.berlandy@eversource.com>
Subject: RE: Project Queue/Substation Queue

Hi Toni,
When will the pre-app be complete? It’s been almost 6 weeks.
Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website!
Rewild Renewables

---

On Fri, Nov 03, 2023 at 9:17 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi,
Let me verify the first two, I may have sorted the list incorrectly.
D1552, we do have the application, but I do not see that the pre-application report has been completed. The application can not be deemed complete, until the pre-application report is complete.
Thanks,
Toni

---

From: Matt Doubleday <matt@rewildrenewables.com>
Sent: Friday, November 3, 2023 9:14 AM
To: Berlandy, Toni R <toni.berlandy@eversource.com>
Subject: Re: Project Queue/Substation Queue

Hi Toni,
Thanks for the updates. A few follow up questions below.

<table>
<thead>
<tr>
<th>Project ID</th>
<th>Proj Name</th>
<th>Project Size</th>
<th>Deemed Complete</th>
<th>State Level Queue Position</th>
<th>Substation Queue</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1391</td>
<td>ReWild</td>
<td>5000</td>
<td>14-Mar-23</td>
<td>13</td>
<td>Monadnock - only 3 projects on sub</td>
</tr>
<tr>
<td>D1405</td>
<td>ReWild</td>
<td>4999</td>
<td>24-Mar-23</td>
<td>17</td>
<td>Monadnock - only 3 projects on sub</td>
</tr>
<tr>
<td>D1422</td>
<td>ReWild</td>
<td>999</td>
<td>18-Apr-23</td>
<td>26</td>
<td>Monadnock - only 3 projects on sub</td>
</tr>
<tr>
<td>D1434</td>
<td>ReWild</td>
<td>5000</td>
<td>12-Jun-23</td>
<td>46</td>
<td>Pemigewasset - only project on sub</td>
</tr>
<tr>
<td>D1392</td>
<td>ReWild</td>
<td>5000</td>
<td>11-Jul-23</td>
<td>57</td>
<td>Laconia - Two projects ahead</td>
</tr>
<tr>
<td>D1420</td>
<td>ReWild</td>
<td>4999</td>
<td>24-Jul-23</td>
<td>58</td>
<td>Chester - One project ahead</td>
</tr>
<tr>
<td>D1491</td>
<td>ReWild</td>
<td>4999</td>
<td>24-Jul-23</td>
<td>59</td>
<td>Chester Hill - three projects ahead</td>
</tr>
</tbody>
</table>

---

On Fri, Nov 03, 2023 at 9:40 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi Matt,
I questioned it yesterday. I will let you know the response as soon as I have it.
Thank you,
Toni
On Fri, Nov 03, 2023 at 9:02 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi Matt,

Here is the list you requested. Please let me know if you have any questions.

Thanks,

Toni

Toni Berlandy
Senior Account Executive, Distributed Energy Resources
Phone: 860-670-4408

Eversource Energy
107 Selden Street, Berlin, CT 06037
toni.berlandy@eversource.com
www.eversource.com

---

On Mon, Nov 27, 2023 at 10:32 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Okay, tomorrow from 9-10 am, 11 am - 2 pm, and 3-5 pm are open.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

Check out our new website! ReWild Renewables

---

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On Mon, Nov 27, 2023 at 10:30 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi Matt,
I was in the middle of it as we speak. I may have to reschedule the call as I have a regulatory obligation that needs to be met.

Thanks,
Toni

---

On Mon, Nov 13, 2023 at 10:37 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,
Could we receive answers on these questions later today when we speak at 2 pm?

---

On Fri, Nov 17, 2023 at 10:19 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,
Can you please send the follow ups from our call this week?

- D1552
- D1391

Can you provide the list of project sizes ahead of this one in the state queue?

Thank you,

---

On Tue, Nov 21, 2023 at 12:50 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,
Can you provide responses on these two items please?

- D1552
- D1391

- is this now deemed complete?
- Can you provide SS and state level queue positions?
- Can you provide the list of project sizes ahead of this one in the state queue?

---

On Fri, Nov 17, 2023 at 10:19 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,
Can you please send the follow ups from our call this week?

- D1552
- D1391

Can you provide the list of project sizes ahead of this one in the state queue?

Thank you,
Hi Toni,

We received the pre-application report for D1552. Can you let us know when the full application is deemed complete and what the state and substation level queue positions are?

Thank you,

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

On Fri, Nov 03, 2023 at 9:40 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi Matt,

I questioned it yesterday. I will let you know the response as soon as I have it.

Thank you,
Toni

From: Matt Doubleday <matt@rewildrenewables.com>
Sent: Friday, November 3, 2023 9:19 AM
To: Berlandy, Toni R <toni.berlandy@eversource.com>
Subject: RE: Project Queue/Substation Queue

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Toni,

When will the pre-app be complete? It’s been almost 6 weeks.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801

On Fri, Nov 03, 2023 at 9:17 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi,

Let me verify the first two, I may have sorted the list incorrectly.

D1552, we do have the application, but I do not see that the pre-application report has been completed. The application cannot be deemed complete, until the pre-application report is complete.

Thanks,
Toni

From: Matt Doubleday <matt@rewildrenewables.com>
Sent: Friday, November 3, 2023 9:14 AM
To: Berlandy, Toni R <toni.berlandy@eversource.com>
Subject: Re: Project Queue/Substation Queue

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Hi Toni,

Let me verify the first two, I may have sorted the list incorrectly.

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Thanks,
Toni

From: Matt Doubleday <matt@rewildrenewables.com>
Sent: Friday, November 3, 2023 9:14 AM
To: Berlandy, Toni R <toni.berlandy@eversource.com>
Subject: Re: Project Queue/Substation Queue

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Hi Toni,

Thanks for the updates. A few follow-up questions below:

- D1391. This says 5th on the SS queue but the last update we received from August 2023 (below) said it was 3rd in queue. What changed?
- D1465: D1465 and D1422 were the only two projects in queue on the SS. At what point was the project that is first in queue on the Monadnock SS deemed complete? What state level queue position is that project?
- D1552: When will this one be in queue? We submitted the pre-app and the full application over a month ago.

<table>
<thead>
<tr>
<th>Project ID</th>
<th>Proj Name</th>
<th>Project Size</th>
<th>Deemed Complete</th>
<th>State Level Queue Position</th>
<th>Substation Queue</th>
</tr>
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<tbody>
<tr>
<td>D1391</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
<tr>
<td>D1465</td>
<td></td>
<td></td>
<td></td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

098
<table>
<thead>
<tr>
<th>Date</th>
<th>Time</th>
<th>Name</th>
<th>Title</th>
<th>Phone</th>
<th>Email</th>
<th>Notes</th>
</tr>
</thead>
<tbody>
<tr>
<td>2/16/24</td>
<td>9:14 AM</td>
<td>Rewild</td>
<td>Matt University</td>
<td>(630) 323-2039</td>
<td><a href="mailto:matt@university.com">matt@university.com</a></td>
<td>Check out ex#99 (Rewild)</td>
</tr>
</tbody>
</table>

---

Exhibit K

---

<table>
<thead>
<tr>
<th>D1431</th>
<th>Black</th>
<th>1500</th>
<th>14-Mar-23</th>
<th>12</th>
<th>099 - only 3 projects on sub</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1465</td>
<td>Black</td>
<td>4650</td>
<td>24-Mar-23</td>
<td>17</td>
<td>099 - only 3 projects on sub</td>
</tr>
<tr>
<td>D1472</td>
<td>Black</td>
<td>2900</td>
<td>18-Apr-23</td>
<td>26</td>
<td>099 - only 3 projects on sub</td>
</tr>
<tr>
<td>D1474</td>
<td>Black</td>
<td>5000</td>
<td>12-Jan-23</td>
<td>48</td>
<td>099 - only 3 projects on sub</td>
</tr>
<tr>
<td>D1922</td>
<td>Black</td>
<td>5000</td>
<td>11-Jul-23</td>
<td>57</td>
<td>099 - only 3 projects on sub</td>
</tr>
<tr>
<td>D1920</td>
<td>Black</td>
<td>4000</td>
<td>25-Jul-23</td>
<td>58</td>
<td>099 - only 3 projects on sub</td>
</tr>
<tr>
<td>D1921</td>
<td>Black</td>
<td>4000</td>
<td>25-Jul-23</td>
<td>59</td>
<td>099 - only 3 projects on sub</td>
</tr>
</tbody>
</table>

---

ReWild Renewables Mail  Project Queue/Substation Queue

---

On Fri, Mar 11, 2022 at 08:32 AM, Rewild University wrote:

Subject: Beta Project Status

Dear All,

I am writing to update you on the status of our beta projects. As you know, we are currently working on three pilot projects: Project Alpha, Project Beta, and Project Gamma. Project Alpha is progressing well and is expected to be completed by the end of this quarter. Project Beta is facing some challenges due to regulatory issues, but we are working on a solution to overcome these obstacles. Project Gamma is currently delayed by 2 weeks due to unforeseen circumstances.

Thank you for your continued support and assistance.

Best regards,

Matt University

---

Exhibit K 099
Hi Matt,

Yes we can. I apologize for not rescheduling last week.

I am available 10:00 – noon tomorrow 12/5 and after 2:00 on Wednesday 12/6

Let me know which works best for you.

Thank you,
Toni

From: Matt Doubleday <matt@rewildrenewables.com>
Sent: Monday, December 4, 2023 2:28 PM
To: Berlandy, Toni R <toni.berlandy@eversource.com>
Subject: RE: Project Queue/Substation Queue

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Toni,

Can we reschedule this call for tomorrow (Tuesday) or Wednesday please?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Mon, Nov 27, 2023 at 10:32 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Okay, tomorrow from 9-10 am - 2 pm and 3-5 pm are open.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Mon, Nov 27, 2023 at 10:30 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi Matt,

I was in the middle of it as we spoke. I may have to reschedule the call as I have a regulatory obligation that needs to be met.

Thanks,
Toni

From: Matt Doubleday <matt@rewildrenewables.com>
Sent: Monday, November 27, 2023 10:27 AM
To: Berlandy, Toni R <toni.berlandy@eversource.com>
Subject: RE: Project Queue/Substation Queue

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Toni,

We have our call later today. Can you confirm these two items before the call?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Tue, Nov 21, 2023 at 12:50 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Can you provide responses on these two items please?

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Toni,

Can you please send the follow-ups from our call this week?

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Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
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Hi Toni,

Could we receive answers on these questions later today when we speak at 2 pm?

Matt Doubleday
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(603) 852-2318
47 Bow St
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Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

---

On Wed, Nov 08, 2023 at 9:24 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

Just following up on this question related to the D1552 and the two other queue questions below.

- D1392 - This says 5th on the SS queue but the last update we received from August 2023 (below) said it was 3rd in queue. What changed?
- The August 2023 update (below) had D1391, D1405 and D1422 were the only three projects in queue on the SS. At what point did the project that is first in queue on the Monadnock SS deemed complete? What state level queue position is that project?
- D1552 - when will this one be in queue? We submitted the pre-app and the full application over a month ago.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

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Hi Toni,

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Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

---

On Mon, Nov 06, 2023 at 8:53 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

We received the pre-application report for D1552 . Can you let us know when that full application is deemed complete and what the state and substation level queue positions are?

Thank you.

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

---

On Mon, Nov 06, 2023 at 8:53 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

We received the pre-application report for D1552 . Can you let us know when that full application is deemed complete and what the state and substation level queue positions are?

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Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
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On Fri, Nov 03, 2023 at 9:40 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi Matt,

I questioned it yesterday. I will let you know the response as soon as I have it.

Thank you,

Toni

---

On Fri, Nov 03, 2023 at 9:40 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi Matt,

I questioned it yesterday. I will let you know the response as soon as I have it.

Thank you,

Toni
On Fri, Nov 5, 2021 at 9:17 AM, Tom Belinsky <tbelinsky@newsource.com> wrote:

Re:

On the 21 list, I may have missed the list incorrectly.
D1362, 50% done with the application, but I do not see that the pre-application report has been completed. The applications can not be deemed complete, until the pre-application report is complete.

Thanks,
Tom

From: Matt Oostdyk <mooostdyk@newsource.com>
Sent: Friday, November 5, 2021 1:34 AM
To: Belinsky, Tom <tbelinsky@newsource.com>
Subject: Re: project status

EXPIRED: SECURITY NOTICE - EXTERNAL EMAIL SENDER: Don't let your guard down!

On this email, we've attached a sender certificate that is issued by someone you know, and may provide a user ID or password. Report suspicious emails by selecting Report Phish or forwarding to external@newsource.com for analysis by our security team.

Hi Tom,

Thanks for the update. A few follow-up questions below:

- D1362: When will the D1362 PR number be issued? (March 22, 2021)
- D1405: When will the D1405 PR number be issued? (March 22, 2021)

The list for D1362 and D1405 are projects that will be in queue in August 2021. What is the status?

$D1362

- 15-Apr-2023: 50% complete
- 16-May-2023: 50% complete

- D1405: 10-Mar-2023: 50% complete
- 11-Mar-2023: 50% complete

The table below shows the project status and position in the queue.

<table>
<thead>
<tr>
<th>Project ID</th>
<th>Name</th>
<th>Project Size</th>
<th>Downed Complete</th>
<th>State Level Queue Position</th>
<th>Substation Queue Position</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1361</td>
<td>ReWalk</td>
<td>1000</td>
<td>14-Mar-23</td>
<td>13</td>
<td>13 Monarch - only 1 project on sub</td>
</tr>
<tr>
<td>D1405</td>
<td>ReWalk</td>
<td>1000</td>
<td>24-Mar-23</td>
<td>17</td>
<td>17 Monarch - only 1 project on sub</td>
</tr>
<tr>
<td>D1422</td>
<td>ReWalk</td>
<td>1000</td>
<td>10-Apr-23</td>
<td>25</td>
<td>25 Monarch - only 1 project on sub</td>
</tr>
<tr>
<td>D1424</td>
<td>ReWalk</td>
<td>1000</td>
<td>15-Jun-23</td>
<td>45</td>
<td>45 Pennsylvania - only project on sub</td>
</tr>
<tr>
<td>D1362</td>
<td>ReWalk</td>
<td>1000</td>
<td>11-Jul-23</td>
<td>57</td>
<td>57 Lancaster - Two projects ahead</td>
</tr>
<tr>
<td>D1430</td>
<td>ReWalk</td>
<td>1000</td>
<td>24-Jul-23</td>
<td>59</td>
<td>59 Chester - One project ahead</td>
</tr>
<tr>
<td>D1441</td>
<td>ReWalk</td>
<td>1000</td>
<td>26-Jul-23</td>
<td>50</td>
<td>50 Chesterhill - Three projects ahead</td>
</tr>
</tbody>
</table>

On Fri, Nov 5, 2021 at 9:17 AM, Tom Belinsky <tbelinsky@newsource.com> wrote:

---

<table>
<thead>
<tr>
<th>SCG Queue</th>
<th>SCG Status</th>
<th>US Queue</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1361</td>
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<td>2</td>
</tr>
<tr>
<td>D1405</td>
<td>18 Monarch</td>
<td>3</td>
</tr>
<tr>
<td>D1422</td>
<td>25 Monarch</td>
<td>4</td>
</tr>
<tr>
<td>D1424</td>
<td>37 Parry</td>
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<tr>
<td>D1362</td>
<td>54 Lancaster</td>
<td>5</td>
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<tr>
<td>D1430</td>
<td>57 Chesterhill</td>
<td>4</td>
</tr>
<tr>
<td>D1441</td>
<td>60 Chesterhill</td>
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<tr>
<td>D1452</td>
<td>69 Chesterhill</td>
<td>3</td>
</tr>
<tr>
<td>D1453</td>
<td>77 Chesterhill</td>
<td>4</td>
</tr>
</tbody>
</table>

---
Hi Matt,

Here is the list you requested. Please let me know if you have any questions.

Thanks,
Toni

Toni Berlandy
Senior Account Executive, Distributed Energy Resources
Phone: 603-864-5188

Eversource Energy
102 Seabold Street, Berlin, CT 06037
toni.berlandy@eversource.com

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---

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
matt@rewildrenewables.com

On Mon, Dec 04, 2023 at 3:32 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Check out our new website!

Okay, tomorrow

Toni,

Check out our new website!

Rewild Renewables
Project Queue/Substation Queue

---

On Mon, Dec 04, 2023 at 3:15 PM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Check out our new website!

Hi Matt,

Yes we can. I apologize for not rescheduling last week.

Hi Matt,

You can use for rescheduling last week.

I am available 10:00 – noon tomorrow 12/5 and after 2:00 on Wednesday 12/6.

Let me know which works best for you.

Thank you,
Toni

---

On Mon, Dec 04, 2023 at 10:30 am, Matt Doubleday <matt@rewildrenewables.com> wrote:

Check out our new website!

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---

On Mon, Nov 27, 2023 at 10:32 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Check out our new website!

Rewild Renewables
Project Queue/Substation Queue

---

On Mon, Nov 27, 2023 at 9:34 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Check out our new website!

Rewild Renewables
Project Queue/Substation Queue

---

On Mon, Nov 27, 2023 at 9:14 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Check out our new website!

Rewild Renewables
Project Queue/Substation Queue

---

On Mon, Nov 27, 2023 at 9:02 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Check out our new website!

Rewild Renewables
Project Queue/Substation Queue

---

On Mon, Nov 27, 2023 at 9:00 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Check out our new website!

Rewild Renewables
Project Queue/Substation Queue

---
On Mon, Nov 27, 2023 at 10:30 AM, Toni R Berlandy <toni.berlandy@eversource.com> wrote:

Hi Matt,

I was in the middle of it as we speak. I may have to reschedule the call as I have a regulatory obligation that needs to be met.

Thanks,

Toni

From: Matt Doubleday <matt@rewildrenewables.com>
Sent: Monday, November 27, 2023 10:27 AM
To: Berlandy, Toni R <toni.berlandy@eversource.com>
Subject: RE: Project Queue/Substation Queue

Toni,

We have our call later today. Can you confirm these two items before the call?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Tue, Nov 21, 2023 at 12:50 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Can you provide responses on these two items please?

D1552, - is this now deemed complete? Can you provide SS and state level queue positions?
D1391 - - can you provide the list of project sizes ahead of this one in the state queue?

Thank you,

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Fri, Nov 17, 2023 at 10:19 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Toni,

Can you please send the follow ups from our call this week?

D1552, - is this now deemed complete? Can you provide SS and state level queue positions?
D1391 - - can you provide the list of project sizes ahead of this one in the state queue?

Thank you,

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Mon, Nov 13, 2023 at 10:37 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Toni,

Could we receive answers on these questions later today when we speak at 3 pm?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables
On Wed, Nov 30, 2023, at 1:24 AM, Matt Doubek <mm@doubek.com> wrote:

Hi All,

Just following up on the question related to the D1562 and the two other queue green areas.

- D1562
- D1742

This was 8th on the 3Q queue but the last update we received from August 2023 (above) until it was 3rd in queue. What changed?
- The 3Q queue is subject to change. D1562 is the only three projects in queue now on 1Q. In what that was the project that is not in queue on the NCEPA OK 3Q decision spreadsheet. What was the queue position before that project?

When will this one be in queue? Is this submitted the pre-app and the final application over a month ago.

---

On Fri, Nov 24, 2023, at 9:45 AM, Matt Doubek <mm@doubek.com> wrote:

Hi,

We received the pre-application report for D1562. Can you let us know when that final application is deemed complete and what the other two submissions were queue positions are.

Thank you.

---

On Fri, Nov 24, 2023, at 8:46 AM, Matt Doubek <mm@doubek.com> wrote:

Hi Man,

I questioned it yesterday. I will let you know the response as soon as I know it.

Thank you,

---

From: Matt Doubek <mm@doubek.com>
Sent: Friday, November 3, 2023 10:45 AM
To: Natalie Nardone <nnardone@gtoenergy.com>
Subject: Revised Conceptualization Queue

EVERSOURCE IT NOTICE - EXTERNAL EMAIL RECEIVER - **Don't be quick to click!**
On net click or link of attachments is unknown or if the email is unexpected from someone you know, do not open it. Do not click or open attachments. Report suspicious emails by sending "Report Email" or forwarding to captain@gtoenergy.com for analysis by our cybersecurity team.

Yikes,

When will the pre-app be sampled? I'm lost almost 6 weeks.

---

From: Matt Doubek <mm@doubek.com>
Sent: Friday, November 3, 2023 8:43 AM
To: Natalie Nardone <nnardone@gtoenergy.com>
Subject: Revised Conceptualization Queue

EVERSOURCE IT NOTICE - EXTERNAL EMAIL RECEIVER - **Don't be quick to click!**
On net click or link of attachments is unknown or if the email is unexpected from someone you know, do not open it. Do not click or open attachments. Report suspicious emails by sending "Report Email" or forwarding to captain@gtoenergy.com for analysis by our cybersecurity team.

Hi,

Let me verify the first time. I may have messed the list incorrectly.

D1562, we do have the application, but I do not see that the pre-application report has been completed. The application can not be deemed complete, until the pre-application report is complete.

Thanks,

Matt

---

From: Matt Doubek <mm@doubek.com>
Sent: Friday, November 3, 2023 8:14 AM
To: Natalie Nardone <nnardone@gtoenergy.com>
Subject: Revised Conceptualization Queue

EVERSOURCE IT NOTICE - EXTERNAL EMAIL RECEIVER - **Don't be quick to click!**
On net click or link of attachments is unknown or if the email is unexpected from someone you know, do not open it. Do not click or open attachments. Report suspicious emails by sending "Report Email" or forwarding to captain@gtoenergy.com for analysis by our cybersecurity team.

Hi,

Thanks for the updates. A few follow up questions below.

- D1360

This was 20 on the 3Q queue but the last update we received from August 2023 (above) said it was 3rd in queue. What changed?

This frequency, conceptualization. D1562, D1742 and D1822 were the only three projects in queue on the 3Q. If what was the project that is not in queue on the NCEPA OK 3Q decision spreadsheet. What was the queue position before that project?

---
<table>
<thead>
<tr>
<th>Project ID</th>
<th>Site Name</th>
<th>Project Size</th>
<th>Current Completion Date</th>
<th>Current Queue Flow</th>
<th>Substation Queue Flow</th>
</tr>
</thead>
<tbody>
<tr>
<td>D191</td>
<td>D191</td>
<td>4000</td>
<td>12-Mar-22</td>
<td>66</td>
<td>66</td>
</tr>
<tr>
<td>D192</td>
<td>D192</td>
<td>4000</td>
<td>14-Mar-22</td>
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<td>66</td>
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<tr>
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<td>D193</td>
<td>4000</td>
<td>15-Mar-22</td>
<td>66</td>
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</tr>
<tr>
<td>D194</td>
<td>D194</td>
<td>4000</td>
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<td>66</td>
<td>66</td>
</tr>
<tr>
<td>D195</td>
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<td>4000</td>
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<td>66</td>
</tr>
<tr>
<td>D196</td>
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<td>66</td>
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<tr>
<td>D199</td>
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<td>4000</td>
<td>21-Mar-22</td>
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<td>D200</td>
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<td>66</td>
</tr>
<tr>
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<td>66</td>
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<tr>
<td>D203</td>
<td>D203</td>
<td>4000</td>
<td>25-Mar-22</td>
<td>66</td>
<td>66</td>
</tr>
<tr>
<td>D204</td>
<td>D204</td>
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<td>66</td>
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<td>D208</td>
<td>D208</td>
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<td>30-Mar-22</td>
<td>66</td>
<td>66</td>
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<tr>
<td>D209</td>
<td>D209</td>
<td>4000</td>
<td>31-Mar-22</td>
<td>66</td>
<td>66</td>
</tr>
</tbody>
</table>

Date: [03/10/2023]
Time: [12:34 PM]

Check out our new website: [www.ourwebsite.com]
Exhibit L

ReWild projects - Queue position requests
50 messages

Matt Doubleday <matt@rewildrenewables.com>
To: Jan M Murphy <jmurphy@evensource.com>
Mon, Jan 8, 2024 at 3:21 PM

Hi Jan,

Good to meet you and chat briefly. Looking forward to working together. Below is the list of projects. Could you provide the State and Substitution level queue positions? Thank you!

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App ID</th>
<th>State Level Queue Position</th>
<th>Substitution Queue Position</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td></td>
<td>21</td>
<td>2</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>24</td>
<td>3</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>32</td>
<td>4</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>36</td>
<td>1</td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>22</td>
<td>2</td>
</tr>
</tbody>
</table>

...continued...

Matt Doubleday <matt@rewildrenewables.com>
To: Jan M Murphy <jmurphy@evensource.com>
Tue, Jan 10, 2024 at 10:53 AM

Hi Jan,

Hope you're doing well today. Would you be able to provide this information by the end of the week?

Matt Doubleday <matt@rewildrenewables.com>
To: Jan M Murphy <jmurphy@evensource.com>
Wed, Jan 22, 2024 at 9:22 AM

Hi Jan,

Checking in on the queue updates for our projects. Would you be able to send me this information before our call this afternoon?

Thank you,

Matt Doubleday <matt@rewildrenewables.com>
To: Jan M Murphy <jmurphy@evensource.com>
Wed, Jan 22, 2024 at 9:22 AM

...continued...

Matt Doubleday <matt@rewildrenewables.com>
To: Jan M Murphy <jmurphy@evensource.com>
Wed, Jan 22, 2024 at 9:53 AM

...continued...

Matt Doubleday <matt@rewildrenewables.com>
To: Matt Doubleday <matt@rewildrenewables.com>
Wed, Jan 22, 2024 at 9:53 AM

...continued...

Matt Doubleday <matt@rewildrenewables.com>
To: Matt Doubleday <matt@rewildrenewables.com>
Wed, Jan 22, 2024 at 9:53 AM

...continued...

Matt Doubleday <matt@rewildrenewables.com>
To: Matt Doubleday <matt@rewildrenewables.com>
Wed, Jan 22, 2024 at 9:53 AM

...continued...

...
Exhibit L

Sincerely,

Ian Murphy
Sr. Account Executive, Distributed Energy Connections
Eversource Energy
55 E. Ambler St., Nashua, NH 03061
iamurphy@eversource.com
EVERSOURCE

From: Matt Dodds/day  
mind@eversource.com>  
Sent: Monday, January 22, 2024 9:13 AM  
To: Murphy, Ian M <iamurphy@eversource.com>  
Subject: Re: New projects - Queue position requests

EVERSOURCE NOTICE: EXCLUDING EMAIL HEADER!**  Don't be quick to click! **

Dear Ian,

Checking in on the queue updates for our projects. Would you be able to send me this information before our call this afternoon?

Thank you,

Matt Dodds/day

On Tue, Jan 17, 2023 at 10:02 AM, Matt Dodds/day <mind@eversource.com> wrote:

Hi Ian,

Hope you're doing well today. Would you be able to provide this information by the end of the week?

Sincerely,

Matt Dodds/day

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2/16/24, 9:15 AM  
ReWild Renewables Mail  
Rewild projects  
Queue position requests

<table>
<thead>
<tr>
<th>State Queue</th>
<th>Substation</th>
<th>SS Queue</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1402</td>
<td>12 Monarchок</td>
<td>2</td>
</tr>
<tr>
<td>D1405</td>
<td>16 Monarchок</td>
<td>3</td>
</tr>
<tr>
<td>D1422</td>
<td>25 Monarchок</td>
<td>4</td>
</tr>
</tbody>
</table>
A few are also much earlier in queue than before. I have your table below and marked the dates that are later in red and earlier in blue. I'm a bit concerned by all the changes. Can you help me understand why these changed so significantly. We are largely worried about D1391, D1405, and D1422 which were submitted in Feb and March of 2023. So we would really like to see movement on those projects and they seem to be moving backwards...

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App ID#</th>
<th>State Level Queue Position</th>
<th>Substation Queue Position</th>
</tr>
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<tbody>
<tr>
<td>D1391</td>
<td>37</td>
<td>21</td>
<td>2</td>
<td></td>
</tr>
<tr>
<td>D1405</td>
<td>54</td>
<td>24</td>
<td>3</td>
<td></td>
</tr>
<tr>
<td>D1422</td>
<td>57</td>
<td>32</td>
<td>4</td>
<td></td>
</tr>
<tr>
<td>D1434</td>
<td>56</td>
<td>39</td>
<td>1</td>
<td></td>
</tr>
<tr>
<td>D1392</td>
<td>54</td>
<td>22</td>
<td>2</td>
<td></td>
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<tr>
<td>D1420</td>
<td>56</td>
<td>31</td>
<td>2</td>
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<tr>
<td>D1491</td>
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<td>45</td>
<td>4</td>
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</tr>
<tr>
<td>D1552</td>
<td>71</td>
<td>71</td>
<td>6</td>
<td></td>
</tr>
</tbody>
</table>

Hi Ian,

Checking in on the queue updates for our projects. Would you be able to send me this information before our call this afternoon?

Thank you,
Hi Ian,

Hope you're doing well today. Would you be able to provide this information by the end of the week?

---

On Tue, Jan 16, 2024 at 10:32 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

---

Hi Ian,

Good to meet you and chat briefly. Looking forward to working together. Below is the list of projects. Could you provide the State and Substation level queue positions? Thank you!

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App ED</th>
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<th>Substation Queue Position</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
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<td>D1405</td>
<td></td>
</tr>
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<td></td>
<td></td>
<td></td>
<td>D1422</td>
<td>D1302</td>
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<td></td>
<td></td>
<td>D1434</td>
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<td></td>
<td></td>
<td></td>
<td>D1302</td>
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<td></td>
<td></td>
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<td>D1485</td>
<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td></td>
<td>D1652</td>
<td></td>
</tr>
</tbody>
</table>

---

On Mon, Jan 08, 2024 at 2:21 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

---

Hi Ian,

Just following up on this to get clarity on our queue positions?

---

Matt Doubleday
Director of Interconnection
(603) 952-2913
47 Bow St
Portsmouth, NH 03801
Check out our new website! ReWild Renewables
On Tue, Jan 23, 2024 at 2:38 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Ian,
It looks as though a few of our projects have slipped to later queue positions somehow...we received the below information from Toni on 11/3/23.

<table>
<thead>
<tr>
<th>State Queue</th>
<th>Substation</th>
<th>SS Queue</th>
</tr>
</thead>
<tbody>
<tr>
<td>12</td>
<td>Monadnock</td>
<td>2</td>
</tr>
<tr>
<td>16</td>
<td>Monadnock</td>
<td>3</td>
</tr>
<tr>
<td>25</td>
<td>Monadnock</td>
<td>4</td>
</tr>
<tr>
<td>37</td>
<td>Pemigewasset</td>
<td>1</td>
</tr>
<tr>
<td>54</td>
<td>Laconia</td>
<td>5</td>
</tr>
<tr>
<td>57</td>
<td>Chestnut Hill</td>
<td>4</td>
</tr>
<tr>
<td>56</td>
<td>Chester</td>
<td>2</td>
</tr>
</tbody>
</table>

A few are also much earlier in queue than before. I have your table below and marked the dates that are later in red and earlier in blue. I'm a bit concerned by all the changes. Can you help me understand why these changed so significantly. We are largely worried about D1391, D1405, and D1422 which were submitted in Feb and March of 2023. So we would really like to see movement on those projects and they seem to be moving backwards...

Matt Doubleday  
Director of Interconnection  
(603) 852-2318  
47 Bow St  
Portsmouth, NH 03801  
Check out our new website! Rewild Renewables

---

On Mon, Jan 22, 2024 at 4:03 PM, Ian M Murphy <ian.murphy@eversource.com> wrote:

Matt,  

Please see the update chart below.

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App ID#</th>
<th>State Level Queue Position</th>
<th>Substation Queue Position</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1391</td>
<td></td>
<td>21</td>
<td>2</td>
<td>2</td>
</tr>
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<td>D1405</td>
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<td>D1422</td>
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</tr>
<tr>
<td>D1552</td>
<td></td>
<td>71</td>
<td>8</td>
<td>8</td>
</tr>
</tbody>
</table>

Sincerely,  
Ian Murphy  
Sr. Account Executive, Distributed Energy Connections  
Eversource Energy  
370 Amherst St., Nashua NH, 03063  
www.eversource.com  
EVERSOURCE

---

From: Matt Doubleday <matt@rewildrenewables.com>  
Sent: Monday, January 22, 2024 9:13 AM  
To: Murphy, Ian M <ian.murphy@eversource.com>  
Subject: Re: Rewild projects - Queue position requests

EVERSOURCE IT NOTICE – EXTERNAL EMAIL SEND****** Don't be quick to click! ******  
Do not click on links or attachments if sender is unknown or if the email is unexpected from someone you know, and never provide a user ID or password. Report suspicious emails by selecting 'Report Phish' or forwarding to SPAMFEEDBACK@EVERSOURCE.COM for analysis by our cyber security team.
Hi Ian,

Checking in on the queue updates for our projects. Would you be able to send me this information before our call this afternoon?

Thank you,

Matt Doubleday
Director of Interconnection
(603) 852-2316
47 Bow St.
Portsmouth, NH 03801
Check out our new website: Rewild Renewables

On Tue, Jan 16, 2024 at 10:02 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Ian,
Hope you're doing well today. Would you be able to provide this information by the end of the week?

Matt Doubleday
Director of Interconnection
(603) 852-2316
47 Bow St.
Portsmouth, NH 03801
Check out our new website: Rewild Renewables

On Mon, Jan 08, 2024 at 2:35 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Ian,
Good to catch up and chat briefly. Looking forward to working together. Here is the list of projects. Could you provide the State and Substation level queue positions? Thank you!

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App ID</th>
<th>State Level Queue Position</th>
<th>Substation Queue Position</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
<td></td>
<td>D1301</td>
<td></td>
<td></td>
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<td></td>
<td>D1405</td>
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<td>D1422</td>
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<td>D1404</td>
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<td>D1390</td>
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<td>D1420</td>
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<td></td>
<td>D1401</td>
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<td></td>
</tr>
<tr>
<td></td>
<td></td>
<td>D1552</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Matt Doubleday
Director of Interconnection
(603) 852-2316
47 Bow St.
Portsmouth, NH 03801
Check out our new website: Rewild Renewables

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Mon, Feb 5, 2024 at 9:53 AM

Ian,
Can you please clarify these queue positions by our call at 2 pm today?

Rewild
Director of Interconnection

https://mail.google.com/mail/u/0?ik=cb83094230&view=pt&search=all&permthid=thread-f1787551215421098694&simpl=msg-f1787551215421098698

6/14
On Tue, Jan 30, 2024 at 3:15 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Ian,
Just following up on this to get clarity on our queue positions?

Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

On Tue, Jan 23, 2024 at 2:38 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Ian,
It looks as though a few of our projects have slipped to later queue positions somehow…we received the below information from Toni on 11/3/23.

<table>
<thead>
<tr>
<th>State Queue</th>
<th>Substation</th>
<th>SS Queue</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1391</td>
<td>Monadnock</td>
<td>2</td>
</tr>
<tr>
<td>D1405</td>
<td>Monadnock</td>
<td>3</td>
</tr>
<tr>
<td>D1422</td>
<td>Monadnock</td>
<td>4</td>
</tr>
<tr>
<td>D1434</td>
<td>Pemigewasset</td>
<td>1</td>
</tr>
<tr>
<td>D1392</td>
<td>Laconia</td>
<td>5</td>
</tr>
<tr>
<td>D1491</td>
<td>Chestnut Hill</td>
<td>4</td>
</tr>
<tr>
<td>D1420</td>
<td>Chester</td>
<td>2</td>
</tr>
<tr>
<td>D1552</td>
<td>not in queue yet</td>
<td></td>
</tr>
</tbody>
</table>

A few are also much earlier in queue than before. I have your table below and marked the dates that are later in red and earlier in blue. I’m a bit concerned by all the changes. Can you help me understand why these changed so significantly. We are largely worried about D1391, D1405, and D1422 which were submitted in Feb and March of 2023. So we would really like to see movement on those projects and they seem to be moving backwards…

On Mon, Jan 22, 2024 at 4:03 PM, Ian M Murphy <ian.murphy@eversource.com> wrote:

Matt,
Please see the update chart below.

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App ID#</th>
<th>State Level Queue Position</th>
<th>Substation Queue Position</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1391</td>
<td></td>
<td>21</td>
<td>2</td>
<td></td>
</tr>
<tr>
<td>D1405</td>
<td></td>
<td>24</td>
<td>3</td>
<td></td>
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<tr>
<td>D1422</td>
<td></td>
<td>32</td>
<td>4</td>
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<td>D1434</td>
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<td>39</td>
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<td>D1392</td>
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<td>22</td>
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<td>D1491</td>
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<td>31</td>
<td>2</td>
<td></td>
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<td>D1420</td>
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<td>45</td>
<td>4</td>
<td></td>
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<tr>
<td>D1552</td>
<td></td>
<td>71</td>
<td>6</td>
<td></td>
</tr>
</tbody>
</table>

Sincerely,

Exhibit L

114
Hi Ian,

Checking in on the queue updates for our projects. Would you be able to send me this information before our call this afternoon?

Thank you,

Matt Doubleday
Director of Interconnection
(603) 652-2158
47 Bow St.
Portsmouth, NH 03801

On Mon, Jan 18, 2023 at 10:32 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Ian,

Hoping you're doing well today. Would you be able to provide me this information by the end of the week?

Matt Doubleday
Director of Interconnection
(603) 652-2158
47 Bow St.
Portsmouth, NH 03801

On Mon, Jan 18, 2023 at 12:23 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Hi Ian,

Great to meet you and chat briefly. Looking forward to working together. Below is the list of projects. Could you provide the Tier and Sub-source level queue position? Thank you!

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App #</th>
<th>State Level Queue Position</th>
<th>Substation Queue Position</th>
</tr>
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<tbody>
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<td>S17405</td>
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<td>S17452</td>
<td></td>
<td></td>
</tr>
</tbody>
</table>

Matt Doubleday
Director of Interconnection
Hi Ian,

Following up here on the queue request. Can you please update the table below?

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App ID#</th>
<th>State Level Queue Position</th>
<th>Substation Queue Position</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1391</td>
<td></td>
<td>21</td>
<td>2</td>
<td></td>
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<tr>
<td>D1405</td>
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<td>D1422</td>
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<td>32</td>
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<tr>
<td>D1434</td>
<td></td>
<td>38</td>
<td>1</td>
<td></td>
</tr>
<tr>
<td>D1392</td>
<td></td>
<td>22</td>
<td>2</td>
<td></td>
</tr>
<tr>
<td>D1420</td>
<td></td>
<td>31</td>
<td>2</td>
<td></td>
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<tr>
<td>D1491</td>
<td></td>
<td>45</td>
<td>4</td>
<td></td>
</tr>
<tr>
<td>D1552</td>
<td></td>
<td>71</td>
<td>6</td>
<td></td>
</tr>
</tbody>
</table>

On Mon, Feb 05, 2024 at 9:53 AM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Ian,

Can you please clarify these queue positions by our call at 2 pm today?

On Tue, Jan 30, 2024 at 3:15 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Ian,

Just following up on this to get clarity on our queue positions?

On Tue, Jan 23, 2024 at 2:38 PM, Matt Doubleday <matt@rewildrenewables.com> wrote:

Ian,

It looks as though a few of our projects have slipped to later queue positions somehow... we received the below information from Toni on 11/3/23.

State Queue | Substation | SS Queue
---|---|---
D1391 | 12 Monadnock | 2
D1405 | 16 Monadnock | 3
D1422 | 25 Monadnock | 4
D1434 | 37 Pemigewasset | 1
D1392 | 54 Laconia | 5
D1491 | 57 Chestnut Hill | 4
D1420 | 56 Chester | 2
D1552 | not in queue yet | |

A few are also much earlier in queue than before. I have your table below and marked the dates that are later in red and earlier in blue. I'm a bit concerned by all the changes. Can you help me understand why these changed so significantly. We are largely worried about D1391, D1405, and D1422 which were submitted in Feb and March of 2023. So we would really like to see movement on those projects and they seem to be moving backwards.

---

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Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables

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Director of Interconnection
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Matt Doubleday
Director of Interconnection
(603) 852-2318
47 Bow St
Portsmouth, NH 03801
Check out our new website! Rewild Renewables
Exhibit L

<table>
<thead>
<tr>
<th>Exhibit</th>
<th>01436</th>
<th>01362</th>
<th>01210</th>
<th>01149</th>
<th>01022</th>
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<td>21</td>
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<td>32</td>
<td>32</td>
<td>22</td>
</tr>
<tr>
<td>Town/City</td>
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<td>D1500</td>
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<td>App ID</td>
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<td>D1520</td>
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<td>D1419</td>
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<td>3</td>
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<td>2</td>
</tr>
<tr>
<td>Substation Queue Position</td>
<td>2</td>
<td>2</td>
<td>4</td>
<td>8</td>
<td></td>
</tr>
</tbody>
</table>
Hi Matt,

Hopes you're doing well today. Would you be able to provide this information by the end of the week?

Matt Dayley
Director of Interconnection
(603) 522-2478
47 Bow St.
Portsmouth, NH 03801

Check out our new website: Rewild Renewables

On Mon, Jan 30, 2023 at 3:21 PM, Matt Dayley <mday@rewildrenewables.com> wrote:

Hi lan,

Good to hear you and chat briefly. Looking forward to working together. Below is the list of projects. Could you provide the State and Substation level (queue positions)? Thank you!

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App. ID</th>
<th>State Level Queue Position</th>
<th>Substation Queue Position</th>
</tr>
</thead>
<tbody>
<tr>
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<td>G1801</td>
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<td>G1404</td>
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<td></td>
<td>G1652</td>
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</tr>
</tbody>
</table>

Matt Dayley
Director of Interconnection
(603) 522-2478
47 Bow St.
Portsmouth, NH 03801

Check out our new website: Rewild Renewables

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2 attachments

~W029691.jpg

[Attached image]

EREVERSE

[Logo]

ReWild

[Logo]

https://mail.google.com/mail/u/0/?ik=cb83094230&view=pt&search=all&permthid=thread-f1787551215421098694&simple=msg-f178755121542109

11/14
On Mon, Feb 12, 2018 at 4:17 AM, Matt Dooladay <matt@rewildrenewables.com> wrote:

Hi Jan,

Following up here on the queue request. Can you please update the table below?

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App #E</th>
<th>State Level Queue Position</th>
<th>Substation Queue Position</th>
</tr>
</thead>
<tbody>
<tr>
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<td></td>
</tr>
</tbody>
</table>

Rewild

Matt Dooladay
Director of Interconnection
(603) 852-2518
47 Bow St
Portsmouth, NH 03801

Check out our new website! Rewild Renewables

On Mon, Feb 05, 2018 at 9:53 AM, Matt Dooladay <matt@rewildrenewables.com> wrote:

Jan,

Can you please clarify these queue positions by our call at 2 pm today?

Rewild

Matt Dooladay
Director of Interconnection
(603) 852-2518
47 Bow St
Portsmouth, NH 03801

Check out our new website! Rewild Renewables

On Tue, Jan 30, 2018 at 3:15 PM, Matt Dooladay <matt@rewildrenewables.com> wrote:

Jan,

Just following up on this to get clarity on our queue positions.

Rewild

Matt Dooladay
Director of Interconnection
(603) 852-2518
47 Bow St
Portsmouth, NH 03801

Check out our new website! Rewild Renewables

On Tue, Jan 23, 2018 at 2:39 PM, Matt Dooladay <matt@rewildrenewables.com> wrote:

Jan,

It looks as though a few of our projects have slipped to lower queue positions somehow... we received the below information from Tori on 1/3/18.

<table>
<thead>
<tr>
<th>State Queue</th>
<th>Substation</th>
<th>SD Queue</th>
</tr>
</thead>
<tbody>
<tr>
<td>D1351</td>
<td>12</td>
<td>Monrovia</td>
</tr>
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<td>D1405</td>
<td>16</td>
<td>Monrovia</td>
</tr>
<tr>
<td>D1422</td>
<td>25</td>
<td>Monrovia</td>
</tr>
<tr>
<td>D1424</td>
<td>37</td>
<td>Portsmouth, 1</td>
</tr>
<tr>
<td>D1302</td>
<td>54</td>
<td>Lacrosse</td>
</tr>
<tr>
<td>D1411</td>
<td>57</td>
<td>Chestnut HIll</td>
</tr>
<tr>
<td>D1420</td>
<td>56</td>
<td>Chester</td>
</tr>
<tr>
<td>D1352</td>
<td>not in queue yet</td>
<td></td>
</tr>
</tbody>
</table>

A few are also much earlier in queue than before. I have your table below and marked the dates that are later in red and earlier in blue. I'm a bit concerned by all the changes. Can you help me understand why these changes so significantly. We are generally worried about D1302, D1405, and D1424 which were submitted in Feb and March of 2017. So we would really like to see movement on those projects and they seem to be moving backwards.

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App #E</th>
<th>State Level Queue Position</th>
<th>Substation Queue Position</th>
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</thead>
<tbody>
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</tbody>
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https://mail.google.com/mail/u/0?ik=cb83094230&view=pt&search=all&permthid=thread_f1787551215421098694&simpl=msg_f17875512154210912/14

119
On Mon, Jan 22, 2004 at 6:55PM, Ian Murphy <ian.murphy@renewable.com> wrote:

Mail,

Please see the update chart below:

<table>
<thead>
<tr>
<th>Street Address</th>
<th>Town/City</th>
<th>App EDI</th>
<th>State Level Queue Position</th>
<th>Substation Queue Position</th>
</tr>
</thead>
<tbody>
<tr>
<td></td>
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<td>21</td>
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<td>45</td>
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<td></td>
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<td>71</td>
<td>6</td>
</tr>
</tbody>
</table>

Sincerely,

Ian Murphy
Sr. Account Executive, Distributed Energy Connections
Entech Energy
370 Anheider St. Nampa, ID 83683
www.entrenergy.com

EVERSOURCE IT NOTICE – EXTERNAL EMAIL SENDER: **Don't be quick to click!**

During business hours on weekdays, we send out an email notification. If the email is not forwarded to someone else who has a valid company email address, it will not go through. The email will be delivered to you and you can forward it to as many people as you like.

Hi Ian,

Checking in on the queue updates for our projects. Would you be able to send me this information before we call this afternoon?

Thank you,

Matt Doucette
Director of Interconnection
(603) 853-218
47 Bow St
Portsmouth, NH 03801
Check out our new website ReWild Renewables

On Tue, Jan 13, 2004 at 10:52 AM, Matt Doucette <mdoucette@renewable.com> wrote:

Hi Ian,

Hope you’re doing well today. Would you be able to provide this information by the end of the week?

Thank you,
Hi Ian,

Good to meet you and chat briefly. Looking forward to working together. Below is a list of projects. Would you provide the State and Substation level queue positions? Thank you.

<table>
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<tr>
<th>Street Address</th>
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Matt Doolittle
Director of Interconnection
(603) 852-3338
47 Box St.
Portsmouth, NH 03801
Check out our new website! RewildRenewables.com

EVERSOURCE

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No attachments.
STATE OF NEW HAMPSHIRE
BEFORE THE
NEW HAMPSHIRE DEPARTMENT OF ENERGY
DOE DOCKET NO. 2024—___

Kearsarge Solar, LLC, ReWild Renewables, LLC, and Lodestar Energy LLC

v.

Public Service Company of New Hampshire and Eversource Energy Service Company

AFFIDAVIT OF JACK FUNK

1. I am a Managing Director at Lodestar Energy LLC ("Lodestar").

2. Based on my professional experience, I testify to the following.

3. Lodestar is willing to pay Eversource fees for interconnection studies in the ranges of up to $75,000 per project under five megawatts.

4. The lengthy interconnection delays of Eversource have damaged Lodestar in myriad ways:

   a. These delays increase the chances that Lodestar’s development projects will fail.

   b. Lengthy interconnection delays risk site control agreements (leases, options, etc.) with landowners expiring, jeopardize offtaker supply as offtakers decide that they cannot keep waiting and must go another direction, and complicate permitting as land use laws change and approvals risk lapsing for projects which have been permitted.

   c. For each project that fails, Lodestar estimates that it will forego approximately $169,640 per megawatt alternating current in net metering revenue annually over a twenty-year net metering term.
d. These revenues do not include revenues Lodestar would receive from renewable energy certificates, the residual value of projects at the end of their net metering term, or development fees.

5. Municipalities could receive up to $3,500 per megawatt of alternating current in property tax annually through payment in lieu of tax agreements.

6. Those in the construction trade could earn an estimated $900,000 per megawatt of alternating current in construction wages.

7. Those in the electrical trade could earn an estimated $1,276,343 per megawatt of alternating current in facility maintenance wages over a 20-year term.

I, Jack Funk, hereby depose and state under oath that the above information is true and correct to the best of my knowledge and belief.

Date: March 15, 2024

[Signature]

Jack Funk

STATE OF NEW YORK

COUNTY OF WESTCHESTER

[Signature]

Personally appeared the above-named Jack Funk and gave oath that the foregoing affidavit is true and accurate to the best of their knowledge, information, and belief.

[Notary Public/Justice of the Peace]

My Commission expires: 01/03/2026
STATE OF NEW HAMPSHIRE
BEFORE THE
NEW HAMPSHIRE DEPARTMENT OF ENERGY
DOE DOCKET NO. 2024-__

Kearsarge Solar, LLC, ReWild Renewables, LLC, and Lodestar Energy, LLC

v.

Public Service Company of New Hampshire and Eversource Energy Service Company

AFFIDAVIT OF ROBERT LAMBERT

1. I am the Senior Vice President of Finance of ReWild Renewables, LLC ("ReWild").

2. Based on my professional experience, I testify to the following.

3. ReWild is willing to pay Eversource fees for interconnection studies in the ranges of up to $75,000 per project under five megawatts.

4. The lengthy interconnection delays Eversource have damaged ReWild in myriad ways:

   a. These delays increase the chances that ReWild’s development projects will fail.

   b. Lengthy interconnection delays risk site control agreements (leases, options, etc.) with landowners expiring, jeopardize offtaker (dedicated buyers of the net metering credits the projects generate—namely municipalities and other public entities) supply as offtakers decide that they cannot keep waiting and must go another direction, and complicate permitting as land use laws change and approvals risk lapsing for projects which have been permitted.

   c. For each project that fails, ReWild estimates that it will forego approximately $169,640 per megawatt alternating current in net metering revenue annually over a twenty-year net metering term.
d. These revenues do not include revenues ReWild would receive from renewable energy certificates, the residual value of projects at the end of their net metering term, or development fees.

5. Municipalities could receive up to $3,500 per megawatt of alternating current in property tax annually through payment in lieu of tax agreements.

6. Those in the construction trade could earn an estimated $900,000 per megawatt of alternating current in construction wages.

7. Those in the electrical trade could earn an estimated $1,276,343 per megawatt of alternating current in facility maintenance wages over a 20-year term.

I, Robert Lambert, hereby depose and state under oath that the above information is true and correct to the best of my knowledge and belief.

Date: March 15, 2024

Robert Lambert

STATE OF New Hampshire

COUNTY OF Rockingham

Personally appeared the above-named Robert Lambert and gave oath that the foregoing affidavit is true and accurate to the best of their knowledge, information, and belief.

Notary Public/Justice of the Peace

My Commission expires: 7/17/28
STATE OF NEW HAMPSHIRE
BEFORE THE
NEW HAMPSHIRE DEPARTMENT OF ENERGY
DOE DOCKET NO. 2024—__

Kearsarge Solar LLC, ReWild Renewables, LLC, and Lodestar Energy LLC

v.

Public Service Company of New Hampshire and Eversource Energy Service Company

AFFIDAVIT OF EVERETT TATELBAUM

1. I am the Senior Vice President at Kearsarge Solar LLC (“Kearsarge”).

2. Based on my professional experience, I testify to the following:

3. Eversource has quoted Kearsarge overall per project fees for interconnection studies in the ranges of up to $75,000 per project under five megawatts and nearing $200,000 per project over five megawatts. Kearsarge has paid all interconnection fees due to Eversource in a timely fashion.

4. Eversource’s lengthy interconnection delays have caused considerable economic damage to Kearsarge:

   a. The delays materially increase the chances that Kearsarge’s solar development projects will fail.

   b. Lengthy interconnection delays risk site control agreements (leases, options, etc.) with landowners expiring, jeopardize offtaker supply as offtakers—primarily municipalities and other public entities—decide that they cannot keep waiting and must go another direction, and complicate permitting as land use laws change and approvals risk lapsing for projects which have been permitted.
c. For each project that fails, Kearsarge estimates that it will forego approximately $169,640 per megawatt alternating current in net metering revenue annually over a twenty-year net metering term.

d. These revenues do not include revenues Kearsarge would receive from renewable energy certificates, the residual value of projects at the end of their net metering term, or development fees.

5. Eversource’s delays also cause economic damage to New Hampshire host communities and those who build and maintain solar projects.

6. Municipalities receive up to $3,500 per megawatt of alternating current in property tax annually through payment in lieu of tax agreements for operating solar projects.

7. Those in the construction and electrical trades earn an estimated $900,000 per megawatt of alternating current in construction wages to build solar projects.

8. Those who perform solar operations and maintenance work earn an estimated $1,276,343 per megawatt of alternating current in wages to maintain solar projects over a twenty-year term.

I, Everett Tatelbaum, hereby depose and state under oath that the above information is true and correct to the best of my knowledge and belief.

Date: March 15, 2024

Everett Tatelbaum

STATE OF MASSACHUSETTS
COUNTY OF SUFFOLK

Personally appeared the above-named Everett Tatelbaum and gave oath that the foregoing affidavit is true and accurate to the best of their knowledge, information, and belief.
Notary Public/Justice of the Peace

My Commission expires: October 6, 2028