# **ANNUAL REPORT**

(FORM F-16 G) (In compliance with Puc 509.04)



OF

Name: Northern Utilities, Inc.

Address: 6 Liberty Lane West, Hampton, NH 03842-1720

TO THE

# PUBLIC UTILITIES COMMISSION

OF THE

STATE OF NEW HAMPSHIRE

FOR THE

YEAR ENDED DECEMBER 31, 2023

PART I : IE	DENTIFICATION		
01 Exact Legal Name of Respondent		02 Year of R	eport
Northern Utilities, Inc.		December 3	1, 2023
03 Previous Name and Date of Change (If name changed	during year)		
N/A			
04 Address of Principal Business Office at End of Year (S	Street, City, State, Zip Code		
6 Liberty Lane West, Hampton, NH 03842-1720			
05 Name of Contact Person	06 Title of Conta	act Person	
Todd R. Diggins	Controller		
07 Address of Contact Person (Street, City, State, Zip Co.	de)		
6 Liberty Lane West, Hampton, NH 03842-1720			
08 Telephone of Contact Person,	09 This Report Is		10 Date of Report
Including Area Code	-	Resubmission	(Mo, Da, Yr)
(603) 772-0775			
11 Name of Officer Having Custody of the Books of Acco	unt	12 Title of O	fficer
Todd R. Diggins		Controller	
13 Address of Officer Where Books of Account Are Kept	(Street, City, State, Zip code		
6 Liberty Lane West, Hampton, NH 03842-1720			
14 Name of State Where	15 Date of Incorporation		ble, Reference to Law
Respondent is Incorporated	(Mo, Da, Yr)		ated Under
New Hampshire	January 9, 1979	N/A	
17 Explanation of Manner and Extent of Corporate Contro by any other corporation, business trust, or similar or	•	ontrolled	
Unitil Corporation, 6 Liberty Lane West, Hampton, NH 03842	!		
Unitil Corporation owns 100% of the outstanding Common St	ock of Northern Utilities, Inc.		
Other companies controlled by Northern Utilities, Inc.:	N/A		
	PART II: ATTES	TATION	
The undersigned officer certifies that he/she has examine	ed the accompanying report: that to	the best of his/h	er knowledge
information, and belief, all statements of fact contained in is a correct statement of the business and affairs of the a forth therein during the period from and including Janua	n the accompanying report are true bove named respondent in respect t	and the accompa to each and ever	anying repor y matter se
01 Name	03 Signature		04 Date Signed
Todd R. Diggins			(Mo, Da, Yr)
**		1	
02 Title			03/29/24
Controller			

Name	of Respondent	This Report Is:	Date of Report	Year of Report
Northe	ern Utilities, Inc.	(1) X Original (2) Revised	(Mo, Da, Yr)	December 31, 2023
	LIST OF	CITIES AND TOWNS SER	VED DIRECTLY	
Line No.	LOCATIO	ON	NUMBER OF CUSTOMERS	POPULATION
1	Atkinson		397	7,087
2	Brentwood		6	4,490
3	Dover		6,746	32,741
4	Durham		816	15,490
5	East Kingston		22	2,441
6	East Rochester	(included in Rochester)	183	(included in Rochester)
7	Epping		14	7,125
8	Exeter		3,282	16,049
9	Gonic	(included in Rochester)	209	(included in Rochester)
10	Greenland		166	4,067
11	Hampton		6,421	16,214
12	Hampton Falls		10	2,403
13	Kensington		81	2,095
14	Kingston		1	6,202
15	Madbury		13	1,918
16	Newington		250	811
17	North Hampton		215	4,538
18	Plaistow		1,152	7,749
19	Portsmouth		7,565	21,956
20	Rochester		3,398	32,492
21	Rollinsford		25	2,597
22	Salem		2,265	30,089
23	Seabrook		2,110	8,401
24	Somersworth		1,547	11,855
25	Stratham		77	7,669
23	Total		36,971	
24				
25				
26				
27				
28				

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern Utilities, Inc.	(1) X Original (2) Revised	(Mo, Da, Yr)	December 31, 2023
	(=) 11011000		2000201 0 1, 2020
	AFFILIATED INTER	RESTS	
	summary listing of all affiliated interparent and the respondent and the p		
1 Northern Utilities, Inc. i	s a wholly-owned subsidiary of Uniti	l Corporation as of Decem	nber 1, 2008.

Name of Respondent	This Report Is:	Date of Report	Year of Report	
Northern Utilities, Inc.	(1) X Original (2) Revised	(Mo, Da, Yr)	December 31, 2023	
	OFFICERS			
1. Report below the name, title and salary for each executive officer whose salary is \$50,000 or more. An "executive officer" of a respondent includes its president, secretary, treasurer, and vice president in charge of a principal business unit, division function (such as sales, administration or finance), and any other person who performs similarly policymaking functions.  1. Report below the name, title and salary for data with the Securities and Exchange Commission substitute a copy of item 4 of Regulation S-K (identified as this page). The substitute page(s) should be the same size as this page.  2. If a change was made during the year in the incumbent of any position, show name of the previous incumbent, and date the change in incumbency was made.				
Line No. Title	Name of Officer	Other Companies (	Officer Of with Title	
(a)	(b)	(c	)	
President  Senior Vice President  Senior Vice President  Vice President/Treasurer  Vice President  Secretary  Vice President  Diamond Vice President  Vice President  Control Vice President  Vice President  Vice President  Vice President  Control Vice President  Vice Pre	urer, and was elected to Vice Presid			

Describer 31, 2023	Meissner	Hevert	Black	Hurstak	Diggins	Eisfeller	Furino	Leblanc	Letourneau	Conneelly	Whitney
					35					· · · · · · · · · · · · · · · · · ·	
Unitil Corporation	Chairman/CEO (1)	President/Chief	(3)	SVP, CFO & Treasurer (4	Chief Accounting	-	-	-	-		Secretary
		Administrative Officer			Officer &						
		(2)			Controller (8)						
Unitil Energy Systems, Inc.	President/Director	Sr. VP	(3)	VP/Treasurer (5)	VP/Controller (9)	VP	VP	-	VP	VP (12)	Secretary
Fitchburg Gas and Electric Light Company	President/Director	Sr. VP	(3)	VP/Treasurer (5)	VP/Controller (9)	VP	VP	VP	VP	VP (12)	Secretary
Granite State Gas Transmission, Inc.	President/Director	Sr. VP	(3)	VP/Treasurer (5)	VP/Controller (9)	VP	VP	VP	VP	VP (12)	Secretary
Unitil Service Corp.	President/Director	Sr. VP/Director	(3)	VP/Treasurer (5)	VP/Controller (9)	VP	-	VP	VP	VP (12)	Secretary
Unitil Power Corp.	Director	Director	(3)	VP/Treasurer (5)	VP/Controller (9)	-	President	-	-		Secretary
Unitil Realty Corp.	Director	Director	(3)	VP/Treasurer (5)	VP/Controller (9)	-	-	-	-		Secretary
Unitil Resources, Inc.	-			(6)	Director/Presiden	-	-	-	-		Secretary
					t/Treasurer (10)						
Fitchburg Energy Development Company	-	Director	(3)	Director, President/	Director,	-	-	-	-		Secretary
				Treasurer <sup>(7)</sup>	VP/Controller (11)						

- (1) Thomas P. Meissner Jr. stepped down as President of Unitil Corporation on May 1, 2023
- (2) Robert B. Hevert stepped down as Senior Vice President, Chief Financial Officer & Tresurer, and was appointed as President & Chief Administrative Officer on May 1, 2023
- (3) Todd R. Black retired on May 1, 2023
- (4) Daniel J. Hurstak stepped down as Controller and Chief Accounting Officer, and was appointed as Senior Vice President, Chief Financial Officer & Treasurer on May 1, 2023
- (5) Daniel J. Hurstak stepped down as Controller, and was elected to VP & Treasurer on May 1, 2023
- (6) Daniel J. Hurstak stepped down as President and Director on May 1, 2023
- (7) Daniel J. Hurstak stepped down as Vice President and Controller, and was elected to President and Treasurer on May 1, 2023
- (8) Todd R. Diggins was appointed as Chief Accounting Officer and Controller on May 1, 2023
- (9) Todd R. Diggins stepped down as Treasurer, and was elected to Vice President & Controller on May 1, 2023
- (10) Todd R. Diggins stepped down as Treasuer, and was elected to President, Director and Treasurer on May 1, 2023
- (11) Todd R. Diggins stepped down as Treasurer, and was elected to Director, Vice President & Controller on May 1, 2023
- (12) Joseph Conneely was elected as Vice President on August 1, 2023

Name of Respondent	This Report		Date of Report (Mo, Da, Yr)	Year of Report	t
Northern Utilities, Inc.		submission	(INIO, Da, 11) 0	December 31,	2023
	<b>-</b>	DIRECTORS	l		
Report below the inconcerning each director of held office at any time durin in column (a), abbreviated twho are officers of the response.	the respondent who g the year. Include itles of the directors	o 2. by an aste	Designate members or trisk and the Chairman or be by a double asterisk.		ommittee
Name (and Title) o		Principal B	usiness Address	No. of Directors Meetings	Fees During
(a)		(b)		During Year (c)	Year (d)
Anne. L. Alonzo <sup>(1)</sup>		Unitil Corporation 6 Liberty Lane West Hampton, NH 03842		3	see Note A 0
Dr. Neveen F. Awad		Unitil Corporation 6 Liberty Lane West Hampton, NH 0384		4	0
Winfield S. Brown		Unitil Corporation		4	0

Winfield S. Brown	Unitil Corporation 6 Liberty Lane West Hampton, NH 03842	4	0
Mark H. Collin	Unitil Corporation 6 Liberty Lane West Hampton, NH 03842	4	0
Suzanne Foster	Unitil Corporation 6 Liberty Lane West Hampton, NH 03842	4	0
Edward F. Godfrey	Unitil Corporation 6 Liberty Lane West Hampton, NH 03842	4	0
Michael B. Green	Unitil Corporation 6 Liberty Lane West Hampton, NH 03842	4	0
Thomas P. Meissner, Jr. (President)	Unitil Corporation 6 Liberty Lane West Hampton, NH 03842	4	0
Eben S. Moulton <sup>(2)</sup>	Unitil Corporation 6 Liberty Lane West Hampton, NH 03842	4	0
Justine Vogel	Unitil Corporation 6 Liberty Lane West Hampton, NH 03842	4	0
David A. Whiteley	Unitil Corporation 6 Liberty Lane West Hampton, NH 03842	4	0
(1) Ms. Alonzo was elected to the Board on April 26, (2) Mr. Moulton retired from the Board on December			
Note A: Starting in January, 2011, the subsidiary Bor payments, and included in one cash retainer for Unit Corporation retainer covers all board and committee	til Corporation paid quarterly. The Unitil		
			NHPUC Page 5

Nam	e of Respondent	This Report Is:		Date of Report		Year of Report
Nort	hern Utilities, Inc.	(1) X Original (2) Revised		(Mo, Da, Yr)		December 31, 2023
			L			
seculof the first seculor of t	Give the names and addresses of the rity holders of the respondent who, at elatest closing of the stock book or cellist of stockholders of the responder element of the year, had the highest vote erespondent, and state the number of heach would have had the right to cellif a meeting were then in order. If an erheld in trust, give in a footnote the culars of the trust (whether voting trustion of trust and principal holders of bests in the trust. If the stock book ward or a list of stockholders was not connone year prior to the end of the year class of security has become vested grights, then show such 10 security left the close of the year. Arrange the narrity holders in the order of voting power mencing with the highest. Show in conformation of officers and directors included in so security holders.  If any security other than stock carring rights, explain in a supplemental state.	the date ompilation nt, prior ing powers of votes ast on that y such known st, etc.), eneficiary s not mpiled r, or if I with nolders ames of the er, olumn (a) the such list	with voting rights and g (details) concerning th State whether voting rights and g contingent, describe 3. If any class or iss special privileges in the or managers, or in the by any method, explain 4. Furnish particular options, warrants, or right for others to purcor any securities or other including prices, expiration relating to or rights. Specify the assets so entitled to be director, associated consecurity holders. This convertible securities all of which are outstal	tue of security has any be election of directors, trusted determination of corporate in briefly in a footnote. The securities of the responser assets owned by the reseation dates, and other materies of the options, was amount of such securities of epurchased by any officer, or propany, or any of the ten late instruction is inapplicable to or to any securities outstanding in the hands of the gens, warrants, or rights were	lars rity. nt: ees actior of the sponde rial rrants, r rgest o tially	n e e ent,
Give the date of the latest closing     of the stock book prior to the end of the year, and     state the purpose of such closing:			cast at the late prior to the end of the directors number of such Total:	otal number of votes st general meeting d of the year for election s of the respondent and h votes cast by proxy		3. Give the date and place of such Meeting:  March 24, 2023
			By proxy:			Hampton, NH
		Number of votes as		TING SECURITIES		
Line No.	Name (Title) and Address of Security Holder (a)	Total Votes (b)	Common Stock (c)	Preferred Stock (d)		Other (e)
4 5 6	TOTAL votes of all voting securities TOTAL numbers of security holders TOTAL votes of security holders listed below	100 1 100	1			
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21	Unitil Corporation 6 Liberty Lane West Hampton, NH 03842					

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X Original	(Mo, Da, Yr)	
Northern Utilities, Inc.	(2) Revised	[	December 31, 2023

#### PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations, to whom payments totaling \$50,000 or more for services rendered
were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual amembers
of a partnership or firm tooether total \$50,000 or more. list each individual and the amount paid or due each.

A SECON WEATHERIZATION	(a) (b) (c) (d) (e) (d) (e) 1  1 ACTION WEATHERIZATION (C) (5) (d) (e) (d) (e) (f) (e) (f) (f) (e) (f) (f) (e) (f) (f) (e) (f) (f) (f) (f) (f) (f) (f) (f) (f) (f	(a)  (b)  1 ACTION WEATHERIZATION 2 ADECCO EMPLOYMENT SERVICES 3 AECOM 4 ANDERSON WELDING LLC 5 ARK ENGINEER & TECH SERVICES 6 ATLANTIC HEATING COMPANY INC 7 AWCO Engineering & Technical LLC 8 BANK ENGINEER & TECH SERVICES 6 ATLANTIC HEATING COMPANY INC 7 AWCO Engineering & Technical LLC 8 BANK OF AMERICA VISA 10 BEACON ENERGY TECHNICAL SERVICES LLC 11 BILL DODE & AUTO GROUP 12 BRIGHTHOUSE LIFE INS CO 13 BURKE ADVERTISING LLC 14 CASCO BAY ELECTRIC LLC 15 CHASCO INC 16 CLEAN HARBORS ENVIRONMENTAL SERVICES 17 COASTAL ROJA REPAIR LLC 19 COMPANION LIFE INSURANCE COMPANY 20 CONSOLIDATED COMMUNICATIONS 21 DELOITTE & TOUCHE LLP 22 DIG SARE SYSTEM INC 23 DION NOBLE DENTON USA LLC 24 ELSTER AMERICAN METER 25 ELSTER PERFECTION 26 ENERGY EXEMPLAR LLC 26 ENERGY EXEMPLAR LLC 27 ENERGY FEDERATION INC 28 ENERGY EXEMPLAR LLC 29 GANNETT FLEMING INC 30 GOS ASSOCIATES, INC 31 GEORG FISCHER CHYLLING LLC 31 GARAIT HORNITON LLP 32 GRANITE GROUP, THE 33 GRANT THORNITON LLP 34 GARAIT STANDARD CONTROL SERVICES 35 HENNIKER DIRECTIONAL DRILLING LC 36 HABTOLOLOGY GROUP LC 37 HUBBELL GAS UTILITY SOLUTIONS 31 GEORG FISCHER CENTRAL PLASTICS LLC 37 HUBBELL GAS UTILITY SOLUTIONS 38 JANK ORPORATION 41 K C AUTO REPAIR INC 42 KLEINFELDER 43 GRANT THORNITON LLP 44 LESTER AMERICAN METER 45 CHECK STANDARD 46 LOCKTON COMPANY 47 DE COLONIAL WAY 48 LASTON COMPANY 49 DE DAY 40 DAY 41 K C AUTO REPAIR INC 400 RAVELLO DRIVE 400 RAVELLO DR	DNCORD ITSBURGH IICAGO ITSBURGH IICAGO IRRINGTON IAINTREE IRRINGTON IA	NH PA IL NH MA ME NH MS NH MS NH MS NH MS NH MS NH TX IL IT TX MA TX IL IL TX MA MA PA H TX TX IL NH NH TX IL NH NH NH TX IL NH NH	03301 15250-7084 60674 03825 02184 04103 03825 53212 19886-5731 03842 04098 07962-1902 03110 04103 03801 75373-4867 04062 06088 68175-1011 61938 75284-4708 01887 77449-5164 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 08840 03242	(f)  375 725 777 1,100 100 106 113-3 348 255 66 1111 67 237 345 255 138 87 137 222 55 55 122 122 125 155 188 308 144 77
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12 BRIGHTHOUSE LIFE INS CO   PO BOX 1902   PO BOX 1902   PO BOX 1902   PO BOX 1902   PO BOX 1903   PO BOX 1903   PO BOX 1903   PO BOX 1904   PO BOX 1905	2 PRIGHTHOUSE LIFE INS CO 3 POR 1902 3 POR 1902 4 CASCO BAY ELECTRIC LLC 5 CERAWROOD DR 322 PRESUMPSCOT STREET 5 CHASCO INC 6 CHASCO INC 6 CHASCO INC 6 CHASCO INC 7 CASATAL ROAD REPAIR LLC 7 CASATAL ROAD REPAIR LLC 8 CORNAIN CHASTAL SERVICES 8 POR 2002 8 COLUMN PIPE 9 COMPANION LIFE INSURANCE COMPANY 2 CONSOLUDATED COMMUNICATIONS 2 TO STATE A COLUMN PIPE 9 COMPANION LIFE INSURANCE COMPANY 2 CONSOLUDATED COMMUNICATIONS 2 TO STATE A COLUMN PIPE 9 COMPANION LIFE INSURANCE COMPANY 2 CONSOLUDATED COMMUNICATIONS 2 TO STATE STATE A COLUMN PIPE 9 COMPANION LIFE INSURANCE COMPANY 2 CONSOLUDATED STATE A COLUMN PIPE 1 DELOTITE & TOUCHE LLD 9 CONSOLUDATED COMMUNICATIONS 2 TO STATE STATE A COLUMN PIPE 1 DELOTITE & TOUCHE LLD 9 CONSOLUDATED COMMUNICATIONS 2 TO STATE STATE A COLUMN PIPE 2 COLUM	12 BRIGHTHOUSE LIFE INS CO	DRISTOWN DEFORM DRISMOUTH LLAS NDHAM ST WINDSOR AAHA ATTOON LLAS LMINGTON TY STON BICAGO BICA	NJ NH ME NH TX ME CT NE IL TX MA TX IL IL UT MA MA NH TVT IL NH NH	07962-1902 03110 04103 03801 75373-4867 04062 06088 68175-1011 61938 75284-4708 01887 77449-5164 06673-1953 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840 03242	11% 66 233 454 454 454 454 454 454 454 454 454 4
13 BURKE ADVERTISING LLC   9 CEDARWOOD DR   14 ACASCO BAY LECTRIC LLC   322 PERSUMPRISOT STREET   15 CHASCO NO.   15 EANFELD ROAD   15 EANFELD ROAD   15 EANFELD ROAD   16 EANFELD ROAD   16 EANFELD ROAD   17 FORTAND IT   17 FORTAND IT   17 FORTAND IT   18 FORTAND IT	3 GURREA ADVERTISING LLC  4 CASCO BY LECTRICLLC  32 PERSUMPSCOT STREET  PORTLAND  ME  0403  2 SCHASCO INC  5 CHASCO INC  6 CHASCH MARROR SENVIRONMENTAL SERVICES  6 CHASCO INC  6 CHASCH MARROR SENVIRONMENTAL SERVICES  6 CHASCO INC  6 CHASCH MARROR SENVIRONMENTAL SERVICES  6 CHASCO INC  7 CHASCO INC  7 CHASCO INC  7 CHASCO INC  8 CHASCO INC  10	13 BURKE ADVERTISING LLC	IDFORD IDFORD INTLAND INTSMOUTH ILLAS INDHAM IST WINDSOR IAHA INTTOON ILLAS ILININGTON IT IGCAGO IICAGO IICAGO IICAGO IIT LAKE CITY ISTON IDFORD IILADELPHIA INCHESTER ILLAS ILATILEBORO IICAGO	NH ME TX ME CT IL TMA TX IL UT MA PA NH TX VT IL NH NH	03110 04103 03801 75373-4867 04062 06088 68175-1011 61938 75284-4708 01887 77449-5164 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840	66 233 4555 138 99 4444 86 233 4777 55 66 1.3777 223 55 122 127 127 127 137 148 158 158 158 158 158 158 158 158 158 15
14 CABOD BAY ELECTRIC LLC	4 CASCO DAY ELECTRICLIC 5 CHASCO INC 5 CHASCO INC 5 CHASCO INC 6 CLEAN HARBORS ENVIRONMENTAL SERVICES 6 CLEAN HARBORS ENVIRONMENTAL SERVICES 7 COASTAL ROAD REPARL LC 7 COASTAL ROAD REPARL LC 8 COLLINS PIPE 9 COOSEWELT RROAD PO BOX 1938 1 AND TO BOX 1938 1 DELOTITE & TOUCHE LLP 1 DELOTITE & TOUCHE LLP 2 DES SAFE SYSTEM INC 11 UPTON DRIVE 1 HOTON REPARL C 2 CHICAGO 1 LL 60673-1953 1 AND TOUCHE LLP 2 SERVIN PREVENTION INC 2 DE NERGY EXEMPAR LC 2 CHICAGO 2 SYSTEM THO THE STATE AND TOUCHE LLP 4 DE NERGY EXEMPTION LLP 3 DELOTITE STATE AND TOUCHE LLP 4 DE NERGY EXEMPTION LLP 4 DE NERGY EXEMPTION LLP 4 DE NERGY EXEMPTION LLP 5 E SISTER PERFECTION 2 SERVIN PREVENTION INC 5 DE NERGY EXEMPTION LLP 6 DE NOR 24710 1 SERVIN PREVENTION LLP 6 DE ORD RESIDENCE 1 DELOTITE CHICAGO 1 LL 60673-1953 1 AND TOUCHE LLP 5 DE NERGY EXEMPTION LLP 6 DE NOR 24710 1 SERVIN PREVENTION LLP 7 DE NOR 24710 1 SERVIN PREVENTION LLP 8 SERVIN PREVENTION LLP 9 DE NOX 24110 1 SERVIN REPORT LLP 9 DE NOX 24110 1 SERVIN REPORT LLP 1 SERVIN RE	14 CASCO BAY ELECTRIC LLC   322 PRESUMPSCOT STREET   POID (15 CHASCO INC)   15 BANFIELD ROAD   POID (16 CLEAN HARBORS ENVIRONMENTAL SERVICES   PO BOX 734887   DAI (17 COASTAL ROAD REPAIR LLC   PO BOX 734887   DAI (17 COASTAL ROAD REPAIR LLC   PO BOX 734887   DAI (17 COASTAL ROAD REPAIR LLC   PO BOX 734887   DAI (18 COLLINS PIPE   PO BOX 734887   DAI (18 COLLINS PIPE   PO BOX 1053   DAI (18 COLLINS PIPE   PO BOX 1053   DAI (18 COLLINS PIPE   PO BOX 844708   DAI (18 COLLINS PIPE   PO BOX 845705   BOX (18 COLLINS PIPE PIPE PIPE PIPE PIPE PIPE PIPE PIP	RRILAND DRITSMOUTH LLLAS NDHAM SIT WINDSOR MAHA ANTTOON LLLAS LMINGTON TICAGO HICAGO H	ME NH TX ME CT NE IL TX MA TIL IL UT MA MA PA NH TX VT IL NH NH	04103 03801 75373-4867 04062 06088 68175-1011 61938 75284-4708 01887 77449-5164 60673-1953 84111 02284-5775 01730 9182-9160 03101 75284-9792 05302-0241 60694-3500 03840 03242	231452 4524 9446 863 470 57 66 1.377 2225 55 81 121 121 121 151 151 163 163 164 164 164 164 164 164 164 164 164 164
15 CHASCO INC	5 CHASCO INC   15 BANFIELD ROAD   PORTSMOUTH   NH   0.98.91   74 COASTAL ROAD REPAR LC   5 SO ROATSWEET   7 COASTAL ROAD REPAR LC   6 SO ROATSWEET   7 COASTAL ROAD REPARA LC   7 COASTAL ROAD REPA	15 CHASCO INC   16 CLEAN HARBORS ENVIRONMENTAL SERVICES   17 COASTAL ROAD REPAIR LLC   18 COLLINS PIPE   18 COLLINS PIPE   19 COMPANION LIFE INSURANCE COMPANY   20 CONSOLIDATED COMMUNICATIONS   2116 S 17TH ST   22 DIG SARE SYSTEM INC   11 UPTON DRIVE   23 DIV NOBLE DENTON USA LLC   1400 RAVELLO DRIVE   242 ELSTER AMERICAN METER   27953 NETWORK PLACE   CHILDREN COMPANY   216 CONSOLIDATED COMPANY   216 S 17TH ST   27953 NETWORK PLACE   CHILDREN COMPANY   27953 NETWORK PLACE   CHILDRE	NRTSMOUTH LLAS NDHAM ST WINDSOR AAHA ATTOON LLAS LIMINGTON ITY IICAGO II	NH TX ME CT NE IL TX MA TX IL IL UT MA PA NH TX VT IL NH NH	03801 75373-4867 04062 06088 68175-1011 61938 75284-4708 01887 77449-5164 60673-1953 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840	452 138 948 86 238 477 55 60 1,377 222 55 122 127 15 18 300 300 143
16 CLEAN HARBORS ENVIRONMENTAL SERVICES   P.O. BOX 738697   D. DALLAS   TX   7537-4867   D. D. CORSTAL FORD PEPAR ILLO   P.O. BOX 1053   F.O. BOX 1053   P.O. BOX 1053   P.O	6 CLEAN HARBORS ENVIRONMENTAL SERVICES PO BOX 734887 6 COLONIS PIPE 9 COMPANION LIFE INSURANCE COMPANY 20 COMPANION LIFE INSURANCE COMPANY 20 COMPANION LIFE INSURANCE COMPANY 21 COMPANION LIFE INSURANCE COMPANY 21 COMPANION LIFE INSURANCE COMPANY 21 COMPANION LIFE INSURANCE COMPANY 22 COMPANION LIFE INSURANCE COMPANY 22 COMPANION LIFE INSURANCE COMPANY 23 COMPANION LIFE INSURANCE COMPANY 24 COMPANION LIFE INSURANCE COMPANY 25 COMPANION LIFE INSURANCE COMPANY 26 COMPANION LIFE INSURANCE COMPANY 27 COMPANION LIFE INSURANCE COMPANY 28 COMPANION LIFE INSURANCE COMPANY 29 COMPANION LIFE INSURANCE COMPANY 20 COMPANION LIFE INSURANCE COMPANY 29 COMPANION LIFE INSURANCE COMPANY 20 COMPANION LIFE COMPANY 20	16 CLEAN HARBORS ENVIRONMENTAL SERVICES   PO BOX 734867   S6 ROOSEVELT RROAD   WIN	ALLAS NDHAM SIT WINDSOR AAHA ATTOON LLAS LMINGTON ITY HICAGO HICA	TX ME CT NE IL TX MA TX IL UT MA MA PA NH TX VT IL NH NH	75373-4867 04062 06088 68175-1011 61938 75284-4708 01887 77449-5164 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840 03242	138 9-948 88 238 477 57 66 1,377 223 129 121 121 121 151 183 300 300 144
17 COASTAL ROAD REPAIR LIC   SR ROOSEVELT RROAD   WINDHAM   ME   04062   491   600   491   600   491   600   491   600   491   600   491   600   491   600   491   600   491   600   600   491   600	7 COASTAL ROAD REPAIR LC         56 ROOSEVELT RROAD         WINDHAM         ME         0.46622         9           9 COLPANION LIFE INSURANCE COMPANY         3300 MUTUAL OF CMAHA PLAZA         AMATTOON         L         61938         23           10 CHOPTE & TOLCHE LIP         PO BOX 54373         DALLAS         TX         75284-4708         151938         23           10 CHOTTE & TOLCHE LIP         PO BOX 54470         BALLAS         TX         775284-4708         175284-4708         175284-4708         175284-4708         28 <td< td=""><td>  17 COASTAL ROAD REPAIR LLC</td><td>NDHAM ST WINDSOR AAHA ATTOON LLLAS LMINGTON TY IICAGO IICA</td><td>ME CT NE IL TX MA TX IL UT MA MA MA PA PA TX VT IL NH</td><td>04062 06088 68175-1011 61938 75284-4708 01887 77449-5164 60673-1953 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840</td><td>9-44 944 88 88 238 477 55 66 1.372 22: 55 128 85 156 188 3008</td></td<>	17 COASTAL ROAD REPAIR LLC	NDHAM ST WINDSOR AAHA ATTOON LLLAS LMINGTON TY IICAGO IICA	ME CT NE IL TX MA TX IL UT MA MA MA PA PA TX VT IL NH	04062 06088 68175-1011 61938 75284-4708 01887 77449-5164 60673-1953 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840	9-44 944 88 88 238 477 55 66 1.372 22: 55 128 85 156 188 3008
18 COLLINS PIPE   PO 80X 1053   EAST WINDSOR	8 COLLINS PIPE   PO BOX 193   SOUNDATION LIFE INSURANCE COMPANY   O CONSOLIDATED COMMUNICATIONS   10 CONSOLIDATED COMMUNICATIONS   2116 S 17TH ST   TO BOX 944708   NATIOON   L   61938   32 SOUNDATED COMMUNICATIONS   11 UPTON DRIVE   MATTOON   L   61938   32 SOUNDATED COMMUNICATIONS   11 UPTON DRIVE   MATTOON   L   61938   32 SOUNDATED COMMUNICATIONS   11 UPTON DRIVE   MATTOON   L   61938   32 SOUNDATE CONTROL   MATTOON   L   61938   32 SOUNDATE CONTROL   MATTOON   L   61938   42 SOUNDATE CONTROL   MATTOON   L   61938   M	18 COLLINS PIPE	IST WINDSOR JAHA  MAHA  NATITION  LLAS  LIMINGTON  ITY  IIGAGO  IICAGO  ILT LAKE CITY  SSTON  DFORD  IILADELPHIA  NICHESTER  LLAS  LLAS  LATTLEBORO  IICAGO  EENLAND  ENNIKER  EEDHAM  S ANGELES	CT NE IL TX MA TX IL UT MA MA PA NH TX VT IL NH NH	06088 68175-1011 61938 75284-4708 01887 77449-5164 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840 03242	94k 88 23k 47f/ 55 66 1,37/ 222 222 121 127 121 155 86 87 155 155 151 188 300 300 444
20 CONSOLIDATED COMMINICATIONS   2116 S 17TH ST   MATTOON   L   61938   51	20 CONSOLIDATED COMMUNICATIONS   2116 S 17TH ST   DELOTITE & TOUCHE LLP   PO BOX 844708   11 UPTON DRIVE   17 75284-4708   24 75284-4708   12 DIS ASPES SYSTEM INC   11 UPTON DRIVE   WILLMINGTON   MA   01887   75284-4708   4 LEISTER AMERICAN METER   27953 NETWORK PLACE   CHICAGO   IL   60073-1953   22 CENTROLL   1400 RAVELLO DRIVE   CHICAGO   IL   60073-1953   22 CENTROLL   1400 RAVELLO DRIVE   CHICAGO   IL   60073-1953   22 CENTROLL   1400 RAVELLO DRIVE   CHICAGO   IL   60073-1953   22 CENTROLL   1400 RAVELO DRIVE   CHICAGO   IL   60073-1953   12 CENTROLL   1400 RAVELO DRIVE   CHICAGO   IL   60073-1953   12 CENTROLL   1400 RAVELO DRIVE   CHICAGO   IL   60094-3500   1800 RAVELO DRIVE   CHIC	20 CONSOLIDATED COMMUNICATIONS   2116 S 17TH ST   MAX   212 DELOTITE & TOUCHE LLP   PO BOX 844708   DAI   212 DIG SAFE SYSTEM INC   11 UPTON DRIVE   WILL   23 DNV NOBLE DENTON USA LLC   1400 RAVELLO DRIVE   KAZ   225 NETWORK PLACE   CHI   225 NETWORK	ATTOON ALLAS LMINGTON TY ICOGO IICOGO	IL TX MA TX IL IL UT MA PA NH TX VT IL NH	61938 75284-4708 01887 77449-5164 60673-1953 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840	238 477 51 68 1,377 223 58 122 122 121 151 183 300 143
21 DELOTITE & TOUCHE LIP	1 DELOTITÉ & TOUCHÉ LLP	21 DELOTITE & TOUCHE LLP	ILLAS LMINGTON ITY HICAGO HICAGO LIT LAKE CITY SSTON DIFFORD HILADELPHIA NICHESTER LLLAS LATTLEBORO HICAGO	TX MA TX IL IL UT MA MA PA NH TX VT IL NH NH	75284-4708 01887 77449-5164 60673-1953 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840 03242	470 55 64 1,372 222 55 125 127 55 82 155 188 309
22 DIG SAFE SYSTEM INC   11 UPTON DRIVE   MILMINSTON   MA   01887   MA   01897	2 DIS SARE SYSTEM INC	122 DIG SAFE SYSTEM INC	LMINGTON TIT TIT TO THE CONTROL OF T	MA TX IL IL UT MA MA PA NH TX VT IL NH NH	01887 77449-5164 60673-1953 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840	57 68 1,377 223 55 121 127 57 83 157 188 309
23 DN NOBLE DENTON USA LLC	3 DNY NOBLE DENTON USA LLC	23 DNN NOBLE DENTON USA LLC	NTY IIGAGO IICAGO IICAGO LITLAKE CITY SSTON DFORD IILADELPHIA INCHESTER ILLAS ILATILEBORO IICAGO EERILAND ENNIKER EEDHAM IS ANGELES	TX IL IL UT MA MA PA NH TX VT IL NH	77449-5164 60673-1953 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840 03242	68 1,372 223 58 128 127 57 82 153 188 308
24 ELSTER AMERICAN METER   27959 NETWORK PLACE   CHICAGO   L   60673-1953   1, 2	4 ELISTER AMERICAN METER  27983 NETWORK PLACE  6 LISTER PERFECTION  27985 NETWORK PLACE  6 LORGADO  LL 60673-1953  1.37  26 ENERGY EXEMPLAR LLC  420 EAST SOUTH TEMPLE  B WEBS CO  9 GANAETT FLEMING INC  160 MIDDLESEX TURNPIKE  160 LORGA SERVICE  160 END SASCOLATES, INC  160 END SA	24 ELSTER AMERICAN METER	IICAGO IICAGO ILT LAKE CITY SSTON DIFORD IILADELPHIA NUCHESTER LLAS VATTLEBORO IICAGO EEENLAND INNIKER EEDHAM S ANGELES	IL IL UT MA MA PA NH TX VT IL NH	60673-1953 60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840 03242	1,372 223 58 128 127 57 82 157 188 308
55 ELSTR PERFECTION	5 ELSTER PERFECTION 6 ENRENGY EXEMPLAS ILC 420 EAST SOUTH TEMPLE 8 FOR SON 469775 7 ENRENGY FEDERATION INC PO BOX 469775 8 BOSTON MA 02284-5775 12 9 GANNETT FLEMING INC 0 GOS ASSOCIATES, INC 1 GEORG FISCHER CENTRALPLASTICS LLC PO BOX 629160 1 GEORG FISCHER CENTRALPLASTICS LLC PO BOX 629160 1 GEORG FISCHER CENTRALPLASTICS LLC PO BOX 649792 DALLAS TX 75284-9792 1 SEATHLEBORO VIT 75284-9792 2	25 ELSTER PERFECTION   27953 NETWORK PLACE   CH.	IICAGO LIT LAKE CITY ISTON DFORD IILADELPHIA NICHESTER NILAS IATTLEBORO IICAGO EEENLAND INNIKER EEDHAM IS ANGELES	IL UT MA MA PA NH TX VT IL NH	60673-1953 84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840 03242	223 58 128 127 57 82 157 188 308
18 ENERGY EXEMPLAR ILC	6 ENERGY EXEMPLAR LLC 7 ENERGY FEDERATION INC 8 F W WEBB CO 16 MIDLESEX TURNPIKE 9 GOAD SASSOCIATES, INC 10 GOS ASSOCIATES, INC 10 GOS ASSOCIATES, INC 11 GEORG FISCHER CENTRALPASTICS LLC 2 GRANITE GROUP, THE 2 GORG FISCHER CENTRALPASTICS LLC 3 GRANT THORNTON LLP 2 GRANITE GROUP, THE 3 SALT LURBELLG ASSOCIATES, INC 1 HOS BERNSTON AMACHESTER 1 MANCHESTER 1 MH 1 03101 1 B SEASOCIATES, INC 1 GEORG FISCHER CENTRALPASTICS LLC 2 GRANTH FORD AND AND AND AND AND AND AND AND AND AN	26 ENERGY EXEMPLAR LLC	LT LAKE CITY STON DEPOND IILADELPHIA NICHESTER LLLAS LATTLEBORO HICAGO REENLAND ENNIKER EEDHAM S ANGELES	UT MA MA PA NH TX VT IL NH NH	84111 02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840 03242	59 129 127 57 82 157 189 309
27 ENERGY FEDERATION INC   PO BOX 849775   BOSTON   MA   02284-5775   BOSTON   MA   0730   1730	7 ENERGY FEDERATION INC	PO BOX 845775   BOX 829160   PO BOX 829160   PHI	OSTON DEFORD LILADELPHIA NACHESTER LLLAS BATTLEBORO REENLAND NINIKER EEDHAM SANGELES	MA MA PA NH TX VT IL NH NH	02284-5775 01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840 03242	125 127 57 82 157 189 309
169 MIDDLESEX TURNPIKE	8 F W WEBB CO 9 GANNETT FLEMING INC 0 GDS ASSOCIATES, INC 1 GEORG RISCHER CENTRALPASTICS LLC 1 GEORG RISCHER CENTRALPASTICS LLC 1 GEORG RISCHER CENTRALPASTICS LLC 2 GRANTE GROUP, THE 2 GRANTE GROUP, THE 3 GRANT THORNTON LLP 3 SERVERSIDE DRIVE 4 HART PLUMBING & HEATING INC 5 HENNIKER DISCHICTIONAL DRILLING LLC 6 HUB TECHNOLOGY GROUP LLC 1 GRANTE GROUP THE 1 PO BOX 241 BRATTLEBGRO 1 VT 0 GS02-0241 1 RS GERLAND 1 HENNIKER IN H 0 03840 1 HART PLUMBING & HEATING INC 2 SIR ENEMBER DISCHICTIONAL DRILLING LLC 1 HENNIKER IN H 0 03840 1 HART PLUMBING & HEATING INC 3 SIR VERSIDE DRIVE 1 GREENLAND 1 MA 02492 1 HENNIKER IN H 0 03840 1	18 F W WEBB CO	EDFORD IILADELPHIA NACHESTER ALLAS AATTLEBORO IICAGO REENLAND NNIKER EEDHAM S ANGELES	MA PA NH TX VT IL NH NH	01730 19182-9160 03101 75284-9792 05302-0241 60694-3500 03840 03242	127 57 82 157 189 309 143
10 GBOS ASSOCIATES, INC   1156 ELM ST	0 GDB ASSOCIATES, INC 1 GEORG FISCHER CENTRALPLASTICS LLC 1 GEORG FISCHER CENTRALPLASTICS LLC 1 GEORG FISCHER CENTRALPLASTICS LLC 2 GRANTE GROUP, THE 3 GRANT THORNTON LLP 3 SIRVERSIDE DRIVE 3 GREATLEBORO 2 THE GEORGE CENTRALLING LLC 5 HUB TECHNOLOGY GROUP LLC 1 636 GREAT PLAIN AVE 6 HUB TECHNOLOGY GROUP LLC 1 636 GREAT PLAIN AVE 1 HEEDHAM 1 MA 1 03242 7 FABBELL GAS UTILITY SCLUTIONS 8 I TIRON INC 9 DB DX 21023 8 LITOS NORGELES 1 CO 90074-1023 8 LITOS NORGELES 1 CO 90074-1024 8 LICENTRELDER 1 C S 90074-1023 8 LITOS NORGELES 1 C O 90074-1024 8 LITOS NORGELES 1	10 GDS ASSOCIATES, INC	ANCHESTER ALLAS EATTLEBORO HICAGO REENLAND ENNIKER EEDHAM IS ANGELES	NH TX VT IL NH NH	03101 75284-9792 05302-0241 60694-3500 03840 03242	82 157 189 309 143
13 GEORG FISCHER CENTRALPLASTICS LLC	1 GEORG FISCHER CENTRALPLASTICS LLC   PO BOX 49792   DALLAS   TX   75284-9792   15 GRANTE GROUP, THE   33562 TREASURY CENTER   CHICAGO   IL   60894-3500   30 GRANT THORNTON LLP   33562 TREASURY CENTER   GREENLAND   NH   03840   14 HART PLUMBING & HEATING INC   33562 TREASURY CENTER   GREENLAND   NH   03840   14 HART PLUMBING & HEATING INC   90 BOX 2156   HENNIKER   NH   03840   14 HART PLUMBING & HEATING INC   PO BOX 2156   HENNIKER   NH   03840   14 HART PLUMBING & HEATING INC   PO BOX 2156   HENNIKER   NH   03840   14 HART PLUMBING & HEATING INC   PO BOX 2156   HENNIKER   NH   03840   14 HART PLUMBING & HEATING INC   PO BOX 2156   HENNIKER   NH   03242   7 HUBBELL GAS UTILITY SOLUTIONS   PO BOX 741023   LOS ANGELES   CA   90074-1023   36 HITONI INC   158 GREAT PLAIN AVE   NEEDHAM   AN   02492   14 HART PLUMBING   15 HENNIKER   NH   02402   14 HART PLUMBING   15 HENNIKER   NH   02404   14 HART PLUMBING   15 HENNIKER   NH   02404   15 HENNIKAN   NH   04038   15 HENNIKAN   NH	13 GEORG FISCHER CENTRALPLASTICS LLC	ALLAS KATTLEBORO HICAGO REENLAND :NNIKER EDHAM IS ANGELES	TX VT IL NH NH	75284-9792 05302-0241 60694-3500 03840 03242	157 189 309 143
22 GRANTE GROUP, THE   90 BOX 241   3562 TREASURY CENTER   CHICAGO   L. 60984-3500   1	2 GRANTE GROUP, THE 3 GRANT THORTON LLP 4 HART PLUMBING & HEATING INC 5 SRIVERSIDE DRIVE GREENLAND NH 03340 14 HART PLUMBING & HEATING INC 5 SRIVERSIDE DRIVE GREENLAND NH 03242 7 7 HOBBELL GAS UTILITY SOLUTIONS 16 ING SREAT PLAIN AVE 1636 GREAT PLAIN AVE 16 HUB TECHNOLOGY GROUP LLC 1636 GREAT PLAIN AVE	12 GRANTE GROUP, THE   PO BOX 241   BR.	AATTLEBORO HICAGO REENLAND :NNIKER :EDHAM IS ANGELES	VT IL NH NH	05302-0241 60694-3500 03840 03242	189 309 143
33 GRANT THORNTON LLP	3 GRANT THORNTON LLP 33662 TREASURY CENTER 4 HART PLUMBING & HEATING INC 5 HENNIKER DIRECTIONAL DRILLING LLC 6 HEAT PLUMBING & HEATING INC 5 HENNIKER DIRECTIONAL DRILLING LLC 6 HUB TECHNOLOGY GROUP IC 7 HUBBELL GAS UTILLITY SOLUTIONS PO BOX 741023 LOS ANGELES CA 90074-1023 BITOON INC 9 JANA CORPORATION JOSÍN LOS ANGELES CA 90074-1023 305 INDUSTRIAL PKWY AURORA ON L4G 6X7 10 JIS LL C./DEFIANCE CONSTRUCTION 15 FARLIE BRIVER DE BOX 19598 LOS ANGELES CA 90074-1023 305 INDUSTRIAL PKWY AURORA ON L4G 6X7 10 JIS LA LUTO REPAIR INC 15 FARLIE BRIVE A KUBRA DATA TRANSFER PO BOX 19089 LOS ANGELES CA 90074-1023 305 INDUSTRIAL PKWY AURORA ON L4G 6X7 10 JOSÉ LA LEWISTON ME 04240 925 4 KUBRA DATA TRANSFER PO BOX 19308 REPORT LA LEWISTON ME 04040 9051-928 4 KUBRA DATA TRANSFER LOS ANGELES CA 90074-1023 305 INDUSTRIAL PKWY AURORA ON L4G 6X7 10 JOSÉ LOCUS VIEW SOLUTIONS PO BOX 19308 DALLAS TX 75312 1.25 LOCUS VIEW SOLUTIONS PO BOX 1940857 LOCK ON COMPANIES LOCUS VIEW SOLUTIONS PO BOX 1940887 LOCK ANGELES CA 90074-1023 30 SINUSTRIAL SERVICES CORP PO BOX 1940887 LOCK ON COMPANIES LOCUS VIEW SOLUTIONS PO BOX 1940887 LOCK ON COMPANIES LOCUS VIEW SOLUTIONS PO BOX 1940887 LOCK ON COMPANIES LOCUS VIEW SOLUTIONS PO BOX 1940887 LOCK ON COMPANIES LOCUS VIEW SOLUTIONS PO BOX 1940887 LOCK ON COMPANIES LOCUS VIEW SOLUTIONS LOW S	33 GRANT THORNTON LLP     33562 TREASURY CENTER   CHI	HICAGO REENLAND ENNIKER EDHAM IS ANGELES	IL NH NH	60694-3500 03840 03242	309 143
MART PLUMBING & HEATING INC   36 RIVERSIDE DRIVE   GREENLAND   NH   03440	4 HART PLUMBING & HEATING INC   55 RIVERSIDE DRIVE   GREENLAND   NH   03840   144   145 FENENIKER   NH   03242   7   7   6 HUB TECHNOLOGY GROUP LLC   1636 GREAT PLAIN AVE   NEEDHAM   MA   02492   14   7   7   7   7   7   7   7   7   7	34 HART PLUMBING & HEATING INC   35 RIVERSIDE DRIVE   GR     35 HENNIKER DIRECTIONAL DRILLING LLC   PO BOX 2156   HEI     36 HUB TECHNOLOGY GROUP LLC   1636 GREAT PLAIN AVE   NEI     37 HUBBELL GAS UTILITY SOLUTIONS   PO BOX 741023   LOS     38 ITRON INC   PO BOX 20209   DAI     39 JANA CORPORATION   305 INDUSTRIAL PKWY   AU     30 JIS LL C./DEFIANCE CONSTRUCTION   5 ARLIE DRIVE   AN     11 K C AUTO REPAIR INC   185 RIVER RD   LEV     22 KLEINFELDER   PO BOX 14489   DES     34 KNOWLES INDUSTRIAL SERVICES CORP   295 NEW PORTLAND ROAD   GO     44 KUBRA DATA TRANSFER   PO BOX 143336   DAI     56 LOCUS VIEW SOLUTIONS   PO BOX 74008871   GO     57 MAC & CO   84 MARTIMES & NORTHEAST PIPELINE LLC   5400 WESTHEIMER CT   HO     59 MERCHANTS AUTOMOTIVE GROUP   PO BOX 845636   BOS     50 METROPOLITAN TOWER LIFE INSURANCE COMPANY   20 PARK AVE   NEI     50 METROPOLITAN TOWER LIFE INSURANCE COMPANY   20 PARK AVE   NEI     50 METROPOLITAN TOWER LIFE INSURANCE COMPANY   20 PARK AVE   NEI     50 MICHAEL ROAD   1401 MUELLER AVE   DAI     50 MUELLER CO.   1401 MUELLER AVE   CH.     50 MUELLER CO.   1401 MUELLER AVE   CH.     50 MULCARE PIPELINE SOLUTIONS   9 OXFORD ROAD   MARS   COURT   PO DOX 8454024   DAI     50 MATINAL WRECKER INC   295 WEST ROAD   PO DOX 845024   DAI     50 MEUCO   1401 SPRING STREET   DAI     50 MEUC NO AND	REENLAND :NNIKER :EDHAM IS ANGELES	NH NH	03840 03242	143
15 HENNIKER DIRECTIONAL DRILLING LLC	5 HENNIKER DIRECTIONAL DRILLING LLC 6 HUB TECHNOLOGY GROUP LCC 7 HUBBELL GAS UTILITY SOLUTIONS PO BOX 741023 DO BO	15 HENNIKER DIRECTIONAL DRILLING LLC   PO BOX 2156   HEI     16 HUB TECHNOLOGY GROUP LLC   1636 GREAT PLAIN AVE   NEI     17 HUBBELL GAS UTILITY SOLUTIONS   PO BOX 741023   LOS     18 ITRON INC   PO BOX 741023   LOS     18 ITRON INC   PO BOX 200209   DAI     19 JANA CORPORATION   305 INDUSTRIAL PKWY   AUI     10 JIS LLC / DEFIANCE CONSTRUCTION   5 ARILE DRIVE   ANI     11 K C AUTO REPAIR INC   185 RIVER RD   LEV     12 KLEINFELDER   PO BOX 51958   LOS     13 KNOWLES INDUSTRIAL SERVICES CORP   PO BOX 51958   LOS     14 KUBRA DATA TRANSFER   PO BOX 14489   DES     15 LOCKTON COMPANIES   PO BOX 74008871   CH     16 LOCUS VIEW SOLUTIONS   PO BOX 74008871   CH     17 MAC & CO   570 WASHINGTON BLVD   JEF     18 MARTIMES & NORTHEAST PIPELINE LLC   5400 WESTHEIMER CT   HO     19 MERCHANTS AUTOMOTIVE GROUP   PO BOX 845636   BOS     10 MINNESOTA LIFE INSURANCE COD   200 PARK AVE   BIS     12 MINCHANTS AUTOMOTIVE GROUP   PO BOX 204392   DAI     13 MINALEST AUTOMOTIVE CORP   PO BOX 204392   DAI     14 MUELLER CO.   1401 MUELLER AVE   DAI     15 MUELLER CO.   1401 MUELLER AVE   DAI     16 MUELLER CO.   1401 MUELLER AVE   DAI     17 MAC & SOURT   BOI   60 NATIONAL WRECKER INC   298 WEST ROAD   PO     17 MATURAL GAS SOLUTIONS   9 OXFORD ROAD   MAINESTER   PO BOX 654024   DAI     18 MAENTIMEN AND CONTROLS   9 OXFORD ROAD   MAINESTER   PO BOX 654024   DAI     18 MAENTIME STREET   DAI   143 SRING STREET   DAI   144 SRING STREET   DAI   14	ENNIKER EEDHAM OS ANGELES	NH	03242	
18 HUB TECHNOLOGY GROUP LLC	6 HUB TECHNOLOGY GROUP LLC	18 HUB TECHNOLOGY GROUP LLC	EDHAM S ANGELES			
17 HUBBELL GAS UTILITY SOLUTIONS	7 HUBBELL GAS UTILITY SOLUTIONS PO BOX 741023 PO BOX 202090 DALLAS TX 75220-2099 PO JALAS TX 7520-2099 PO JALAS TX 7520-2099 PO JALAS TX 75312 PO JALAS TX 75	17 HUBBELL GAS UTILITY SOLUTIONS   PO BOX 741023   LOS     18 ITRON INC   PO BOX 200209   DAI     19 JANA CORPORATION   305 INDUSTRIAL PKWY   AUI     10 JIS LL C./DEFIANCE CONSTRUCTION   5 ARLIE DRIVE   ANI     11 K C AUTO REPAIR INC   185 RIVER RD   LEV     12 KLEINFELDER   185 RIVER RD   LEV     12 KLEINFELDER   185 RIVER RD   LEV     12 KLEINFELDER   PO BOX 19489   DES     13 KNOWLES INDUSTRIAL SERVICES CORP   295 NEW PORTLAND ROAD   GO     14 KUBRA DATA TRANSFER   PO BOX 14489   DES     15 LOCKTON COMPANIES   PO BOX 14489   DES     16 LOCUS VIEW SOLUTIONS   PO BOX 7408871   CHI     17 MAC & CO   BOX 7408871   CHI     18 MARITIMES & NORTHEAST PIPELINE LLC   5400 WESTHEIMER CT   HO     19 MERCHANTS AUTOMOTIVE GROUP   PO BOX 845636   BOX     10 MINNESOTA LIFE INSURANCE COMPANY   20 PARK AVE   NEI     12 MRC GLOBAL (US) INC   20 PARK AVE   NEI     13 MSR UTILITY MAINTENANCE CORP   209 PLEASANT STREET   DUI     14 MUELLER CO.   1401 MUELLER AVE   CHI     15 MULCARE PIPELINE SOLUTIONS   9 MARS COURT   BOX     16 NATIONAL WRECKER INC   298 WEST ROAD   PO     17 NATURAL GAS SOLUTIONS   9 OXFORD ROAD   MAI	S ANGELES		02492	140
39 JANA CORPORATION   305 INDUSTRIAL PKWY   AURORA   ON   1.4G 6X7   1.4G 6	9. JANA CORPORATION 0. JISL LC, DEPIENANCE CONSTRUCTION 1. SA CLUE DRIVE 1. ANNAPOLUS 1. K. CAUTO REPAIR INC 1. BS RIVER RD 1. BS RIVER RD 2. KLEINFELDER 2. SELEVINES INDUSTRIAL SERVICES CORP 2. SELEVER PO BOX 51958 1. CA QUOS 14469 2. SELEVINES INDUSTRIAL SERVICES CORP 2. SELEVER PO BOX 14489 2. DES MOINES 1. A 50306-3489 3. SA NOWLES INDUSTRIAL SERVICES CORP 2. SELEVER PO BOX 14489 2. DES MOINES 1. A 50306-3489 3. SELEVINES SELEVINES 3. FOR BOX 14489 3. DES MOINES 3. A 50306-3489 3. SELEVINES SELEVINES 3. FOR BOX 14489 3. DES MOINES 3. L. 6067-8871 3. MAC & CO 3. DES MOINES 3. DE	39 JANA CORPORATION   305 INDUSTRIAL PKWY   AUI	LLAC			365
10 JIS LL C./DEFIANCE CONSTRUCTION   5 ARLIE DRIVE   ANNAPOLIS   MD   21409   22048   34 NOWLES INDUSTRIAL SERVICES CORP   125 NEW POTLAND ROAD   LEWISTON   ME   04240   04038   144 KUBRA DATA TRANSFER   PO BOX 51958   DOX 14489   DES MOINES   A 04038   144 KUBRA DATA TRANSFER   PO BOX 14489   DES MOINES   A 04036 - 3498   15 LOCKTON COMPANIES   PO BOX 14393   DALLAS   TX   75312   1.2	0. JIS LL C./DEFIANCE CONSTRUCTION  5 ARLIE DRIVE  1 K C AUTO REPAIR INC  2 KLEINFELDER  PO BOX 51988  4 KUBRA DATA TRANSFER  PO BOX 51988  4 KUBRA DATA TRANSFER  PO BOX 129308  5 LOCKTON COMPANIES  PO BOX 129308  6 LOCUS VIEW SOLUTIONS  PO BOX 74098871  PO BOX 7409871  7 MAC & CO  8 MARTINES & NORTHEAST PIPELINE LLC  5400 WESTHEIMER CT  PO BOX 845838  BOSTON  MA D 21409  10 6674-8871  14 7 MAC & CO  8 MARTINES & NORTHEAST PIPELINE LLC  5400 WESTHEIMER CT  PO BOX 845838  BOSTON  MA D 2284-6936  5 LOCUS VIEW SULUTIONS  METOPODIATION TOWER LIFE INSURANCE CO  METOPODIATION TOWER LIFE INSURANCE COMPANY  400 ROBERT STREET NORTH  PO BOX 249392  1.41  MULCIARE PIPELINE SOLUTIONS  MAS COURT  MAN D 18127  299 PLEASANT STREET  DUNSTABLE  MA 0 1827  254  MALCARE PIPELINE SOLUTIONS  MASS COURT  BONTION TOWNSHIP  NJ 07406  13 SPRING STREET  DUNSTABLE  MA 0 1827  255  MALCARE PIPELINE SOLUTIONS  MASS COURT  MAN 01827  256  MALCARE PIPELINE SOLUTIONS  MASS COURT  MAN 01827  257  MARS COURT  MAN 01827  258  MEUCO  143 SPRING STREET  DUNSTABLE  MA 01827  259 NEWS ROAD  MAN 01827  259 NEWS ROAD  MAN 01827  269 NEW BOALAND C DIRC  MA 01827  269 NEW BOALAND C DIRC  MA 01827  270 NEWS COURT  MA 01827  MARS COURT  M	10. JIS LL C./DEFIANCE CONSTRUCTION	ILLA5	TX	75320-0209	170
11 K C AUTO REPAIR INC   185 RIVER RD   LEWISTON   ME   0.4240   9.0051-8258   1.05 ANGELES   CA   9.0051-8258   0.4038   1.4 KUBRA DATA TRANSFER   PO BOX 51958   DES MOINES   IA   5.006-3499   1.5 LOCKTON COMPANIES   PO BOX 124936   DES MOINES   IA   5.006-3499   1.5 LOCKTON COMPANIES   PO BOX 123036   DALLAS   TX   75312   1.2 LOCKTON COMPANIES   PO BOX 123036   DALLAS   TX   75312   1.2 LOCKTON COMPANIES   PO BOX 123036   DALLAS   TX   75312   1.2 LOCKTON COMPANIES   PO BOX 74008871   CHICAGO   IL   60674-8871   1.5 LOCKTON COMPANIES   PO BOX 74008871   CHICAGO   IL   60674-8871   1.5 LOCKTON COMPANIES   PO BOX 74008871   CHICAGO   IL   60674-8871   1.5 LOCKTON COMPANIES   PO BOX 74008871   CHICAGO   IL   60674-8871   1.5 LOCKTON COMPANIES   PO BOX 74008871   CHICAGO   IL   60674-8871   1.5 LOCKTON COMPANIES   PO BOX 74008871   CHICAGO   IL   60674-8871   1.5 LOCKTON COMPANIES   PO BOX 456636   BOSTON   MA   0.2284-56336   9.00 METROPOLITIAN TOWER LIFE INSURANCE CO   200 PARK AVE   NEW YORK   NY   10166   1.5 LOCKTON COMPANIES   PO BOX 204392   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 204392   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 204392   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 204392   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 204392   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 204392   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 204392   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 204392   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 204392   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 204392   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 20424   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 20424   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 20424   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 20424   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIES   PO BOX 20424   DALLAS   TX   75320-4392   1.4 LOCKTON COMPANIE	1 K C AUTO REPAIR INC 2 KLEINFELDER PO BOX 51958	11 K.C. AUTO REPAIR INC   188 RIVER RD   LEV				100
12 KLEINFELDER	2 KLEINFELDER 2 MACHINELDER 3 KNOWLES IDDUSTRIAL SERVICES CORP 2 95 NEW PORTLAND ROAD 3 KNOWLES IDDUSTRIAL SERVICES CORP 2 95 NEW PORTLAND ROAD 3 KNOWLES IDDUSTRIAL SERVICES CORP 3 KNOWLES IDDUSTRIAL SERVICES CORP 4 KUBRA DATA TRANSFER PO BOX 123036 5 LOCKTON COMPANIES PO BOX 123036 DALLAS TX 75312 1,26 6 LOCUS VIEW SOLUTIONS PO BOX 74008871 CHICAGO IL 60674-8871 14 7 MAC & CO 8 MARITIMES & NORTHEAST PIPELINE LLC 5400 WESTHEIMER CT HOUSTON TX 77066-5310 13 9 MERCHANTS AUTOMOTIVE GROUP PO BOX 845636 PO BOX 845636 BOSTON MA 02284-5636 40 METROPOLITAN TOWER LIFE INSURANCE CO 10 METROPOLITAN TOWER LIFE INSURANCE CO 11 MINNESOTA LIFE INSURANCE COMPANY 10 METROPOLITAN TOWER LIFE INSURANCE CO 12 MERCHANTS AUTOMOTIVE GROUP PO BOX 204392 DALLAS TX 75320-4392 1,141 3 MSR UTILITY MAINTENANCE CORP 1401 MURLLER AVE 1403 SOLUTIONS -METERS AR 1404 SPRING STREET 1405 SPRING STREET 1405 SPRING STREET 1405 SPRING STREET 1405 SPRING STREET 1406 SPRING STREET 1406 SPRING STREET 1407 MANSFIELD 1407	PO BOX 51958   LOX				256
13 KNOWLES INDUSTRIAL SERVICES CORP   295 NEW PORTLAND ROAD   GORHAM   ME   04038   14 KUBRA DATA TRANSFER   PO BOX 14489   DES MOINES   IA   50306-3489   15 LOCKTON COMPANIES   PO BOX 123036   DALLAS   TX   75312   1, 1   1   1   1   1   1   1   1   1	3 KNOWLES INDUSTRIAL SERVICES CORP 4 KUBRA DATA TRANSFER PO BOX 14489 DES MOINES 5 LOCKTON COMPANIES 5 LOCKTON COMPANIES 6 LOCUS VIEW SOLUTIONS PO BOX 123036 C LOCUS VIEW SOLUTIONS PO BOX 123036 C LOCUS VIEW SOLUTIONS PO BOX 14008871 CHICAGO IL 60674-8871 143 75312 1,25 6 LOCUS VIEW SOLUTIONS PO BOX 14008871 CHICAGO IL 60674-8871 144 77311 1,10 8 MARTIMES & NORTHEAST PIPELINE LLC STOWASHINGTON BLVD JERSEY CITY NJ 077310 1,66 8 MARTIMES & NORTHEAST PIPELINE LLC S400 WESTHEIMER CT HOUSTON TX 77056-5310 133 PORTOR MARC & COMPANY PO BOX 845636 BOSTON MA 02284-5636 40 0 METROPOLITAN TOWER LIFE INSURANCE CO 1 MINNESOTA LIFE INSURANCE COMPANY 200 PARK AVE 400 ROBERT STREET NORTH ST PAUL MN 5101 15 15 20 PARS AUGUS) INC PO BOX 204392 1,141 3 MSR UTILITY MAINTENANCE CORP 209 PLEASANT STREET DUNSTABLE MA 101827 255 MULCARE PIPELINE SOLUTIONS 9 MARS COURT 9 MARS COURT 9 MARS COURT 9 MARS COURT 9 MOONTON TOWNSHIP 7 NATURAL GAS SOLUTIONS 49 MARS COURT 9 NEW ENGLAND CONTROLS 9 OXFORD ROAD NEW ENGLAND CONTROLS 10 NEW ENGLAND CON	33 KNOWLES INDUSTRIAL SERVICES CORP   295 NEW PORTLAND ROAD   DO				
14 KUBRA DATA TRANSFER	4 KUBRA DATA TRANSFER	14 KUBRA DATA TRANSFER				
15 LOCKTON COMPANIES	5 LOCKTON COMPANIES         PO BOX 123036         DALLAS         TX         75312         1,26           6 LOCUS VIEW SOLUTIONS         PO BOX 74008871         CHICAGO         II.         60674-8871         1,26           6 LOCUS VIEW SOLUTIONS         70 MSASHIMSTON BLVD         JERSEY CITY         NJ         07310         1,66           8 MARTIMES & NORTHEAST PIPELINE LLC         5400 WESTHEIMER CT         HOUSTON         TX         77056-8310         13           9 MERCHANTS AUTOMOTIVE GROUP         PO BOX 845636         BOSTON         MA         0228-4536         54           0 METROPOLITAN TOWER LIFE INSURANCE CO         200 PARK AVE         NEW YORK         NY         10166         15           1 MINNESOTA LIFE INSURANCE COMPANY         40 ROBERT STREET NORTH         ST PAUL         MN         55101         15           2 MRC GLOBAL (US) INC         PO BOX 204392         DALLAS         TX         75320-4392         1,41           2 MRC GLOBAL (US) INC         PO BOX 204392         DALLAS         TX         75320-4392         1,41           3 MSR UTILLTY MAINTENANCE CORP         209 PLEASANT STREET         DUNSTABLE         MA         01827         2           4 MUELLER CO.         1401 MUELLER AVE         CHATTANOGA         N         37406	15 LOCKTON COMPANIES				
16 LOCUS VIEW SOLUTIONS	FO BOX 74008871   CHICAGO	PO BOX 74008871   CHI				
17 MAC & CO	7 MAC & CO         570 WASHINGTON BLVD         JERSEY CITY         NJ         07310         1,66           8 MARITIMES & NORTHEAST PIPELINE LLC         5400 WESTHEIMER CT         HOUSTON         TX         77056-5310         13           9 MERCHANTS AUTOMOTIVE GROUP         PO BOX 845636         BOSTON         MA         02284-5636         54           0 METROPOLITAN TOWER LIFE INSURANCE CO         200 PARK AVE         NEW YORK         NY         10166         15           1 MINNESOTA LIFE INSURANCE COMPANY         40 ROBERT STREET NORTH         ST PAUL         MN         55101         15           2 MRC GLOBAL (US) INC         200 PLEASANT STREET         DINSTABLE         MA         01827         25           4 MUELLER CO.         1401 MUELLER AVE         CHATTANOOGA         TN         37406         23           5 MULCARE PIPELINE SOLUTIONS         9 MARS COURT         BOONTON TOWNSHIP         NJ         07005         11           6 NATIONAL WRECKER INC         295 WEST ROAD         PORTSMOUTH         NH         38001         16           7 NATURAL GAS SOLUTIONS -METERS AR         PO BOX 654024         DALLAS         TX         75265         51           8 NEWCO         143 SPRING STREET         WEST BRIDGEWATER         MA         02149         20	17 MAC & CO				146
19 MERCHANTS AUTOMOTIVE GROUP	9 MERCHANTS AUTOMOTIVE GROUP 0 METROPOLITAN TOWER LIFE INSURANCE CO 0 METROPOLITAN TOWER LIFE INSURANCE CO 1 MINNESOTA LIFE INSURANCE COMPANY 2 MRC GLOBAL (US) INC 3 MSR UTILITY MAINTENANCE COMPANY 2 PO BOX 204392 DALLAS TX 75320-4392 1,41 3 MSR UTILITY MAINTENANCE CORP 2 PO PLEASANT STREET DUNSTABLE MA 0 10827 4 MUELLER CO. 1401 MUELLER AVE 0 CHATTANDOGA TN 37406 23 5 MULCARE PIPELINE SOLUTIONS 9 MARS COURT 8 BOONTON TOWNSHIP 1 NATURAL GAS SOLUTIONS-METERS AR PO BOX 64024 9 NEW ENGLAND CONTROLS 9 OXFORD ROAD NEW ENGLAND CONTROLS 9 OXFORD ROAD 1 11 MAPLEWOOD AVENUE 1 ONEW ERA TECHNOLOGY NH 11 MAPLEWOOD AVENUE 1 PORTSMOUTH 1 NH 3891 1 NEW ERA TECHNOLOGY NH 1 11 MAPLEWOOD AVENUE 1 PORTSMOUTH 1 NH 38801 7 PORTSMOUTH 1 NH 38801 7 PORTSMOUTH 1 NH 38801 7 NATURAL GAS SOLUTIONS 9 SERST ROAD 9 NEW ENGLAND CONTROLS 9 OXFORD ROAD MANSFIELD MA 02048-0446 16 02379 1 NEW ERA TECHNOLOGY NH 111 MAPLEWOOD AVENUE PORTSMOUTH 1 NH 38801 7 POWELLET CONSTRUCTION 56 BIBBER PARKWAY 8 RUINSWICK ME 04011 1 10 3 PARADIGM ALLIANCE INC, THE PO BOX 9123 VICHITA 4 PATRIOT MECHANCIAL LLC 59 SANFORD DRIVE 6 POON X775 6 POONELL CONTROLS INC 3 BALDWIN GREEN COMMON 4 PROCESS PIPELINE SERVICES 4 PROCESS PIPELINE SERVICES 4 PROCOS PIPELINE SERVICES 4 PROOCS PIPELINE SERVICES 4 PROOCS PIPELINE SERVICES 5 POON X734232 1 ALLANS 5 SPELINA PC 2 ROBOLO LLC 5 COMMERCE PARK 5 POON X734232 5 DALLAS 5 SPELINA PC 5 COMMERCE PARK 5 POON X734232 5 DALLAS 5 SPELINA PC 5 COMMERCE PARK 5 POON NH 5 SPELINA PC 5 COMMERCE PARK 5 POON NH 5 SPELINA PC 5 COMMERCE PARK 5 POON NH 5 SPELINA PC 5 COMMERCE PARK 5 POON NH 5 SPELINA PC 5 SOMMERCE PARK 5 POON NH 5 SPELINA PC 5 SOMMERCE PARK 5 POON NH 5 SPELINA PC 5 SOMMERCE PARK 5 POON NH 5 SPELINA PC 5 SOMMERCE PARK 5 POON NH 5 SPELINA PC 5 SOMMERCE PARK 5 POON NH 5 SPELINA PC 5 SOMMERCE PARK 5 SPELINA PC 5 SOMMERCE PARK 5 SPELINA PC 5 SOMMERCE PARK 6 SOMMERCE 6 SOMMERCE PARK 6 SOMMERCE 6 SOMMERC 6 SOMMERCE 6 SOMMERCE 6 SOMMERC 6 SOMMERCE 6 SOMMERC 6 SOMMERC 6	94 MERCHANTS AUTOMOTIVE GROUP		NJ		1,665
10 METROPOLITAN TOWER LIFE INSURANCE CO   200 PARK AVE   NEW YORK   NY   10166   1	0 METROPOLITAN TOWER LIFE INSURANCE CO         200 PARK AVE         NEW YORK         NY         10166         15           1 MINNESOTA LIFE INSURANCE COMPANY         400 ROBERT STREET NORTH         ST PAUL         MN         55101         15           2 MRC GLOBAL (US) INC         209 PLEASANT STREET         DUNSTABLE         MA         01827         25           3 MSR UTILITY MAINTENANCE CORP         209 PLEASANT STREET         DUNSTABLE         MA         01827         25           4 MUELLER CO.         1401 MUELLER AVE         CHATTANOGGA         TN         37406         23           5 MULCARE PIPELINE SOLUTIONS         9 MARS COURT         BOONTON TOWNSHIP         NJ         07005         11           6 NATIONAL WRECKER INC         295 WEST ROAD         PORTSMOHN         183801         6           7 NATURAL GAS SOLUTIONS -METERS AR         PO BOX 654024         DALLAS         TX         75265         51           8 NEUCO         9 NEW ENGLAND CONTROLS         9 OXFORD ROAD         MANSFIELD         MA 02048-0446         16           0 NEW ENGLAND CONTROLS         9 OXFORD ROAD         MANSFIELD         MA 02048-0446         16           10 NEW ENGLAND CONTROLS         9 OXFORD ROAD         MANSFIELD         MA 02048-0446         16           10	10 METROPOLITAN TOWER LIFE INSURANCE CO   200 PARK AVE   NET				136
\$13 MINNESOTA LIFE INSURANCE COMPANY   400 ROBERT STREET NORTH   ST PAUL   MN   55101   722   MRC GLOBAL (US) INC   PO BOX 204392   DINSTABLE   MA   01827   1.4	14 MINNESOTA LIFE INSURANCE COMPANY   400 ROBERT STREET NORTH   5T PAUL   MIN   55101   15   15   16   16   16   16   16   1	13 MINNESOTA LIFE LINSURANCE COMPANY   400 ROBERT STREET NORTH   51				549
12 MRC GLOBAL (US) INC	2 MRC GLOBAL (US) INC	12 MRC GLOBAL (US) INC     PO BOX 204392     DAI       36 MSR UTILITY MAINTENANCE CORP     209 PLEASANT STREET     DUI       14 MUELLER CO.     1401 MUELLER AVE     CH.       15 MULCARE PIPELINE SOLUTIONS     9 MARS COURT     BOI       60 NATIONAL WRECKER INC     295 WEST ROAD     POI       77 NATURAL GAS SOLUTIONS -METERS AR     PO BOX 654024     DAI       86 NEUCO     143 SPRING STREET     EVE       19 NEW ENGLAND CONTROLS     9 OXFORD ROAD     MAI				
209 PLEASANT STREET   DUNSTABLE   MA   01827	3 MSR UTILITY MAINTENANCE CORP   209 PLEASANT STREET   DUNSTABLE   MA   01827   25   25   26   26   27   27   28   27   28   27   28   28	33 MSR UTILITY MAINTENANCE CORP         209 PLEASANT STREET         DUI           401 MUBLIER CO.         1401 MUBLIER AVE         CH.           55 MULCARE PIPELINE SOLUTIONS         9 MARS COURT         BO           66 NATIONAL WRECKER INC         295 WEST ROAD         POI           57 NATURAL GAS SOLUTIONS -METERS AR         PO BOX 654024         DAI           80 NEUCO         143 SPRING STREET         EV           69 NEW ENGLAND CONTROLS         9 OXFORD ROAD         MAI				
1401 MUELLER AVE	4 MUELLER CO. 1401 MUELLER AVE CHATTANOOGA TN 37406 23 MUCARE PIPELINE SOLUTIONS 9 MARS COURT BOONTON TOWNSHIP NJ 07005 11 MARS COURT PORTSMOUTH NH 03801 6 NATIONAL WRECKER INC 295 WEST ROAD PORTSMOUTH NH 03801 6 NATIONAL WRECKER INC 295 WEST ROAD PORTSMOUTH NH 03801 6 NEW ENGLAND CONTROLS PORTSMOUTH NH 03801 6 NEW ENGLAND CONTROLS 9 OXFORD ROAD MANSFIELD MA 02149 20,54 NEW ENGLAND CONTROLS 9 OXFORD ROAD MANSFIELD MA 02048-0446 16 NEW ENGLAND CP INC 294 EAST STREET WEST BIDGEWATER NA 02149 20,54 NEW ENGLAND CP INC 294 EAST STREET WEST BIDGEWATER NA 02379 6 NEW ENGLAND CP INC 294 EAST STREET WEST BIDGEWATER NA 02379 1 NEW ERA TECHNOLOGY NH 1111 MAPLEWOOD AVENUE PORTSMOUTH NH 038801 7 NEW ERA TECHNOLOGY NH 1111 MAPLEWOOD AVENUE PORTSMOUTH NH 038801 7 NEW ERA TECHNOLOGY NH 1111 MAPLEWOOD AVENUE PORTSMOUTH NH 038801 7 NEW ERA TECHNOLOGY NH 1114 MAPLEWOOD AVENUE PORTSMOUTH NH 038801 7 NEW ERA TECHNOLOGY NH 1114 MAPLEWOOD AVENUE PORTSMOUTH NH 038801 7 NEW ERA TECHNOLOGY NH 1114 MAPLEWOOD AVENUE PORTSMOUTH NH 038801 7 NEW ERA TECHNOLOGY NH 1114 MAPLEWOOD AVENUE PORTSMOUTH NH 038801 7 NEW ERA TECHNOLOGY NH 1114 MAPLEWOOD AVENUE PORTSMOUTH NH 038801 7 NEW ERA TECHNOLOGY NH 1114 MAPLEWOOD AVENUE GORHAM ME 04011 1 NH 038801 7 NEW ERA TECHNOLOGY NH 1114 MAPLEWOOD AVENUE GORHAM ME 04038 1,67 NEW ENDERSON NH 114 MAPLEWOOD AVENUE NH 114 MAPLEWOOD AVENUE NH 114 MAPLEWOOD AVENUE NH 114 MAPLEWOOD AVENUE AST HAMPSTEAD NH 03826 11 RANSMEIBE A SPELLMAN PC PROFESSIONAL CORPORATION CONCORD NH 03302-0600 5 NEW ENVIRSIBLE NH 03874 4 SCADA NETWORK SERVICES INC 4 GLENWOOD CIR HAVERHILL MA 02360 1,10 NH 03377 10 NH 03377 10 NH 03377 10 NH 03374 15 NH 127	14 MUELLER CO.     1401 MUELLER AVE     CH.       55 MULCARE PIPELINE SOLUTIONS     9 MARS COURT     BO       66 NATIONAL WRECKER INC     295 WEST ROAD     PO       67 NATURAL GAS SOLUTIONS -METERS AR     PO BOX 654024     DAI       88 NEUCO     43 SPRING STREET     EVE       99 NEW ENGLAND CONTROLS     9 OXFORD ROAD     MAI				
156 MULCARE PIPELINE SOLUTIONS   9 MARS COURT   BOONTON TOWNSHIP   NJ   07005   166 NATIONAL WRECKER INC   295 WEST ROAD   PORTSMOUTH   NH   03801   177 NATURAL GAS SOLUTIONS -METERS AR   PO BOX 654024   143 SPRING STREET   EVERETT   MA   02149   20.1   143 SPRING STREET   EVERETT   MA   0248-0446   024	5 MULCARE PIPELINE SOLUTIONS         9 MARS COURT         BOONTON TOWNSHIP NJ         0.7005         11           6 NATIONAL WRECKER INC         295 WEST ROAD         PORTSMOUTH         NH         03801         6           7 NATURAL GAS SOLUTIONS -METERS AR         PO BOX 684024         DALLAS         TX         75265         51           8 NEUCO         9 NEW ENGLAND CONTROLS         9 OXFORD ROAD         MANSFIELD         MA         02449         20,54           9 NEW ENGLAND CONTROLS         9 OXFORD ROAD         MANSFIELD         MA         02469-046         16           10 NEW ENGLAND CP INC         294 EAST STREET         WEST BRIDGEWATER         MA         022379         6           11 NEW ERA TECHNOLOGY NH         111 MAPLEWOOD AVENUE         PORTSMOUTH         NH         33801         7           2 OUELLET CONSTRUCTION         56 BIBBER PARKWAY         BRUNSWICK         ME         04011         10           3 PARABIGM ALLIANCE INC, THE         PO BOX 9123         WICHITA         KS         67277         9           4 PATRICIT MECHANICAL LLC         59 SANFORD DRIVE         GORHAM         ME         04038         1,67           5 PAVEMENT TREATMENTS, INC.         PO BOX 775         KENNEBUNK         ME         04043         8	55 MULCARE PIPELINE SOLUTIONS         9 MARS COURT         BOO           56 NATIONAL WRECKER INC         295 WEST ROAD         POI           57 NATURAL GAS SOLUTIONS - METERS AR         PO BOX 654024         DAI           58 NEUCO         143 SPRING STREET         EV           59 NEW ENGLAND CONTROLS         9 OXFORD ROAD         MAI				234
16 NATIONAL WRECKER INC   295 WEST ROAD   PORTSMOUTH   NH   03801	6 NATIONAL WRECKER INC 7 NATURAL GAS SOLUTIONS -METERS AR PO BOX 654024 DALLAS 8 NEUCO 143 SPRING STREET EVERETT MA 02149 9 NEW ENGLAND CONTROLS 9 OXFORD ROAD NEW SIGLAND CONTROLS 9 OXFORD ROAD NEW SIGLAND CP INC 294 EAST STREET WEST BRIDGEWATER MA 02249 16 02048-0446 16 02048-0446 16 02048-0446 17 18 NEW ERA TECHNOLOGY NH 111 MAPLEWOOD AVENUE PORTSMOUTH NH 03801 7 18 OEBBER PARKWAY PORTSMOUTH NH 03801 17 3 PARADIGM ALLIANCE INC, THE PO BOX 9123 WICHITA KS 67277 9 4 PATRIOT MECHANCIAL LLC 59 SANFORD DRIVE GORHAM ME 04038 1,67 7 POWELL CONTROLS INC 9 PROCESS PIPELINE SERVICES 49 PROAD STREET PLAINVILLE MA 02762 26 8 PROCESS PIPELINE SERVICES 1359 HOOKSETT ROAD 1 ROOKSETT NH 0 3300 1 NH 0 3300 1 NH 0 3077 1 RAYMOND NH 0 30307 1 NH 0 3306 1 SET HAMPSTEAD 1 SET HAMPSTEAD NH 0 30307 1 OSOX 734232 DALLAS 1 SECONGRAD	16 NATIONAL WRECKER INC         295 WEST ROAD         POI           17 NATURAL GAS SOLUTIONS -METERS AR         PO BOX 654024         DAI           18 NEUCO         143 SPRING STREET         EV           19 NEW ENGLAND CONTROLS         9 OXFORD ROAD         MAI				114
18 NEUCO	8 NEUCO   143 SPRING STREET   EVERETT   MA   02149   20,54   9 NEW ENGLAND CONTROLS   9 OXFORD ROAD   MANSFIELD   MA   02048-0446   18	8 NEUCO 143 SPRING STREET EVE 9 NEW ENGLAND CONTROLS 9 OXFORD ROAD MAI				69
90 NEW ENGLAND CONTROLS   90 XFORD ROAD   MANSFIELD   MA   02048-0446   10 NEW ENGLAND CP INC   294 EAST STREET   WEST BRIDGEWATER   MA   02379   11 NEW ERA TECHNOLOGY NH   111 MAPLEWOOD AVENUE   PORTSMOUTH   NH   03801   12 OUELLET CONSTRUCTION   56 BIBBER PARKWAY   BRUNSWICK   ME   04011   13 PARADIGM ALLIANCE INC, THE   PO BOX 9123   WICHITA   KS   67277   14 PATRIOT MECHANCIAL LLC   59 SANFORD DRIVE   GORHAM   ME   04038   1.6 POWERLE INSPECTION LLC   499 BROADWAY   BRUNSWICK   ME   04043   1.6 POWERLE INSPECTION LLC   499 BROADWAY   BANGOR   ME   04043   1.6 POWERLE INSPECTION LLC   499 BROADWAY   BANGOR   ME   040401   1.7 POWELL CONTROLS INC   3 BALDWIN GREEN COMMON   WOBURN   MA   01801   1.5 POWERLE SERVICES   4 BROAD STREET   PLAINVILLE   MA   02762   2.5 POWERLE SERVICES   4 BROAD STREET   PLAINVILLE   MA   02762   2.5 POWERLE SERVICES   1359 HOOKSETT ROAD   HOOKSETT   NH   03106   2.5 POWERLE SERVICES   1359 HOOKSETT ROAD   HOOKSETT   NH   03106   2.5 POWERLE SERVICES   137 NH-27   RAYMOND   NH   03027   03020-0600	9 NEW ENGLAND CONTROLS 9 OXFORD ROAD MANSFIELD MA 02048-0446 16 00 NEW ENGLAND CP INC 294 EAST STREET WEST BRIDGEWATER 11 NEW ERA TECHNOLOGY NH 111 MAPLEWOOD AVENUE PORTSMOUTH NH 3801 7 2 OUELLET CONSTRUCTION 56 BIBBER PARKWAY BRUNSWICK ME 04011 10 3801 7 4 PATRIOT MECHANCIAL LLC 59 SANFORD DRIVE GORHAM ME 04038 1,67 5 PAVEMENT TREATMENTS, INC. 60 PIONEER INSPECTION LLC 499 BROADWAY BROADWAY BROADWAY BROADWAY BANGOR ME 04401 75 POWELL CONTROLS INC 3 BALDWIN GREEN COMMON WOBURN MA 01801 1,51 8 PROCESS PIPELINE SERVICES 4 PRACOS SPIPELINE SERVICES 4 PROCESS PIPELINE SERVICES 4 PROCESS PIPELINE SERVICES 4 PROCESS INC 5 COMMERCE PARK EAST HAMPSTEAD NH 03826 11 RANSMEIER & SPELLMAN PC PROFESSIONAL CORPORATION CONCORD NH 03802-0600 5 SININGENTRAL INC PO BOX 77322 DALLAS TX 7 5737-4232 13 8 SCADA NETWORK SERVICES INC 4 GLENWOOD CIR HAVERHILL MA 01830 23 5 SCYITIMADDEN INC 5 CEG GLENWOOD AVENUE RALEIGH NC 27608 24 5 SCYITIMADDEN INC 5 SCADA NETWORK SERVICES INC 5 SO MERCE PROCES 5 SOYVINSKI LANDSCAPING INC 5 SO APPLEBUTTER RO 9 TYNDALE CO INC 5 SO APPLEBUTTER RD 9 PROCESS INC 5 TIMONT ENGINEERING CO 80 PENNSYLVANIA KANSAGETY MO 6 150 APPLEBUTTER RD 198 FINDUSTRILE PA 18947 6 10 TIMITED CONCRETE PRODUCTS 1 TIMITED CONCRETE PRODUCTS 1 TIMITED CONCRETE PRODUCTS 1 TUTILITIES & INDUSTRIES	9 NEW ENGLAND CONTROLS 9 OXFORD ROAD MAI				519
10 NEW ENGLAND CP INC	0 NEW ENGLAND CP INC         294 EAST STREET         WEST BRIDGEWATER         MA         02379         6           1 NEW ERA TECHNOLOGY NH         111 MAPLEWOOD AVENUE         PORTSMOUTH         NH         03801         7           2 OUELLET CONSTRUCTION         56 BIBBER PARKWAY         BRUNSWICK         ME         04011         10           3 PARADIGM ALLIANCE INC, THE         PO BOX 9123         WICHITA         KS         67277         9           4 PATRICIT MECHANCIAL LLC         59 SANFORD DRIVE         GORHAM         ME         04038         1,67           5 PAVEMENT TREATMENTS, INC.         PO BOX 775         KENNEBUNK         ME         04043         8           6 PIONEER INSPECTION LLC         499 BROADWAY         BANGOR         ME         04043         8           7 POWELL CONTROLS INC         3 BALDWIN GREEN COMMON         WOBURN         MA         01801         1,51           8 PROCOS SPIPELINE SERVICES         4 BROAD STREET         PLAINVILLE         MA         01801         1,51           9 PROCON LLC         1359 HOOKSETT ROAD         HOOKSETT         HOOKSETT         HOOKSETT         NH         03106         5           0 RAM PRINTING INC.         5 COMMERCE PARK         EAST HAMPSTEAD         NH         0320-6000					20,543
11 NEW ERA TECHNOLOGY NH	11 NEW ERA TECHNOLOGY NH					164
12 OUELLET CONSTRUCTION   56 BIBBER PARKWAY   BRUNSWICK   ME   04011   32 APARADIGM ALLIANCE INC, THE   PO BOX 9123   WICHITA   KS   67277   WICHITA   WI	2 QUELLET CONSTRUCTION   56 BIBBER PARKWAY   BRUNSWICK   ME   04011   10 and a paradigm allulance inc, the   PO BOX 9123   WiCHITA   KS   67277   9 and a paradigm allulance inc, the   PO BOX 9123   WiCHITA   KS   67277   9 and a paradigm allulance inc, the   PO BOX 9123   WiCHITA   KS   67277   9 and a paradigm allulance inc, the   PO BOX 9123   WiCHITA   KS   67277   9 and a paradigm allulance inc, the   PO BOX 9123   WiCHITA   KS   67277   9 and a paradigm allulance inc, the   PO BOX 775   KENNEBUNK   ME   04043   8 and a paradigm allulance inc, the   PO BOX 775   KENNEBUNK   ME   04043   8 and a paradigm allulance inc, the   PO BOX 775   KENNEBUNK   ME   04043   8 and a paradigm allulance inc, the   PO BOX 775   KENNEBUNK   ME   04043   8 and a paradigm allulance inc, the   PO BOX 9782					65
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4 PATRIOT MECHANCIAL LLC 59 SANFORD DRIVE GORHAM ME 04038 14.6 PO BOX 775 KENNEBUNK ME 04038 15.6 PONEER INSPECTION LLC 499 BROADWAY BANGOR ME 04401 7.7 POWELL CONTROLS INC 3 BALDWIN GREEN COMMON WOBURN MA 01801 1.5 POWELL CONTROLS INC 3 BALDWIN GREEN COMMON WOBURN MA 01801 1.5 POWELL CONTROLS INC 1359 HOOKSETT ROAD PLAINVILLE MA 02762 2.5 POWELL CONTROLS INC 5 COMMERCE PARK FOR STREET NH 03106 EAST HAMPSTEAD NH 03826 1.7 RANSMEIER & SPELLMAN PC PROFESSIONAL CORPORATION CONCORD NH 03826 1.7 RANSMEIER & SPELLMAN PC PROFESSIONAL CORPORATION RAYMOND NH 03077 5.7 RAYMOND NH	4 PATRIOT MECHANCIAL LLC  59 SANFORD DRIVE GORHAM  ME  04038  1,67 5 PAVEMENT TREATMENTS, INC.  60 PIONEER INSPECTION LLC  499 BROADWAY  BANGOR  ME  04401  75 7 POWELL CONTROLS INC  3 BALDWIN GREEN COMMON  WOBURN  MA  01801  1,51 88 89 PROCESS PIPELINE SERVICES  4 PROAD STREET  PLAINVILLE  MA  02762  260 9 PROCON LLC  1359 HOOKSETT ROAD  HOOKSETT  NH  03106  5 COMMERCE PARK  EAST HAMPSTEAD  NH  03826  11 RANSMEIER & SPELLMAN PC  PROFESSIONAL CORPORATION  2 RBG INC  317 NH-27  RAYMOND  NH  03077  10  317 NH-27  RAYMOND  NH  03077  10  317 NH-27  RAYMOND  ALLOS  SEABOR SERVICES INC  4 GLENWOOD CIR  4 SCADA NETWORK SERVICES INC  4 GLENWOOD CIR  4 SCADA NETWORK SERVICES INC  56 SVYINSKI LANDSCAPING INC  151 BATCHELDER ROAD  57 TRI MONT ENGINEERING CO  80 PENNSYLVANIA  50 SAPPEBUNK  10  10  10  10  10  10  10  10  10  1					90
5 PAVEMENT TREATMENTS, INC. 6 PO BOX 775 6 PIONEER INSPECTION LLC 499 BROADWAY 7 POWELL CONTROLS INC 3 BALDWIN GREEN COMMON 8 PROCCESS PIPELINE SERVICES 4 BROAD STREET PLAINVILLE MA 02762 9 PROCON LLC 1359 HOOKSETT ROAD 1 RANSMEIRE R SPELLMAN PC 175 POST STREET PLAINVILLE MA 02762 1 AND PROCON LLC 1359 HOOKSETT ROAD 1 RANSMEIRE R SPELLMAN PC 1 PROFESSIONAL CORPORATION 1 RANSMEIRE R SPELLMAN PC 2 RBG INC 317 NH-27 RAYMOND NH 03302-0600 NH 03027 1 RBG INC 317 NH-27 RAYMOND NH 03077 7 RAYMOND NH 03077 7 ST373-4232 4 SCADA NETWORK SERVICES INC 4 GLENWOOD CIR HAVERHILL MA 01801 1 TX 75373-4232 7 SSOTTMADDEN INC 2626 GLENWOOD AVENUE RALEIGH R SYVINSKI LANDSCAPING INC 151 BATCHELDER ROAD 5 SCOTTMADEN INC 151 BATCHELDER ROAD 7 TEI MONT ENGINEERING CO 23 RESNIK ROAD PLYMOUTH MA 02360 1.7 8 TURNIEVS & CO 801 PENNSYLVANIA KANSAS CITY MO 64105 9 TYNDALE CO INC 5050 APPLEBUTTER RD PIPERSVILLE PA 18947 0 UNITED CONCRETE PRODUCTS 199 FINDUSTRIAL BLVD REYNOLLE PA 15861	5 PAVEMENT TREATMENTS, INC.         PO BOX 775         KENNEBUNK         ME         04043         8           6 PIONEER INSPECTION LLC         499 BROADWAY         BANGOR         ME         04401         75           7 POWELL CONTROLS INC         3 BALDWIN GREEN COMMON         WOBURN         MA         01801         1,51           8 PROCOS PIPELINE SERVICES         4 BROAD STREET         PLAINVILLE         MA         02762         26           9 PROCON LC         1359 HOOKSETT ROAD         HOOKSETT         NH         03106         5           0 RAM PRINTING INC.         5 COMMERCE PARK         EAST HAMPSTEAD         NH         03826         11           1 RANSMEIER & SPELLMAN PC         PROFESSIONAL COPPORATION         CONCORD         NH         03826         11           2 RBG INC         317 NH-27         RAYMOND         NH         03027         10           3 RINGCENTRAL INC         PO BOX 734232         DALLAS         TX         75373-4232         13           4 SCADA NETWORK SERVICES INC         4 GLENWOOD CIR         HAVERHILL         MA         01830         23           5 SCOTTIMADDEN INC         2626 GLENWOOD AVENUE         RALEIGH         NC         27608         24           6 TIST IN THE STATELDEER ROAD					1,67
6 PIONEER INSPECTION LLC 499 BROADWAY 7 POWELL CONTROLS INC 3 BALDWIN GREEN COMMON 8 PROCESS PIPELINE SERVICES 4 BROAD STREET PLAINVILLE MA 02762 9 PROCON LLC 1359 HOOKSETT ROAD 10 RAM PRINTING INC. 5 COMMERCE PARK 1 RANSMEIER & SPELLMAN PC PROFESSIONAL CORPORATION 317 NH-27 3 RINGCENTRAL INC 317 NH-27 3 RINGCENTRAL INC 10 PO BOX 734232 DALLAS 1 X 75373-4232 4 SCADA NETWORK SERVICES INC 4 GLENWOOD CIR 5 SCOTTMADDEN INC 6 SYVINSKI LANDSCAPING INC 151 BATCHELDER ROAD 5 SEARDOK 17 TRI MONT ENGINEERING CO 80 1 PENNSYLVANIA 8 TURNICE'S & CO 801 PENNSYLVANIA 173 CHERNYLVANIA 173 CHERNYLVANIA 174 CHERNYLVANIA 175 CHERNYLVANIA 175 CHERNYLVANIA 175 CHERNYLVANIA 175 CHERNYLVANIA 175 CHERNYLVANIA 175 CHERNYLVANIA 177 CHURCH ST 178 CHURCH ST 179 CHURCH ST 179 CHURCH ST 179 CHURCH ST 179 CHURCH ST 170 CHURCH ST 171 CHURCH ST 171 CHURCH ST 171 CHURCH ST 172 CHURCH ST 173 CHURCH ST 174 LESVILLE 175 CHERNYLVANIA 175 CHURCH ST 175 CHURCH ST 175 CHURCH ST 176 CHURCH ST 177 CHURCH ST 178 CHURCH ST 179 CHURCH ST 179 CHURCH ST 178 CHURCH ST 179 CHURCH ST 179 CHURCH ST 179 CHURCH ST 179 CHURCH ST 171 CHURCH ST 171 CHURCH ST 171 CHURCH ST 172 CHURCH ST 173 CHURCH ST 174 CHURCH ST 175 CHURCH ST 175 CHURCH ST 175 CHURCH ST 176 CHURCH ST 177 CHURCH ST 178 CHURCH ST 17	6 PIONEER INSPECTION LLC  499 BROADWAY  7 POWELL CONTROLS INC  3 BALDWIN GREEN COMMON  WOBURN  MA  01801  1,51  8 PROCESS PIPELINE SERVICES  4 BROAD STREET  PLAINVILLE  MA  02762  26  9 PROCON LLC  1359 HOOKSETT ROAD  100KSETT  NH  03106  5 COMMERCE PARK  EAST HAMPSTEAD  NH  03302-0600  5 RAM PRINTING INC.  17 RAYMOND  NH  03077  10  3 RINGCENTRAL INC  PO BOX 734232  DALLAS  TX  75373-4232  13  8 SCOTTMADDEN INC  2626 GLENWOOD CIR  HAVERHILL  MA  01830  23  5 SCOTTMADDEN INC  151 BATCHELDER ROAD  5 SEABROOK  NH  03874  15  8 SVINISKI LANDSCAPING INC  151 BATCHELDER ROAD  152 BATCHELDER ROAD  153 BATCHELDER ROAD  154 BATCHELDER ROAD  155 BATCHELDER ROAD  156 BATCHELDER ROAD  157 BATCHELDER ROAD  158 BATCHELDER ROAD					80
8 PROCESS PIPELINE SERVICES         4 BROAD STREET         PLAINVILLE         MA         02762         2           0 RAM PRINTING INC.         5 COMMERCE PARK         EAST HAMPSTEAD         NH         03302-0600           1 RANSMEIER & SPELLMAN PC         PROFESSIONAL CORPORATION         CONCORD         NH         03302-0600           2 RBG INC         317 NH-27         RAYMOND         NH         03302-0600           3 RINGCENTRAL INC         PO BOX 734232         DALLAS         TX         75373-4232           4 SCADA NETWORK SERVICES INC         4 GLENWOOD CIR         HAVERHILL         MA         01830         2           5 SCOTTMADDEN INC         151 BATCHELDER ROAD         SEABROOK         NH         03874         7           7 TRI MONT ENGINEERING CO         23 RESNIK ROAD         PLYMOUTH         MA         02360         1           8 TURNICEYS & CO         801 PENNSYLVANIA         KANSAS CITY         MO         64105         9           9 TYNDALE CO INC         5050 APPLEBUTTER RD         PIPERSVILLE         PA         18947           0 UNITED CONCRETE PRODUCTS         173 CHURCH ST         YALESVILLE         CT         06492         5           1 UTILITIES & INDUSTRIES         1996 INDUSTRIAL BLVD         REYNOLDSVILLE         PA <td>8 PROCESS PIPELINE SERVICES         4 BROAD STREET         PLAINVILLE         MA         02762         26           9 PROCON LLC         1359 HOOKSETT ROAD         HOOKSETT         NH         03106         5           0 RAM PRINTING INC.         5 COMMERCE PARK         EAST HAMPSTEAD         NH         03826         11           1 RANSMEIER &amp; SPELLMAN PC         PROFESSIONAL CORPORATION         CONCORD         NH         03302-0600         5           2 RBG INC         317 NH-27         RAYMOND         NH         03077         10           3 RINGCENTRAL INC         PO BOX 734232         DALLAS         TX         75373-4232         13           4 SCADA NETWORK SERVICES INC         4 GLENWOOD CIR         HAVERHILL         MA         01830         23           5 SCOTTMADDEN INC         2626 GLENWOOD AVENUE         RALEIGH         NC         27668         24           6 SYVINSKI LANDSCAPING INC         151 BATCHELDER ROAD         SEABROOK         NH         03874         15           7 TRI MONT ENGINEERING CO         23 RESNIK ROAD         PLYMOUTH         MA         02360         1,10           8 TURNIEVS &amp; CO         801 PENNSYLVANIA         KANSAS CITY         MO         64105         14           9 TYNDALE CO INC</td> <td>6 PIONEER INSPECTION LLC 499 BROADWAY BAY</td> <td>NGOR</td> <td></td> <td></td> <td>752</td>	8 PROCESS PIPELINE SERVICES         4 BROAD STREET         PLAINVILLE         MA         02762         26           9 PROCON LLC         1359 HOOKSETT ROAD         HOOKSETT         NH         03106         5           0 RAM PRINTING INC.         5 COMMERCE PARK         EAST HAMPSTEAD         NH         03826         11           1 RANSMEIER & SPELLMAN PC         PROFESSIONAL CORPORATION         CONCORD         NH         03302-0600         5           2 RBG INC         317 NH-27         RAYMOND         NH         03077         10           3 RINGCENTRAL INC         PO BOX 734232         DALLAS         TX         75373-4232         13           4 SCADA NETWORK SERVICES INC         4 GLENWOOD CIR         HAVERHILL         MA         01830         23           5 SCOTTMADDEN INC         2626 GLENWOOD AVENUE         RALEIGH         NC         27668         24           6 SYVINSKI LANDSCAPING INC         151 BATCHELDER ROAD         SEABROOK         NH         03874         15           7 TRI MONT ENGINEERING CO         23 RESNIK ROAD         PLYMOUTH         MA         02360         1,10           8 TURNIEVS & CO         801 PENNSYLVANIA         KANSAS CITY         MO         64105         14           9 TYNDALE CO INC	6 PIONEER INSPECTION LLC 499 BROADWAY BAY	NGOR			752
9 PROCON LLC 1359 HOOKSETT ROAD HOOKSETT NH 03106 CAMPRINTING INC. 5 COMMERCE PARK EAST HAMPSTEAD NH 03826 CONCORD NH 03827-0600 N	9 PROCON LLC 1359 HOOKSETT ROAD HOOKSETT NH 03106 5 0 RAM PRINTING INC. 5 COMMERCE PARK EAST HAMPSTEAD NH 03826 11 1 RANSMEIER & SPELLMAN PC PROFESSIONAL CORPORATION CONCORD NH 03302-0600 5 2 RBG INC 317 NH-27 RAYMOND NH 03077 10 3 RINGCENTRAL INC PO BOX 734232 DALLAS TX 75373-4232 13 3 RINGCENTRAL INC 4 GLENWOOD CIR HAVERHILL MA 01830 23 5 SCOTTMADDEN INC 2626 GLENWOOD AVENUE RALEIGH NC 27608 24 6 SYVINSKI LANDSCAPING INC 1518 BATCHELDER ROAD SEABROOK NH 03874 15 7 TRI MONT ENGINEERING CO 23 RESNIK ROAD PLYMOUTH MA 02360 1,10 8 TURNICEYS & CO 801 PENNSYLVANIA KANSAS CITY MO 64105 14 9 TYNDALE CO INC 5050 APPLEBUTTER RD PIPERSVILLE PA 18947 6 10 UNITED CONCRETE PRODUCTS 173 CHURCH ST YALESVILLE CT 06492 59 10 UNITED CONCRETE PRODUCTS 1995 INDUSTRIAL BLUVD REYNOLDSYILLE PA 15851 16					1,51
10 RAM PRINTING INC.   S COMMERCE PARK   EAST HAMPSTEAD   NH   0.3826   11 RANSMEIER & SPELIMAN PC   PROFESSIONAL CORPORATION   CONCORD   NH   0.302-0600   12 RBG INC   317 NH-27   RANSMEIER & SPELIMAN PC   317 NH-27   RAYMOND   NH   0.3077   31 RINGCENTRAL INC   PO BOX 734232   DALLAS   TX   75373-4232   12 RECEIVED   TX   75373-4232   13 RECEIVED   TX   75373-4232   14 SCADA NETWORK SERVICES INC   4 GLENWOOD CIR   HAVERHILL   MA   0.1830   2 RECEIVED   TX   75373-4232   14 SCADA NETWORK SERVICES INC   2626 GLENWOOD AVENUE   RALEIGH   NC   27608   2 RESNIK RADD   RALEIGH   NC   27608   2 RESNIK ROAD   PLYMOUTH   MA   0.3874   17 TRI MONT ENGINEERING CO   23 RESNIK ROAD   PLYMOUTH   MA   0.2360   1,	0 RAM PRINTING INC.         5 COMMERCE PARK         EAST HAMPSTEAD         NH         03826         11           1 RANSMEIER & SPELLMAN PC         9 PROFESSIONAL CORPORATION         CONCORD         NH         03302-0600         5           2 RBG INC         317 NH-27         RAYMOND         NH         03077         10           3 RINGCENTRAL INC         PO BOX 734232         DALLAS         TX         75373-4232         13           4 SCADA NETWORK SERVICES INC         4 GLENWOOD CIR         HAVERHILL         MA         01830         23           5 SCOTTMADDEN INC         2626 GLENWOOD AVENUE         RALEIGH         NC         27608         24           6 SVVINSKI LANDSCAPING INC         151 BATCHELDER ROAD         SEABROOK         NH         03874         15           7 TRI MONT ENGINEERING CO         23 RESNIK ROAD         PLYMOUTH         MA         02360         1,10           8 TURNKEYS & CO         801 PENNSYLVANIA         KANSAS CITY         MO         64105         14           9 TYNDALE CO INC         5050 APPLEBUTTER RD         PIPERSVILLE         PA         18947         6           10 UNITED CONCRETE PRODUCTS         173 CHURCH ST         YALESVILLE         CT         06492         59           10 UNITED SA INDU					26
1 RANSMEIER & SPELLMAN PC         PROFESSIONAL CORPORATION         CONCORD         NH         03302-0600           2 RBG INC         317 NH-27         RAYMOND         NH         03307-070           3 RINGCENTRAL INC         PO BOX 734232         DALLAS         TX         75373-4232           4 SCADA NETWORK SERVICES INC         4 GLENWOOD CIR         HAVERHILL         MA         01830         2           5 SCOTTMADDEN INC         2626 GLENWOOD AVENUE         RALEIGH         NC         27608         2           6 SYVINSKI LANDSCAPING INC         151 BATCHELDER ROAD         SEABROOK         NH         03874         03874           7 TRI MONT ENGINEERING CO         23 RESNIK ROAD         PLYMOUTH         MA         02360         1,           8 TURNICEY'S & CO         801 PENNSYLVANIA         KANSAS CITY         MO         64105           9 TYNDALE CO INC         5050 APPLEBUTTER RD         PIPERSYILLE         PA         18947           10 UNITED CONCRETE PRODUCTS         173 CHURCH ST         YALESVILLE         CT         06492         4           10 UNITED SA INDUSTRIES         1995 INDUSTRIAL BLVD         REYNOLDSVILLE         PA         15861	1 RANSMEIER & SPELLMAN PC         PROFESSIONAL CORPORATION ON CONCORD         NH 03302-0600         5           2 RBG INC         317 NH-27         RAYMOND         NH 030077         10           3 RINGCENTRAL INC         PO BOX 734232         DALLAS         TX 75373-4232         13           4 SCADA NETWORK SERVICES INC         4 GLENWOOD CIR         HAVERHILL         MA 01830         23           5 SCOTTMADDEN INC         2626 GLENWOOD AVENUE         RALEIGH NC         27608         24           6 SYVINSKI LANDSCAPING INC         151 BATCHELDER ROAD         SEABROOK         NH 03874         15           7 TRI MONT ENGINEERING CO         23 RESNIK ROAD         PLYMOUTH         MA 02360         1,10           8 TURNIEVS & CO         801 PENNSYLVANIA         KANSAS CITY         MO 64105         14           9 TYNDALE CO INC         5050 APPLEBUTTER RD         PIPERSVILLE         PA 18947         6           0 UNITED CONCRETE PRODUCTS         173 CHURCH ST         YALESVILLE         CT 06492         59           1 UTILITIES & INDUSTRIES         1995 INDUSTRIAL BLVD         REYNOLLDSVILLE         PA 15851         16					
2. RBG INC	2 RBG INC     317 NH-27     RAYMOND     NH     03077     10       3 RINGCENTRAL INC     PO BOX 734232     DALLAS     TX     75373-4232     13       4 SCADA NETWORK SERVICES INC     4 GLENWOOD CIR     HAVERHILL     MA     01830     23       5 SCOTTIMADDEN INC     2626 GLENWOOD AVENUE     RALEIGH     NC     27608     24       6 SVVINSKI LANDSCAPING INC     151 BATCHELDER ROAD     SEABROOK     NH     03874     15       7 TRI MONT ENGINEERING CO     23 RESNIK ROAD     PLYMOUTH     MA     02360     1,10       8 TURNIKEYS & CO     801 PENNSYLVANIA     KANSAS CITY     MO     64105     14       9 TYNDALE CO INC     5050 APPLEBUTTER RD     PIPERSVILLE     PA     18947     6       10 UTILITIES & INDUSTRIES     199 SINDUSTRIAL BLVD     REYNOLLOSVILLE     PA     18861     16					50
73 RINGCENTRAL INC	3 RINGCENTRAL INC					108
4 SCADA NETWORK SERVICES INC   4 GLENWOOD CIR	4 SCADA NETWORK SERVICES INC         4 GLENWOOD CIR         HAVERHILL         MA         01830         23           5 SCOTTMADDEN INC         2626 GLENWOOD AVENUE         RALEIGH         NC         27608         24           6 SYVINSKI LANDSCAPING INC         151 BATCHELDER ROAD         SEABROOK         NH         03874         15           7 TRI MONT ENGINEERING CO         23 RESNIK ROAD         PLYMOUTH         MA         02360         1,10           8 TURNICEYS & CO         801 PENNSYLVANIA         KANSAS CITY         MO         64105         14           9 TYNDALE CO INC         5050 APPLEBUTTER RD         PIPERSVILLE         PA         18947         6           0 UNITED CONCRETE PRODUCTS         173 CHURCH ST         YALESVILLE         CT         06492         59           1 UTILITIES & INDUSTRIES         1995 INDUSTRIAL BLVD         REYNOLDSVILLE         PA         15861         16					133
2626 GLENWOOD AVENUE   RALEIGH   NC   27608	5 SCOTTMADDEN INC         2626 GLENWOOD AVENUE         RALEIGH         NC         27608         24           6 SYVINSKI LANDSCAPING INC         151 BATCHELDER ROAD         SEABROOK         NH         03874         15           7 TRI MONT ENGINEERING CO         23 RESNIK ROAD         PLYMOUTH         MA         02380         1,10           8 TURNKEYS & CO         801 PENNSYLVANIA         KANSAS CITY         MO         64105         14           9 TYNDALE CO INC         5050 APPLEBUTTER RD         PIPERSVILLE         PA         18947         6           0 UNITED CONCRETE PRODUCTS         173 CHURCH ST         YALESVILLE         CT         06492         59           1 UTILITIES & INDUSTRIES         1995 INDUSTRIAL BLVD         REYNOLDSVILLE         PA         15851         16					23
17 TRI MONT ENGINEERING CO         23 RESNIK ROAD         PLYMOUTH         MA         02360         1,*           78 TURNIKEYS & CO         801 PENNSYLVANIA         KANSAS CITY         MO         64105            90 TYNDALE CO INC         5050 APPLEBUTTER RD         PIPERSYILLE         PA         18947           10 UNITED CONCRETE PRODUCTS         173 CHURCH ST         YALESYILLE         CT         06492         5           11 UTILITIES & INDUSTRIES         1995 INDUSTRIAL BLVD         REYNOLDSVILLE         PA         15851	7 TRI MONT ENGINEERING CO         23 RESNIK ROAD         PLYMOUTH         MA         02360         1,10           8 TURNIKEYS & CO         801 PENNSYLVANIA         KANSAS CITY         MO         64105         14           9 TYNDALE CO INC         5050 APPLEBUTTER RD         PIPRESVILLE         PA         18947         6           0 UNITED CONCRETE PRODUCTS         173 CHURCH ST         YALESVILLE         CT         06492         59           1 UTILITIES & INDUSTRIES         1995 INDUSTRIAL BLVD         REYNOLDSVILLE         PA         15851         16					242
8 TURNKEYS & CO         801 PENNSYLVANIA         KANSAS CITY         MO         64105         9           99 TYNDALE CO INC         5050 APPLEBUTTER RD         PIPERSVILLE         PA         18947           30 UNITED CONCRETE PRODUCTS         173 CHURCH ST         YALESVILLE         CT         06492         5           31 UTILITIES & INDUSTRIES         1995 INDUSTRIAL BLVD         REYNOLDSVILLE         PA         15851	8 TURNKEYS & CO         801 PENNSYLVANIA         KANSAS CITY         MO         64105         14           9 TYNDALE CO INC         5050 APPLEBUTTER RD         PIPERSVILLE         PA         18947         6           0 UNITED CONCRETE PRODUCTS         173 CHURCH ST         YALESVILLE         CT         06492         59           11 UTILITIES & INDUSTRIES         1995 INDUSTRIAL BLVD         REYNOLDSVILLE         PA         15851         16					156
79 TYNDALE CO INC         S050 APPLEBUTTER RD         PIPERSVILLE         PA         18947           30 UNITED CONCRETE PRODUCTS         173 CHURCH ST         YALESVILLE         CT         06492         5           31 UTILITIES & INDUSTRIES         1995 INDUSTRIAL BLVD         REYNOLDSVILLE         PA         15861         -	9 TYNDALE CO INC 5050 APPLEBUTTER RD PIPERSVILLE PA 18947 6 0 UNITED CONCRETE PRODUCTS 173 CHURCH ST YALESVILLE CT 06492 59 1 UTILITIES & INDUSTRIES 1995 INDUSTRIAL BLVD REYNOLLDSVILLE PA 15851 16					1,102
80 UNITED CONCRETE PRODUCTS 173 CHURCH ST YALESVILLE CT 06492 51 UTILITIES & INDUSTRIES 1995 INDUSTRIAL BLVD REYNOLDSVILLE PA 15851	0 UNITED CONCRETE PRODUCTS 173 CHURCH ST YALESVILLE CT 06492 59 1 UTILITIES & INDUSTRIES 1995 INDUSTRIAL BLVD REYNOLDSVILLE PA 15851 16		NSAS CITY			148
31 UTILITIES & INDUSTRIES 1995 INDUSTRIAL BLVD REYNOLDSVILLE PA 15851	1 UTILITIES & INDUSTRIES 1995 INDUSTRIAL BLVD REYNOLDSVILLE PA 15851 16					62
			PERSVILLE			
1555			PERSVILLE LESVILLE			69
			PERSVILLE ILESVILLE YNOLDSVILLE		0.301	0.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X Original	(Mo, Da, Yr)	
Northern Utilities, Inc.	(2) Revised		December 31, 2023

#### IMPORTANT CHANGES DURING THE YEAR

Give particulars (details) concerning the matters indicated below. Make the statements explicit and precise, and number them in accordance with the inquiries. Each inquiry should be answered. Enter "none" or "not applicable" where applicable. If information which answers an inquiry is given elsewhere in the report, make a reference to the schedule in which it appears.

- List changes in and important additions to franchise area.
   None.
- Acquisition of ownership in other companies
  by reorganization, merger, or consolidation with
  other companies: Give names of companies involved,
  particulars concerning the transactions, name of the
  Commission authorizing the transaction, and reference
  to commission authorization.

  None.
- 3. Purchase or sale of an operating unit or system: Give a brief description of the property, and of the transactions relating thereto, and reference to Commission authorization, if any was required.

None.

- 4. List important leaseholds that have been acquired given, assigned or surrendered: Give effective dates, lengths of terms, names of parties, rents, and other conditions. State name of Commission authorizing lease and give reference to such authorization.
- Important extension or reduction of transmission or distribution system: State territory added or relinquished and date operations began or ceased and give reference to Commission authorization, if any was required.

guarantor for the performance by another of any agreement or obligation, including ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.

6. Obligations incurred or assumed by respondent as

- 7. Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments. None.
- 8. State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.

  See Below.
- 9. Describe briefly any materially important transactions of the respondent not disclosed elsewhere in this report in which an officer, director, security holder reported on page 6, voting trustee, associated company or known associate of any of these persons was a party or in which any such person had a material interest

  None.
- 10. If the important changes during the year relating to the respondent company appearing in the annual report to stockholders are applicable in every respect and furnish the data required by instructions 1 to 9 above, such notes may be attached to this page.

  Not Applicable.
- 8. For legal activity description, please refer to the discussion of Regulatory Matters in Note 7 to the Consolidated Financial Statements of Unitil Corporation in its Form 10-K for the period ended December 31, 2023, as filed with the Securities and Exchange Commission on February 13, 2024.

None.

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Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern Utilities, Inc.	(1) X Original	(Mo, Da, Yr)	
	(2) Revised		December 31, 2023

	COMPARATIVE BALANCE SHEET	(ASSETS AN	ID OTHER DEBITS)		
	001111 7 11 11 11 11 11 11 11 11 11 11 11	Ref.	Balance at	Balance at	Increase or
Line	Title of Account	Page No.	Beginning of Year	End of Year	(decrease)
No.	(a)	(b)	(c)	(d)	(e)
	UTILITY PLANT	(2)	(0)	(4)	(0)
02	Utility Plant (101-106, 114)	17	788,702,306	839,268,743	50.566.437
03	Construction Work in Progress (107)	17	20,922,072	25,807,828	4,885,756
04	TOTAL Utility Plant (Enter Total of lines 2 and 3)		809,624,378	865,076,571	55,452,193
05	(Less) Accum. Prov. for Depr. Amort. Depl. (108, 111, 115)	17	(211,051,368)	(232,908,442)	(21,857,074)
06	Net Utility Plant (Enter total of line 04 less 05)	-	598,573,010	632,168,129	33,595,119
07	Utility Plant Adjustments (116)				-
08	Gas Stored Underground-Noncurrent (117)				_
09	OTHER PROPERTY AND INVESTMENTS				
10	Nonutility Property (121)		3,161,719	3,383,230	221,511
11	(Less) Accum. Prov. for Depr. and Amort. (122)		(3,204,721)	(3,277,150)	(72,429)
12	Investments In Associated Companies (123)		(3,204,721)	(3,277,130)	(12,429)
13	Investments in Associated Companies (123)  Investments in Subsidiary Companies (123.1)				=
14	• • • • • • • • • • • • • • • • • • • •		-		=
15	(For Cost of Account 123.1 Noncurrent Portion of Allowances	-			
		-			-
16 17	Other Investments (124)	+			-
18	Special Funds (125 - 128)	+			-
	Long-Term Portion of Derivative Assets (175)	+			-
19 20	Long-Term Portion of Derviative Assets - Hedges (176)  TOTAL Other Property and Investments (Total lines 10-13, 15-19)	-	(43,002)	106,080	149.082
		-	(43,002)	100,000	149,002
21	CURRENT AND ACCRUED ASSETS:				
22	Cash (131)	-	213,328	247,822	34,494
23	Special Deposits (132-134)	-	0	0	=
24	Working Funds (135)	-	1,750	1,750	=
25	Temporary Cash Investments (136)				=
26	Notes Receivable (141)	-			-
27	Customer Accounts Receivable (142)		31,485,638	26,163,571	(5,322,067)
28	Other Accounts Receivable (143)	-	17,901	635,295	617,394
29	(Less) Accum. Prov. for Uncollectible AcctCredit (144)	-	(614,472)	(520,767)	93,705
30	Notes Receivable from Associated Companies (145)	-			-
31	Accounts Receivable from Assoc. Companies (146)	-	5,901,603	7,393,741	1,492,138
32	Fuel Stock (151)	-			-
33	Fuel Stock Expenses Undistributed (152)	-			-
34	Residuals (Elec) and Extracted Products (Gas) (153)	-			-
35	Plant Materials and Operating Supplies (154)	-	4,955,226	5,401,874	446,648
36	Merchandise (155)	-			-
37	Other Materials and Supplies (156)	-			
38	Stores Expense Undistributed (163)	-	870,562	747,118	(123,444)
39	Gas Stored Underground - Current (164.1)		1,050,847	261,758	(789,089)
40	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)		228,964	350,552	121,588
41	Prepayments (165)		2,616,344	2,277,604	(338,740)
42	Advances for Gas (166-167)				-
43	Interest and Dividends Receivable (171)	-			-
44	Rents Receivable (172)			45	
45	Accrued Utility Revenues (173)		13,069,184	15,841,000	2,771,816
46	Miscellaneous Current and Accrued Assets (174)		16,458,075	8,830,736	(7,627,339)
47	Derivative Instrument Assets (175)				-
48	(Less) Long-Term Portion of Derivative Instruments Assets (175)	-			-
49	Derivative Instrument Assets - Hedges (176)	-			-
50	(Less) Long-Term Portion of Derivative Instruments Assets - Hedges (176)	-	70.051.055	07.000.00	- (0.000.005)
51	TOTAL Current and Accrued Assets (Enter Total of lines 22 thru 50)	-	76,254,950	67,632,054	(8,622,896)
52	DEFERRED DEBITS			=	<b>4—</b>
53	Unamortized Debt Expense (181)	-	1,248,487	1,176,372	(72,115)
54	Extraordinary Property Losses (182.1)				-
55	Unrecovered Plant and Regulatory Study Costs (182.2)				-
56	Other Regulatory Assets (182.3)	21	3,840,844	5,598,774	1,757,930
57	Prelim. Sur. and Invest. Charges (Gas) (183.1, 183.2)		1,368,122	1,063,143	(304,979)
58	Clearing Accounts (184)	-	59,407	168,722	109,315
59	Temporary Facilities (185)	-			-
60	Miscellaneous Deferred Debits (186)	22	191,266	155,609	(35,657)

61	Def. Losses from Disposition of Utility Plt. (187)	-			-
62	Research, Devel. and Demonstration Expend. (188)				=
63	Unamortized Loss on Reacquired Debt (189)	-			=
64	Accumulated Deferred Income Taxes (190)				=
65	Unrecovered Purchased Gas Costs (191)	-	8,834,535	2,194,859	(6,639,676)
66	TOTAL Deferred Debits (Enter Total of lines 53 thru 65)		15,542,661	10,357,479	(5,185,182)
67	TOTAL Assets and other Debits (Enter Total of lines 6, 7, 8, 20, 51, 66)		690,327,619	710,263,742	19,936,123

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	e of Respondent	This Report Is: (1) X Original		Date of Report (Mo, Da, Yr)		Year of Report
North	ern Utilities, Inc.	(2) Revised				December 31, 2023
	CC	OMPARATIVE BALANCE SHEET (LIAB	ILITIES AND	CREDITS)		
Line No.	Title of Account (a)		Ref. Page No. (b)	Balance at Beginning of Year (c)	Balance at End of Year (d)	Increase or (decrease) (e)
1	PROPRIETARY	CAPITAL				
2	Common Stock Issued (201)			1,000	1,000	-
3	Preferred Stock Issued (204) Capital Stock Subscribed (202, 205)	5)				-
5	Stock Liability for Conversion (203)	,				-
6	Premium on Capital Stock (207)			047.074.000	047.074.000	-
7 8	Other Paid-In Capital (208-211) Installments Received on Capital S	Stock (212)		217,074,000	217,074,000	-
9	(Less) Discount on Capital Stock (2					-
10	(Less) Capital Stock Expense (213	,		00.470.400	10 70 1 00 7	-
11 12	Retained Earnings (215, 215.1, 21 Unappropriated Undistributed Subs	,	13 13	32,176,106	40,704,825	8,528,719
13	(Less) Reacquired Capital Stock (2	, ,	13			-
14	TOTAL Proprietary Capital (Enter	Total of lines 2 thru 14)	-	249,251,106	257,779,825	8,528,719
15 16	LONG-TERM	DEBT	00			I
17	Bonds (221) (Less) Reacquired Bonds (222)		23 23			-
18	Advances from Associated Compa	anies (223)	23			-
19	Other Long-Term Debt (224)		23	230,000,000	230,000,000	-
20 21	Unamortized Premium on Long-Term Debt (225) (Less) Unamortized Discount on Long-Term Debt-Debit. (226)					-
22	(Less) Current Portion of Long-Ter					-
23	TOTAL Long-Term Debt (Enter To	tal of lines 16 thru 22)	-	230,000,000	230,000,000	0
24 25		R NONCURRENT LIABILITIES	_			I
26	Obligations Under Capital Leases - Accumulated Provision for Property		-			-
27	Accumulated Provision for Injuries		-			-
28	Accumulated Provision for Pension	1	-			-
29 30	Accumulated Miscellaneous Opera Accumulated Provision for Rate Re	, ,	-			-
31	TOTAL Other Noncurrent Liabilities			0	0	0
32	CURRENT AND ACCR	UED LIABILITIES				T
33 34	Notes Payable (231)		-	20 004 222	18,766,255	(20,128,077)
35	Accounts Payable (232)  Notes Payable to Associated Com	panies (233)	-	38,894,332 65.837.920	86.177.453	20,339,533
36	Accounts Payable to Associated C		-	6,731,335	7,897,962	1,166,627
37	Customer Deposits (235)		-	510,537	489,434	(21,103)
38 39	Taxes Accrued (236) Interest Accrued (237)		25	165,814 2,295,483	863,182 2,504,388	697,368 208,905
40	Dividends Declared (238)		-	3,586,461	3,173,555	(412,906)
41	Matured Long-Term Debt (239)		-			-
42 43	Matured Interest (240) Tax Collections Payable (241)		-	(25,161)	284,933	310,094
43	Miscellaneous Current and Accrue	d Liabilities (242) & (244)	-	3,506,653	3,354,722	(151,931)
45	Obligations Under Capital Leases-Current (243)		-	, ,	, ,	-
46	TOTAL Current and Accrued Liabilities (Enter Total of lines 32 thru 44)		-	121,503,374	123,511,884	2,008,510
47 48	DEFER	RRED CREDITS		ļ		I
49	Customer Advances for Cons	1 /		0		-
50	Accumulated Deferred Invest					-
51 52	. , , ,		26	13,006,156	14,605,672	1,599,516
53	Other Deferred Credits (253) Other Regulatory Liabilities (254)		27	15,205,325	19,556,905	4,351,580
54	Unamortized Gain on Reacqu	uired Debt (257)				-
55 56	Accumulated Deferred Incor	. ,		61,361,658	64,809,456	3,447,798
56 57	TOTAL Deferred Credits (En	ter Total of liftes 49 thru 55)		89,573,139	98,972,033	9,398,894
58		Credits (Enter Total of lines 14, 23, 31				
7	16 and 56)	· · · · · · · · · · · · · · · · · · ·	1	600 227 610	710 262 742	10 026 122

46 and 56)

19,936,123

710,263,742

690,327,619

NHPUC Annual Report - Pages 9-10 COMBINED Balance Sheet 2/26/2024

December 31, 2023

	NH+ME C	ombined	New Hamps	hire division	Maine division		Common accounts	
	December	December	December	December	December	December	December	December
	2023	2022	2023	2022	2023	2022	2023	2022
ASSETS								
Utility Plant:								
Gas	\$839,268,743	\$788,702,306	\$349,649,265	\$337,472,839	\$489,619,478	\$451,229,467	\$0	\$0
Utility Plant	839,268,743	788,702,306	349,649,265	337,472,839	489,619,478	451,229,467	0	0
•							0	0
Const. Work in Progress	25,807,828	20,922,072	16,713,132	9,283,946	9,094,695	11,638,126	U	U
Total Utility Plant	865,076,571	809,624,378	366,362,397	346,756,785	498,714,174	462,867,593	0	0
Less: Accum. Depreciation	(232,908,442)	(211,051,368)	(120,101,959)	(108,096,808)	(112,806,483)	(102,954,560)	0	0
Net Utility Plant	632,168,129	598,573,010	246,260,439	238,659,976	385,907,690	359,913,033	0	0
Other Property and Investments:								
Nonutility Property	3,383,230	3,161,719	0	0	3,383,230	3,161,719	0	0
Less: Accum.Prov. for Depr. and Amort.	(3,277,150)	(3,204,721)	0	0	(3,277,150)	(3,204,721)	0	0
Total Other Prop. & Invest.	106,080	(43,002)	0	0	106,080	(43,003)	0	0
0 (4)								
Current Assets:	0047.000	<b>#040.000</b>				***	00.47.000	0040.000
Cash	\$247,822	\$213,328	\$0	\$0	\$0	\$0	\$247,822	\$213,328
Working Funds	1,750	1,750	1,500	1,500	250	250	0	0
Accounts Receivable	26,163,571	31,485,638	9,611,381	11,433,133	16,552,190	20,052,506	0	0
Other Accounts Receivable	635,295	17,901	271,356	-2,001	355,724	10,409	8,216	9,493
(Less) Accum. Prov. for Uncoll. Acct	(520,767)	(614,472)	(102,147)	(120,055)	(418,620)	(494,417)	0	0
Accts Receivable-Assoc. Cos.	7,393,741	5,901,603	0	0	0	0	7,393,741	5,901,603
Plant Material & Operating Supplies	5,401,874	4,955,226	2,880,797	2,583,377	2,521,076	2,371,849	0	0
Stores Expense Undistributed	747,118	870,562	607,428	744,428	139,690	126,134	0	0
Gas Stored Underground - Current	261,758	1,050,847	261,758	1,050,847	0	0	0	0
LNG Stored and Held for Processing	350,552	228,964	0	0	350,552	228,964	0	0
Prepayments	2,277,604	2,616,344	1,098,590	1,269,438	1,073,272	1,251,148	105,742	95,758
Accrued Revenues	15,841,000	13,069,184	11,306,165	8,642,468	4,534,835	4,426,716	0	0
Miscellaneous Current and Accrued Assets	8,830,736	16,458,075	8,733,918	16,365,729	96,818	92,347	0	0
Total Current Assets	67,632,054	76,254,950	34,670,746	41,968,864	25,205,787	28,065,906	7,755,521	6,220,182
Deferred Debits:								
Unamortized Debt Expense	1,176,372	1,248,487	0	0	0	0	1,176,372	1,248,487
Regulatory Assets	5,598,774	3,840,844	3,130,038	2,018,263	2,468,736	1,822,580	0	0
Preliminary Survey Chgs	1,063,143	1,368,122	700,608	883,725	362,535	484,396	0	0
Clearing Accounts	168,722	59,407	137,121	87,974	31,601	-28,567	0	0
Misc. Deferred Debits	155,609	191,266	0	07,574	0	16,511	155,609	174,755
Unrecovered Purchase Gas Costs	2,194,859	8,834,535	(1,651,314)	-542,378	3,846,173	9,376,913	0	0
Total Deferred Debits	10,357,479	15,542,661	2,316,453	2,447,584	6,709,045	11,671,833	1,331,981	1,423,242
TOTAL ASSETS	\$710,263,742	\$690,327,619	\$283,247,638	\$283,076,424	\$417,928,602	\$399,607,769	\$9,087,502	\$7,643,424

NHPUC Annual Report - Pages 9-10 COMBINED Balance Sheet 2/26/2024

December 31, 2023

NH+ME C	ombined	New Hampshire division		Maine division		Common accounts	
December	December	December	December	December	December	December	December
2023	2022	2023	2022	2023	2022	2023	2022
1,000	1,000	0	0	0	0	1,000	1,000
217,074,000	217,074,000	0	0	0	0	217,074,000	217,074,000
40,704,825	32,176,106	8,462,077	8,229,437	12,760,863	11,006,628	19,481,886	12,940,041
257,779,825	249,251,106	8,462,077	8,229,437	12,760,863	11,006,628	236,556,886	230,015,041
230,000,000	230,000,000	0	0	0	0	230,000,000	230,000,000
230,000,000	230,000,000	0	0	0	0	230,000,000	230,000,000
18.766.255	38.894.332	567.515	466.272	755.266	551.080	17.443.474	37,876,979
			•				65,837,920
		0	0	0	0		6,731,335
489,434	510,537	179,513	188,073	309,921	322,464	0	0
863,182	165,814	856,845	453,474	6,337	(287,660)	0	0
2,504,388	2,295,483	0	0	0	0	2,504,388	2,295,483
3,173,555	3,586,461	0	0	0	0	3,173,555	3,586,461
284,933	(25,161)	0	(165,694)	254,740	135,978	30,193	4554
3,354,722	3,506,653	354,164	347,891	352,218	390,423	2,648,340	2,768,340
123,511,884	121,503,374	1,958,037	1,290,016	1,678,482	1,112,285	119,875,365	119,101,072
14.605.672	13.006.156	7.792.289	6.725.330	6.813.383	6.280.826	0	0
						0	0
						0	0
(19,692,873)	-1,153,837	(3,948,718)	(959,750)	(15,744,156)	(194,087)	0	0
98,972,033	89,573,139	42,890,598	37,427,735	56,081,435	52,145,404	0	0
\$710,263,742	\$690,327,619	\$53,310,712	\$46,947,188	\$70,520,780	\$64,264,317	\$586,432,251	\$579,116,113
	1,000 217,074,000 40,704,825 257,779,825 230,000,000 230,000,000 230,000,000 230,000,000 18,766,255 86,177,453 7,897,962 489,434 863,182 2,504,388 3,173,555 284,933 3,354,722 123,511,884  14,605,672 19,556,905 84,502,329 (19,692,873) 98,972,033	1,000 1,000 217,074,000 217,074,000 40,704,825 32,176,106  257,779,825 249,251,106  230,000,000 230,000,000  230,000,000 230,000,000  18,766,255 38,894,332 86,177,453 65,837,920 7,897,962 6,731,335 489,434 510,537 863,182 165,814 2,504,388 2,295,483 3,173,555 3,586,461 284,933 (25,161) 3,354,722 3,506,653  123,511,884 121,503,374  14,605,672 13,006,156 19,556,905 15,205,325 84,502,329 62,515,495 (19,692,873) -1,153,837	December 2023         December 2022         December 2023           1,000         1,000         0           217,074,000         217,074,000         0           40,704,825         32,176,106         8,462,077           257,779,825         249,251,106         8,462,077           230,000,000         230,000,000         0           230,000,000         230,000,000         0           48,766,255         38,894,332         567,515           86,177,453         65,837,920         0           7,897,962         6,731,335         0           489,434         510,537         179,513           863,182         165,814         856,845           2,504,388         2,295,483         0           3,173,555         3,586,461         0           284,933         (25,161)         0           3,354,722         3,506,653         354,164           123,511,884         121,503,374         1,958,037           14,605,672         13,006,156         7,792,289           19,556,905         15,205,325         9,595,031           84,502,329         62,515,495         29,451,996           (19,692,873)         -1,153,837         (3,948,718)	December 2023         December 2022         December 2023         December 2022           1,000 1,000 0 0 0 0 0 217,074,000 217,074,000 0 0 0 40,704,825         32,176,106 8,462,077 8,229,437         8,229,437           257,779,825 249,251,106 8,462,077 8,229,437         257,779,825 249,251,106 8,462,077 8,229,437         8,229,437           230,000,000 230,000,000 0 0 0         0 0           48,766,255 38,894,332 567,515 466,272 86,177,453 65,837,920 0 0 0 7,897,962 6,731,335 0 0 0 0 7,897,962 6,731,335 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0 0	December 2023         December 2022         December 2023         December 2022         December 2023           1,000         1,000         0         0         0         0           217,074,000         217,074,000         0         0         0         0           40,704,825         32,176,106         8,462,077         8,229,437         12,760,863           257,779,825         249,251,106         8,462,077         8,229,437         12,760,863           230,000,000         230,000,000         0         0         0         0           230,000,000         230,000,000         0         0         0         0           48,766,255         38,894,332         567,515         466,272         755,266           86,177,453         65,837,920         0         0         0         0           7,897,962         6,731,335         0         0         0         0         0           489,434         510,537         179,513         188,073         309,921         863,182         165,814         856,845         453,474         6,337           2,504,388         2,295,483         0         0         0         0         0         0           284,933 <td>December 2023         December 2022         December 2023         December 2022         December 2023         December 2024         December 2023         December 2024         December</td> <td>  December   December</td>	December 2023         December 2022         December 2023         December 2022         December 2023         December 2024         December 2023         December 2024         December	December   December

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern Utilities, Inc.	(1) X Original (2) Revised	(Mo, Da, Yr)	December 31, 2023

#### STATEMENT OF INCOME FOR THE YEAR

- 1. Report amounts for accounts 412 and 413, Revenue and Expenses from Utility Plant Leased to Others in a similar manner to a utility department manner to a utility department. Spread the amount(s) over lines 02 thru 24 as appropriate.
- 2. Report amounts in account 414, Other Utility Operating Income, in the same manner as accounts 412 and 413 above.
- 3. Report data for lines 7,9, and 10 for Natural Gas companies using accounts 404.1,404.2,404.3, 407.1 and 407.2.
- 4. Use page 16 (Notes to Financial Statement) for important notes regarding the statement of income for any account thereof.
- 5. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in a material refund to the utility with respect to power or gas purchases. State for each year affected the gross revenues or costs to which the contingency relates and the tax ef-

- fects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power and gas purchases.
- 6. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.
- 7. If any notes appearing in the report to stockholders are applicable to this Statement of Income, such notes may be attached at page 16.
- 8. Enter on page 16 a concise explanation of only c year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also give the approximate dollar effect of such changes.
- 9. Explain in a footnote if the previous year's figures are different from that reported in prior reports.

		(Ref.)	TOTAL			
Line No.	Account	Page No.	Current Year	Previous Year	Increase or (decrease)	
	(a)	(b)	(c)	(d)	(e)	
1	UTILITY OPERATING INCOME					
2	Operating Revenues (400)	28	86,049,791	90,492,863	(4,443,072)	
3	Operating Expenses					
4	Operation Expenses (401)	34-39	46,831,140	54,650,141	(7,819,001)	
5	Maintenance Expenses (402)	34-39	696,582	673,316	23,266	
6	Depreciation Expense (403)		13,494,551	11,845,992	1,648,559	
7	Amort. & Depl. of Utility Plant (404-405)		1,003,420	989,568	13,852	
8	Amort. of Utility Plant Acq. Adj. (406)				-	
9	Amort of Property Losses, Unrecovered Plant and				-	
	Regulatory Study Costs (407)				-	
10	Amort. of Conversion Expenses (407)				-	
11	Regulatory Debits (407.3)		270,658	55,968	214,690	
12	(Less) Regulatory Credits (407.4)				-	
13	Taxes Other Than Income Taxes (408.1)	25	6,035,032	6,025,839	9,193	
14	Income Taxes - Federal (409.1)	25	(66,400)	(13,042)	(53,358)	
15	- Other (409.1)	25	719,711	259,678	460,033	
16	Provision for Deferred Income Taxes (410.1)		2,170,023	2,510,430	(340,407)	
17	(Less) Provision for Deferred Income Taxes-Cr. (411.1)		(302,065)	(576,304)	274,239	
18	Investment Tax Credit Adj Net (411.4)				-	
19	(Less) Gains from Disp. of Utility Plant (411.6)				-	
20	Losses from Disp. of Utility Plant (411.7)				-	
21	(Less) Gains from Disposition of Allowances (411.8)				-	
22	Losses from Disposition of Allowances (411.9)				-	
23	TOTAL Utility Operating Expenses		70,852,652	76,421,586	(5,568,934)	
	(Enter Total of lines 4 thru 22)					
24	Net Utility Operating Income (Enter Total of		15,197,139	14,071,277	1,125,862	
	line 2 less 23)					

Name of Respondent  This Report Is: (1) X Original			Date of Report (Mo, Da, Yr)		Year of Report	
North	Northern Utilities, Inc. (2) Revised			. , , ,		December 31, 2023
		STATEMENT OF INCOME F	OR THE	YEAR		
			(Ref.)		TOTAL	
Line No.	Account		Page No.	Current Year	Previous Year	Increase or (decrease)
	(a)		(b)	(c)	(d)	(e)
25	Net Utility Operating Income (Carried forw	ard from page 11)		15,197,139	14,071,277	1,125,862
26	Other Income and D					
27	Other Income					
28	Nonutility Operating Income	10 ( (445)		100 101	100.045	(004 504)
29	Revenues from Merchandising, Joh	•		160,421	462,015	(301,594)
30 31	(Less) Costs and Exp. of Merch., Jo Revenues From Nonutilty Operation			(84,597)	(206,303)	121,706
32	(Less) Expenses of Nonutility Operation					<u> </u>
33	Nonoperating Rental Income (418)	ations (417.1)			0	
34	Equity in Earnings of Subsidiary Co	ompanies (418.1)			Ŭ	_
35	Interest and Dividend Income (419)	(11011)		342,199	23,689	318,510
36	Allowance for Other Funds Used Durin	g Construction (419.1)		,	ŕ	-
37	Miscellaneous Nonoperating Income (4			89,410	(361)	89,771
38	Gain on Disposition of Property (421.1					-
39	TOTAL Other Income (Enter Total of	of lines 29 thru 38)		507,433	279,040	228,393
40	Other Income Deductions			1		
41	Loss on Disposition of Property (421.2	)				-
42 43	Miscellaneous Amortization (425) Donations (426.1)			39,254	15,323	- 22 024
43	Life Insurance (426.2)			39,254	15,323	23,931
45	Penalties (426.3)			7,212	1,770	5,442
46	Expenditures for Certain Civic, Politica	and Related Activities (426.4)		18,400	17,663	738
47	Other Deductions (426.5)	(		100,790	177,650	(76,860)
48	TOTAL Other Income Deductions (	Total of lines 41 thru 47)		165,656	212,404	(46,748)
49	Taxes Applic. to Other Income and Deduc					
50	Taxes Other Than Income Taxes (408.	2)				-
51	Income Taxes - Federal (409.2)			66,400	13,042	53,358
52	Income Taxes - Other (409.2)	2)		25,637	5,108	20,529
53 54	Provision for Deferred Inc. Taxes (410. (Less) Provision for Deferred Income T					-
55 55	Investment Tax Credit Adj Net (411.5					<u> </u>
56	(Less) Investment Tax Credits (420)	<i>5)</i>				
57	TOTAL Taxes on Other Inc. and De	ed. (Total of 50 thru 56)		92,037	18,151	73,886
58	Net Other Income and Deductions (En			249,740	48,485	201,255
59	Interest Charg					
60	Interest on Long-Term Debt (427)			5,229,466	5,139,882	89,584
61	Amort. of Debt Disc. and Expense (428)			33,678	33,101	577
62	Amortization of Loss on Reaquired Debt (4					-
63	(Less) Amort. of Premium on Debt-Credit					-
64 65	(Less) Amortization of Gain on Reaquired Debt-Credit (429.1)			221,693	189,271	32,422
66	Interest on Debt to Assoc. Companies (430) Other Interest Expense (431)			1,806,112	583,440	1,222,672
67	(Less) Allowance for Borrowed Funds Used During Const Cr.(432)			(306,147)	(55,368)	(250,779)
68				6,984,802	5,890,325	1,094,477
69	Income Before Extraordinary Items (Enter	,		8,462,077	8,229,437	232,640
70	<u>Extraordinary It</u>	ems	·	•		
71	Extraordinary Income (434)					-
72	(Less) Extraordinary Deductions (435)					
73	Net Extraordinary Items (Enter Total of			0	0	0
74 75	Income Taxes - Federal and Other (409.3)				_	-
75 76	Extraordinary Items After Taxes (Enter To	· · · · · · · · · · · · · · · · · · ·		0 8 462 077	0 8,229,437	332.640
70	Net Income (Enter Total of lines 69 and 75	<i>)</i>		8,462,077	0,229,437	232,640

	of Respondent Northern Utilities, Inc.	This Report Is: (1) X Original	Date of Report (Mo, Da, Yr)		Year of Report
	Northern Ounties, Inc.	(2) Revised	(MO, Da, 11)		December 31, 2023
	STATE	EMENT OF RETAINED EARNING	GS FOR THE YEAR		•
1 D	eport all changes in appropriated retained ea	rnings unappropriated retained	Show dividends for each class	and sories of capi	tal stack
earnin 2. Earetaine Show 3. Si of reta 4. Li adjust	ags, and unappropriated undistributed subsidi- ach credit and debit during the year should b ad earnings account in which recorded (Acco the contra primary account affected in colum tate the purpose and amount for each reserv tined earnings. st first Account 439, Adjustments to Retainer ments to the opening balance of retained ear lebit items, in that order.	ary earnings for the year. e identified as to the unts 433, 436-439 inclusive). n (b). ation or appropriation	Show departely the State and items shown in Account 439, Adjus 7. Explain in a footnote the basis or appropriated. If such reservatio state the number and annual amou as well as the totals eventually to b. 8. If any notes appearing in the reto this statement, attach them at pa	Federal income ta tments to Retained for determining the n or appropriation nts to be reserved a accumulated. sport to stockholde	ax effect of d Earnings. e amount reserved is to be recurrent, or appropriated
Line No.	Item			Contra Primary Account Affected	Amount
	(a)			(b)	(c)
	UNAPPROPRIA	TED RETAINED EARNINGS (Ad	count 216)		
1 2 3 4 5 6	Balance-Beginning of Year Changes (Identify by prescribed retained Adjustments to Retained Earnings (Accou Credit: Credit: Credit:				32,176,106
7	Credit:				
8	Credit:	coount 420)/Enter Total of lines 4	thru 0)		
10	TOTAL Credits to Retained Earnings (A Debit:	ccount 459)(Enter Total of lines 4	: tiliu 8)		
11 12	Debit: Debit:				
13	Debit:				
14 15	Debit: TOTAL Debits to Retained Earnings (Ac		) thru 14)		0
16 17	Balance Transferred from Income (Account Appropriations of Retained Earnings (Account Appropriations of Retained Earnings)				21,222,940
18 19					
20 21					
22	TOTAL Appropriations of Retained Earn		18 thru 21)		
23 24	Dividends Declared-Preferred Stock (Acco	ount 437)			
25					
26 27					
28 29	TOTAL Dividends Designed Desferred C	+I/A+ 407\/T-+-If li	04.45 00)		
30	TOTAL Dividends Declared-Preferred S Dividends Declared-Common Stock (Acco		24 tnru 28)		(12,694,221)
31 32					
33					
34 35					
36	TOTAL Dividends Declared-Common S				(12,694,221)
37 38	Transfers from Acct. 216.1, Unappropriate Balance-End of Year (Total of lines 01, 09		ngs		40,704,825
	APPR	OPRIATED RETAINED EARNIN	GS (Account 215)		
	State balance and purpose of each approp any applications of appropriated retained e		at end of year and give accounting enti	les for	
39 40					
41					
42 43					
44 45	TOTAL Appropriated Retained Earnir	nas (Account 215)			
40			ON RESERVE, FEDERAL (Account 21	5 1)	
			·	,	
	State below the total amount set aside throwith the provisions of Federally granted hy other than the normal annual credits here	droelectric project licenses held b	by the respondent. If any reducitons or		
46	TOTAL Appropriated Retained Earnin				
47 48	TOTAL Appropriated Retained Earnin TOTAL Retained Earnings (Account 2	ngs (Accounts 215,215.1)(Enter T 215,215.1,216) (Enter Total of line	otal of lines 45 & 46) es 38 and 47)		40,704,825
		UNDISTRIBUTED SUBSIDIARY	•		
49	Balance-Beginning of Year (Debit or Cred				
50 51	Equity in Earnings for Year (Credit) (Acc (Less) Dividends Received (Debit)	count 418.1)			
52	Other Changes (Explain)	50)			
53	Balance-End of Year (Total of lines 49 thr	u 52)			

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern Utilities, Inc.	(1) X Original	(Mo, Da, Yr)	
	(2) Revised	,	December 31, 2023

- If the notes to the cash flow statement in the respondents annual stockholders report are applicable to this statement, such notes should be attached to page 16 (Notes to Financial Statements). Information about noncash investing and financing activities should be provided on page 16. Provide also on page 16 a reconciliation between "Cash and Cash Equivalents at End of Year" with related amounts on the balance sheet.
- Under "Other" specify significant amounts and group others.
- Operating Activities-Other: Include gains and losses pertaining to operating activities only. Gains and losses pertaining to investing and financing activities should be reported in those activities. Show on page 16 the amounts of interest paid (net of amounts capitalized) and income taxes paid.

Lino	DESCRIPTION (See instructions for Evalenation of Codes)	Amount
Line	DESCRIPTION (See instructions for Explanation of Codes)	Amount
No.	(a)	(b)
1	Net Cash Flow from Operating Activities:  Net Income for Northern (from page 14)	21,222,940
2	Noncash Charges (Credits) to Income:	21,222,940
3	Depreciation and Depletion	26,561,717
4	Amortization - Software	2,197,523
5	Regulatory Assets	598,486
6	Non Utility Depreciation	127,802
7	Debt Discount & Expense	72,115
8	Deferred Income Taxes (Net)	6,497,849
9	Investment Tax Credit Adjustments (Net)	0,407,040
10	Net (Increase) Decrease in Receivables	3,118,831
11	Net (Increase) Decrease in Inventory	344.297
12	Net Increase (Decrease) in Fuel Purchase Commitments	0,20 .
13	Net Increase (Decrease) in Accounts Payable	(18,961,450)
14	Net (Increase) Decrease in Other Assets (account 174)	7,627,340
15	Net Increase (Decrease) in Other Regulatory Liabilities	5,394,912
16	(Less) Allowance for Other Funds Used During Construction	(615,925)
17	(Less) Undistributed Earnings from Subsidiary Companies	(5.5,626)
18	Other: Miscellaneous - CWIP	1,547
18.1	Net Decrease in Accrued Utility Revenue	(2,771,816)
18.2	Net (Incr) Decr in Prepayments	338,740
18.3	Net (Incr) Decr in Regulatory Assets	4,675,768
18.4	Net (Incr) Decr in Deferred Debits	231,320
18.5	Net Incr (Decr) in Deferred Credits	(1,450,535)
19	Net Increase (Decrease) in Accrued Interest Expense	
20	Net (Increase) Decrease in Deferred Fuel Costs	
21	Net Cash Provided by (Used in) Operating Activities	
22	(Total of lines 2 thru 20)	55,211,461
23		
24	Cash Flows from Investment Activities:	
25	Construction and Acquisition of Plant (including land):	
26	Gross Additions to Utility Plant (less nuclear fuel)	(62,748,415)
27	Gross Additions to Nuclear Fuel	0
28	Gross Additions to Common Utility Plant	
29	Gross Additions to Nonutility Plant	(276,884)
30	(Less) Allowance for Other Funds Used During Construction	615,925
31	Other: Adjustment for Accrued Capital Expenditures	
32	Intercompany Asset Transfer	
33		
34	Cash Outflows for Plant (Total of lines 26b thru 33)	(62,409,374)
35		
36	Acquisition of Other Noncurrent Assets (d)	
37	Proceeds from Disposal of Noncurrent Assets (d)	
38		
39	Investments in and Advances to Assoc. and Subsidiary Companies	
40	Contributions and Advances from Assoc. and Subsidiary Companies	
41	Disposition of Investments in (and Advances to)	
42	Associated and Subsidiary Companies	
43		
44	Purchase of Investment Securities (a)	
45	Proceeds from Sales of Investment Securities (a)	

4. Investing Activities Include at Other (line 31) net cash outflow to acquire other Companies. Provide a reconciliation of assets acquired with liabilities assumed on page 12 (Statement of Income for the Year). Do not include on this statement the dollar amount of leases capitalized per USAf General Instruction 20; in- stead provide a reconciliation of the dollar amount of leases capitalized yer USAf General Instruction 20; in- stead provide a reconciliation of the dollar amount of leases capitalized with the plant cost.  Line DESCRIPTION (See Instruction No. 5 for Explanation of Codes) Amount (b) 46. Loans Made or Purchased 47. Collections on Loans 48. Net (Increase) Decrease in Receivables 50. Net (Increase) Decrease in Receivables 50. Net (Increase) Decrease in Inventory 51. Net (Increase) Decrease in Inventory 52. Allowances Held for Speculation 53. Net Increase (Decrease) in Payables and Accrued Expenses 54. Other: 55. Codes used: (a) Net Cash Provided by (Used in) Investing Activities 57. (Total of lines 34 thru 55) 58. Cash Flows from Financing Activities: 60. Proceeds from Issuance of: 61. Long-Term Debt (c) 62. Preferred Stock 63. Common Stock 64. Other: Capital Infusion from Parent Company 65. 66. Net Increase in Short-Term Debt (c) 70. Cash Provided by Outside Sources (Total of lines 61 thru 69) 70. Cash Provided by Outside Sources (Total of lines 61 thru 69) 71. Payments for Retirement of: 73. Long-Term Debt (b) 74. Preferred Stock 75. Common Stock 76. Other: 78. Net Decrease in Short-Term Debt (c) 79. Payments for Retirement of: 79. Net Cears in Short-Term Debt (c) 79. Payments for Retirement of: 79. Other: 79. Net Cears in Short-Term Debt (c) 79. Payments for Retirement of: 79. Other: 79. Net Cears in Short-Term Debt (c) 79. Dividends on Preferred Stock 79. Other Net (Incr) Decr in Debt Issuance Costs 79. Net Cears in Short-Term Debt (c) 79. Dividends on Common Stock 80. Dividends on Common Stock 81. Dividends on Common Stock 82. Net Cash Provided by (Used in) Financing Activities 83. (Total of l	Name of F	Respondent	This Report Is:	Date of Report	Year of Report
4. Investing Activities Include at Other (line 31) net cash outflow to acquire other Companies, Provide a reconciliation of assets acquired with Isibilities assumed on page 12 (Statement of Income for the Year), Do not Include on this statement the dollar amount of Iseases capitalized per USch General Instruction 20; in- Iseases capitalized per USch General Instruction 20; in- Iseases capitalized with the plant cost.  Iline DESCRIPTION (See Instruction No. 5 for Explanation of Codes) Amount (a)  Amount (b)  Amount (b)  Amount (b)  Amount (c)  Include commercial paper. (c) Identify separately such Items as investments, fixed assets, intangles, etc. (c) Enter on page 12 clarifications and explanations (d) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items as investments, fixed assets, intangles, etc. (e) Identify separately such Items fixed assets, intangles, etc. (e) Identify separately such Items fixed assets, Intangle	Northern	Utilities, Inc.	(1) X Original	(Mo, Da, Yr)	
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconcilation of assets acquired with liabilities assumed on page 12 (Statement of Income for the Year).  Do not include on this statement the dollar amount of leases capitalized per USAA General instruction 20; in- stead provide a reconciliation of the oblira amount of leases capitalized per USAA General instruction 20; in- stead provide a reconciliation of the oblira amount of leases capitalized per USAA General instruction 20; in- stead provide a reconciliation of the oblira amount of leases capitalized with the plant oblit leases capitalized with the plant oblit leases capitalized by the plant oblit leases capitalized per USAA General instruction 20; in- stead provide a reconciliation of the obliration of Codes)  Line  DESCRIPTION (See Instruction No. 5 for Explanation of Codes)  Amount (b)  46 Loans Made or Purchased  47 Collections on Loans  48 Net (Increase) Decrease in Receivables  50 Net (Increase) Decrease in Receivables  50 Net (Increase) Decrease in Inventory  51 Net (Increase) Decrease in Inventory  51 Net (Increase) Decrease in Payables and Accrued Expenses  53 Net Increase (Decrease) in Payables and Accrued Expenses  54 Other:  55  66 Net Cash Provided by (Used in) Investing Activities  67 Total of lines 34 thru 55)  68 Cash Flows from Financing Activities:  60 Proceeds from Issuance of:  61 Long-Term Debt (b)  62 Preferred Stock  63 Ourmon Stock  64 Other:  68 Other:  70 Cash Provided by Outside Sources (Total of lines 61 thru 69)  71 Cash Provided by Outside Sources (Total of lines 61 thru 69)  72 Net Common Stock  75 Common Stock  76 Other:  78 Net Condon Stock  79 Net Condon Preferred Stock  76 Other: Capital Infusion from Patent Company  87 Net Condon Stock  77 Outside Common Stock  88 Net Increase (Decrease in Short-Term Debt (c)  79 Dividends on Preferred Stock  80 Dividends on Preferred Stock  81 Dividends on Preferred Stock  83 Total of lines 22, 57 and 83)  84 Net Increase (Decrease) in Cash and Cash Equiv	STATEME	ENT OF CASH FLOWS (Continued)	(2) Revised		December 31, 2023
Include at Other (line 31) net cash outflow to acquire other companies. Provide a reconcilation of assets acquired with liabilities assumed on page 12 (Statement of Income for the Year).  Do not include on this statement the dollar amount of leases capitalized per USAA General instruction 20; in- stead provide a reconciliation of the oblira amount of leases capitalized per USAA General instruction 20; in- stead provide a reconciliation of the oblira amount of leases capitalized per USAA General instruction 20; in- stead provide a reconciliation of the oblira amount of leases capitalized with the plant oblit leases capitalized with the plant oblit leases capitalized by the plant oblit leases capitalized per USAA General instruction 20; in- stead provide a reconciliation of the obliration of Codes)  Line  DESCRIPTION (See Instruction No. 5 for Explanation of Codes)  Amount (b)  46 Loans Made or Purchased  47 Collections on Loans  48 Net (Increase) Decrease in Receivables  50 Net (Increase) Decrease in Receivables  50 Net (Increase) Decrease in Inventory  51 Net (Increase) Decrease in Inventory  51 Net (Increase) Decrease in Payables and Accrued Expenses  53 Net Increase (Decrease) in Payables and Accrued Expenses  54 Other:  55  66 Net Cash Provided by (Used in) Investing Activities  67 Total of lines 34 thru 55)  68 Cash Flows from Financing Activities:  60 Proceeds from Issuance of:  61 Long-Term Debt (b)  62 Preferred Stock  63 Ourmon Stock  64 Other:  68 Other:  70 Cash Provided by Outside Sources (Total of lines 61 thru 69)  71 Cash Provided by Outside Sources (Total of lines 61 thru 69)  72 Net Common Stock  75 Common Stock  76 Other:  78 Net Condon Stock  79 Net Condon Preferred Stock  76 Other: Capital Infusion from Patent Company  87 Net Condon Stock  77 Outside Common Stock  88 Net Increase (Decrease in Short-Term Debt (c)  79 Dividends on Preferred Stock  80 Dividends on Preferred Stock  81 Dividends on Preferred Stock  83 Total of lines 22, 57 and 83)  84 Net Increase (Decrease) in Cash and Cash Equiv	4 In	vesting Activities			
Companies Provide a reconciliation of assets acquired with   (a) Net proceeds or payments.   (b) Individe commercial page?   (c) Include commercial page?   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Include commercial page?   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Include commercial page?   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Include commercial page?   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Include commercial page?   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Include commercial page?   (d) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Identify separately such items as investments, fixed assets, intargibles, etc.   (e) Identify separately such items as investments, for Expression of Codes   (e) Identify separately such items as investments, for Expression of Codes   (e) Identify separately such items as investments		•	er	5 Codes used:	
liabilities assumed on page 12 (Statement of Income for the Year).  Do not include on this statement the dollar amount of leases capitalized per USofA General Instruction 20; Instead provide a reconciliation of the dollar amount of capital per (d) Identify separately such items as investments, fixed assets, intangibles, etc.  Line DESCRIPTION (See Instruction No. 5 for Explanation of Codes) Amount (b)  No. 46 Loans Made or Purchased (a) (b)  47 Collections on Loans  48 Very Collections on Loans  49 Net (Increase) Decrease in Receivables  50 Net (Increase) Decrease in Inventory  51 Net (Increase) Decrease in Inventory  52 Allowances Held for Speculation  53 Net Increase (Decrease) in Payables and Accrued Expenses  54 Other:  55 Net Cash Provided by (Used in) Investing Activities  57 (Total of lines 34 thru 55)  58 Loans Flows from Financing Activities:  60 Proceeds from Issuance of:  61 Long-Term Debt (b)  62 Preferred Stock  63 Common Stock  64 Other: 20,339,53:  71 Payments for Retirement of:  72 Payments for Retirement of:  73 Long-Term Debt (c)  74 Preferred Stock  75 Common Stock  86 Net Cash Provided by Outside Sources (Total of lines 61 thru 69)  70 Cash Provided by Outside Sources (Total of lines 61 thru 69)  71 Long-Term Debt (b)  72 Payments for Retirement of:  73 Long-Term Debt (c)  74 Preferred Stock  75 Common Stock  87 Other: Capital Infusion from Parent Company  68 Other: Capital Infusion from Patent Costs  77 Not Cash Provided by Outside Sources (Total of lines 61 thru 69)  79 Dividends on Preferred Stock  80 Dividends on Preferred Stock  81 Dividends on Common Stock  82 Net Locase (Decrease) in Cash and Cash Equivalents  83 (Total of lines 22, 57 and 83)  84 Cash and Cash Equivalents at Beginning of Year  215,070				** *	
Do not include on this statement the dollar amount of (c) Include commercial paper, leases capitalized per USAR General Instruction 20; in- stead provide a reconciliation of the dollar amount of (d) Identify separately such literia sa investments, fixed assets, intangibles, etc.  Include DESCRIPTION (See Instruction No. 5 for Explanation of Codes)  Amount (a)  Amount (b)  Amount (c)  Amo		·			
leases capitalized per USofA General Instruction 20, in- stead provide a reconcliation for the dollar amount of teases capitalized with the plant cost.  Line  DESCRIPTION (See Instruction No. 5 for Explanation of Codes)  Amount No.  46  Loans Made or Purchased  47  Collections on Loans  48  Net (Increase) Decrease in Receivables  50  Net (Increase) Decrease in Receivables  50  Net (Increase) Decrease in Inventory  51  Net (Increase) Decrease in Payables and Accrued Expenses  48  Net (Increase) Decrease in Payables and Accrued Expenses  50  Net Cash Provided by (Used in) Investing Activities  57  (Total of lines 34 thru 55)  68  Net Cash Flows from Financing Activities:  60  Proceeds from Issuance of:  61  Long-Term Debt (b)  72  Payments for Retirement of:  73  Long-Term Debt (b)  74  Preferred Stock  75  Common Stock  80  Net Cash Provided by Outside Sources (Total of lines 61 thru 69)  20,339,53:  71  72  Payments for Retirement of:  73  Long-Term Debt (b)  74  Preferred Stock  75  Common Stock  81  Dividends on Preferred Stock  83  Other: Net (Incr) Decrease in Short-Term Debt (c)  79  Net Cash Provided by Outside Sources (Total of lines 61 thru 69)  77  78  Net Decrease in Short-Term Debt (c)  79  Net Cash Provided by Outside Sources (Total of lines 61 thru 69)  79  70  Cash Provided by Outside Sources (Total of lines 61 thru 69)  77  78  Net Decrease in Short-Term Debt (c)  79  Net Cash Provided by (Used in) Financing Activities  83  Net Increase (Decrease) in Cash and Cash Equivalents  65  Net Cash and Cash Equivalents at Beginning of Year  215,078  215,078			the reary.	• •	•
Line		•			· ·
Line   DESCRIPTION (See Instruction No. 5 for Explanation of Codes)					
No.   (a) (b)		•	netruction No. 5 for E		
46		DESCRIPTION (SECT	4 1	Apianation of Godes)	
47         Collections on Loans           48         Net (Increase) Decrease in Receivables           50         Net (Increase) Decrease in Inventory           51         Net (Increase) Decrease in Personance           52         Allowances Held for Speculation           53         Net Increase (Decrease) in Payables and Accrued Expenses           54         Other:           55         Other:           56         Net Cash Provided by (Used in) Investing Activities           67         (Total of lines 34 thru 55)           59         Cash Flows from Financing Activities:           60         Proceeds from Issuance of:           61         Long-Term Debt (b)           62         Preferred Stock           63         Common Stock           64         Other: Capital Infusion from Parent Company           65         Net Increase in Short-Term Debt (c)           67         Other:           68         Other:           69         20,339,53:           71         Payments for Retirement of:           72         Payments for Retirement of:           73         Long-Term Debt (b)           74         Preferred Stock           75           76		Loans Made or Purchased	(α)		(6)
48					
49         Net (Increase) Decrease in Receivables           50         Net (Increase) Decrease in Inventory           51         Net (Increase) Decrease in Inventory           52         Allowances Held for Speculation           53         Net Increase (Decrease) in Payables and Accrued Expenses           54         Other:           55         Net Cash Provided by (Used in) Investing Activities           57         (Total of lines 34 thru 55)         (62,409.37.           58         (59           59         Cash Flows from Financing Activities:         (60           60         Proceeds from Issuance of:         (61           61         Long-Term Debt (b)         (62           62         Preferred Stock         (63           63         Common Stock         (64           64         Other: Capital Infusion from Parent Company           65         (68           69         (69           70         Cash Provided by Outside Sources (Total of lines 61 thru 69)         (70           71         Payments for Retirement of:           72         Payments for Retirement of:           73         Long-Term Debt (b)           74         Preferred Stock           75         Common		Collections on Loans			
Sol		Net (Increase) Decrease in Receiva	hlee		
51         Net (Increase) Decrease in           52         Allowances Held for Speculation           53         Net Increase (Decrease) in Payables and Accrued Expenses           54         Other:           55         Section (Expenses)           56         Net Cash Provided by (Used in) Investing Activities           57         (Total of lines 34 thru 55)           58         (62,409,37-8)           58         (62,409,37-8)           59         Cash Flows from Financing Activities:           60         Proceeds from Issuance of:           61         Long-Term Debt (b)           62         Preferred Stock           63         Common Stock           64         Other: Capital Infusion from Parent Company           65         Cother:           67         Other:           68         Cother:           69         Other:           68         Cother:           69         Payments for Retirement of:           71         Payments for Retirement of:           72         Payments for Retirement of:           73         Long-Term Debt (b)           74         Preferred Stock           76         Other: Net (Incr) Decr in Debt Issuance					
52         Allowances Held for Speculation           53         Net Increase (Decrease) in Payables and Accrued Expenses           54         Other:           55         Other:           56         Net Cash Provided by (Used in) Investing Activities           57         (Total of lines 34 thru 55)           68         (62,409,37-35)           58         (62           60         Proceeds from Issuance of:           61         Long-Term Debt (b)           62         Preferred Stock           63         Common Stock           64         Other: Capital Infusion from Parent Company           65         Net Increase in Short-Term Debt (c)           67         Other:           68         99           70         Cash Provided by Outside Sources (Total of lines 61 thru 69)         20,339,53:           71         Payments for Retirement of:           73         Long-Term Debt (b)         20,339,53:           74         Preferred Stock         75           75         Common Stock         76           76         Other: Net (Incr) Deor in Debt Issuance Costs         77           78         Net Decrease in Short-Term Debt (c)         79           80			у		
53         Net Increase (Decrease) in Payables and Accrued Expenses           54         Other:           55         (Total of lines 34 thru 55)           58         (62,409,37-38)           59         Cash Flows from Financing Activities:           60         Proceeds from Issuance of:           61         Long-Term Debt (b)           62         Preferred Stock           63         Common Stock           64         Other: Capital Infusion from Parent Company           65         Other:           67         Other:           68         0           69         0           70         Cash Provided by Outside Sources (Total of lines 61 thru 69)         20,339,53:           71         Payments for Retirement of:         20,339,53:           71         Payments for Retirement of:         20,339,53:           73         Long-Term Debt (b)         20,339,53:           74         Preferred Stock         76           75         Common Stock         0           76         Other: Net (Incr) Decr in Debt Issuance Costs         0           77         Net Decrease in Short-Term Debt (c)         0           78         Net Decrease in Short-Term Debt (c)		, ,			
54         Other:           55         Net Cash Provided by (Used in) Investing Activities           57         (Total of lines 34 thru 55)           58         (62,409,37:           59         Cash Flows from Financing Activities:           60         Proceeds from Issuance of:           61         L Cong-Term Debt (b)           62         Preferred Stock           63         Common Stock           64         Other: Capital Infusion from Parent Company           65         Other: Capital Infusion from Parent Company           66         Net Increase in Short-Term Debt (c)           67         Other:           68         0           69         0           70         Cash Provided by Outside Sources (Total of lines 61 thru 69)         20,339,53:           71         2           72         Payments for Retirement of:         2           73         Long-Term Debt (b)         2           74         Preferred Stock         4           75         Common Stock         4           76         Other: Net (Incr) Decr in Debt Issuance Costs         4           77         80         Dividends on Preferred Stock         4           81			s and Asserted Evens	2000	
55			s and Accided Exper	1303	
Section		Otrier.			
57		Net Cash Provided by (Used in) Inv	acting Activities		
58         Cash Flows from Financing Activities:           60         Proceeds from Issuance of:           61         Long-Term Debt (b)           62         Preferred Stock           63         Common Stock           64         Other: Capital Infusion from Parent Company           65         Standard Standar			esting Activities		(62 400 374)
59         Cash Flows from Financing Activities:           60         Proceeds from Issuance of:           61         Long-Term Debt (b)           62         Preferred Stock           63         Common Stock           64         Other: Capital Infusion from Parent Company           65         Common Stock           66         Net Increase in Short-Term Debt (c)         20,339,53:           67         Other:           68         69           70         Cash Provided by Outside Sources (Total of lines 61 thru 69)         20,339,53:           71         Payments for Retirement of:           73         Long-Term Debt (b)         20,339,53:           75         Common Stock         20,339,53:           76         Other: Net (Incr) Decr in Debt Issuance Costs         20,339,53:           77         Net Decrease in Short-Term Debt (c)         20,339,53:           78         Net Decrease in Short-Term Debt (c)         20,339,53:           78         Net Decrease in Short-Term Debt (c)         20,339,53:           80         Dividends on Preferred Stock         20,339,53:           81         Dividends on Common Stock         (13,107,12:           82         Net Cash Provided by (Used in) Financing Activities		(Total of lifes 54 tillu 55)			(02,409,374)
60 Proceeds from Issuance of: 61 Long-Term Debt (b) 62 Preferred Stock 63 Common Stock 64 Other: Capital Infusion from Parent Company 65 66 Net Increase in Short-Term Debt (c) 20,339,53: 67 Other: 68 69 70 Cash Provided by Outside Sources (Total of lines 61 thru 69) 20,339,53: 71 72 Payments for Retirement of: 73 Long-Term Debt (b) 74 Preferred Stock 75 Common Stock 76 Other: Net (Incr) Decr in Debt Issuance Costs 77 78 Net Decrease in Short-Term Debt (c) 79 80 Dividends on Preferred Stock 81 Dividends on Preferred Stock 81 Dividends on Common Stock 82 Net Cash Provided by (Used in) Financing Activities 83 (Total of lines 70 thru 81) 7,232,40: 84 85 Net Increase (Decrease) in Cash and Cash Equivalents 86 (Total of lines 22, 57 and 83) 34,496 87 88 Cash and Cash Equivalents at Beginning of Year 215,076		Cash Flows from Financing Activities			
61 Long-Term Debt (b) 62 Preferred Stock 63 Common Stock 64 Other: Capital Infusion from Parent Company 65 66 Net Increase in Short-Term Debt (c) 67 Other: 68 69 70 Cash Provided by Outside Sources (Total of lines 61 thru 69) 71 Payments for Retirement of: 72 Payments for Retirement of: 73 Long-Term Debt (b) 74 Preferred Stock 75 Common Stock 76 Other: Net (Incr) Decr in Debt Issuance Costs 77 78 Net Decrease in Short-Term Debt (c) 79 80 Dividends on Preferred Stock 81 Dividends on Common Stock 82 Net Cash Provided by (Used in) Financing Activities 83 (Total of lines 70 thru 81) 84 Total of lines 22, 57 and 83) 85 Cash and Cash Equivalents at Beginning of Year 87 88 Cash and Cash Equivalents at Beginning of Year 89		Ÿ	•		
62         Preferred Stock           63         Common Stock           64         Other: Capital Infusion from Parent Company           65					
63					
64         Other: Capital Infusion from Parent Company           65         20,339,53:           66         Net Increase in Short-Term Debt (c)         20,339,53:           67         Other:         20,339,53:           68         69         20,339,53:           71         70         Cash Provided by Outside Sources (Total of lines 61 thru 69)         20,339,53:           71         72         Payments for Retirement of:         73         Long-Term Debt (b)         74         Preferred Stock         75         Common Stock         75         Common Stock         76         Other: Net (Incr) Decr in Debt Issuance Costs         77         78         Net Decrease in Short-Term Debt (c)         79         78         Net Decrease in Short-Term Debt (c)         79         78         Net Cash Provided by (Used in) Financing Activities         (13,107,126)         72,232,407					
65 66 Net Increase in Short-Term Debt (c) 67 Other: 68 69 70 Cash Provided by Outside Sources (Total of lines 61 thru 69) 70 Cash Provided by Outside Sources (Total of lines 61 thru 69) 71 Tay Payments for Retirement of: 72 Payments for Retirement of: 73 Long-Term Debt (b) 74 Preferred Stock 75 Common Stock 76 Other: Net (Incr) Decr in Debt Issuance Costs 77 78 Net Decrease in Short-Term Debt (c) 79 80 Dividends on Preferred Stock 81 Dividends on Common Stock 82 Net Cash Provided by (Used in) Financing Activities 83 (Total of lines 70 thru 81) 84 85 Net Increase (Decrease) in Cash and Cash Equivalents 86 (Total of lines 22, 57 and 83) 87 88 Cash and Cash Equivalents at Beginning of Year 215,076		_	t Company		
66         Net Increase in Short-Term Debt (c)         20,339,53:           67         Other:           68         69           70         Cash Provided by Outside Sources (Total of lines 61 thru 69)         20,339,53:           71         72         Payments for Retirement of:         73           73         Long-Term Debt (b)         74         Preferred Stock         75           75         Common Stock         76         Other: Net (Incr) Decr in Debt Issuance Costs         77         78         Net Decrease in Short-Term Debt (c)         79           80         Dividends on Preferred Stock         (13,107,120)         80<		Curer: Capital Illiasion from Faren	Company		
67         Other:           68         69           70         Cash Provided by Outside Sources (Total of lines 61 thru 69)         20,339,53:           71         2           72         Payments for Retirement of:         20,339,53:           73         Long-Term Debt (b)         4           74         Preferred Stock         5           75         Common Stock         6           76         Other: Net (Incr) Decr in Debt Issuance Costs         7           78         Net Decrease in Short-Term Debt (c)         79           80         Dividends on Preferred Stock         (13,107,120)           81         Dividends on Common Stock         (13,107,120)           82         Net Cash Provided by (Used in) Financing Activities         (13,107,120)           83         (Total of lines 70 thru 81)         7,232,400           84         85         Net Increase (Decrease) in Cash and Cash Equivalents         34,490           85         Cash and Cash Equivalents at Beginning of Year         215,076           89         Cash and Cash Equivalents at Beginning of Year         215,076		Net Increase in Short-Term Debt (c)	\		20 339 533
68         69           70         Cash Provided by Outside Sources (Total of lines 61 thru 69)         20,339,53:           71         2           72         Payments for Retirement of:         20,339,53:           73         Long-Term Debt (b)         20,339,53:           74         Preferred Stock         20,339,53:           75         Common Stock         20,339,53:           76         Other: Net (Incr) Decr in Debt Issuance Costs         20,339,53:           78         Net Decrease in Short-Term Debt (c)         20,339,53:           78         Net Decrease in Short-Term Debt Issuance Costs         20,339,53:           80         Dividends on Preferred Stock         20,732,40:           81         Dividends on Preferred Stock         (13,107,126)           82         Net Cash Provided by (Used in) Financing Activities         (13,107,126)           83         (Total of lines 70 thru 81)         7,232,40:           84         35         Net Increase (Decrease) in Cash and Cash Equivalents         34,496           85         (Total of lines 22, 57 and 83)         34,496           87         2215,076           89         2215,076					20,000,000
69 70 Cash Provided by Outside Sources (Total of lines 61 thru 69) 71 20,339,533 71 72 Payments for Retirement of: 73 Long-Term Debt (b) 74 Preferred Stock 75 Common Stock 76 Other: Net (Incr) Decr in Debt Issuance Costs 77 78 Net Decrease in Short-Term Debt (c) 79 80 Dividends on Preferred Stock 81 Dividends on Common Stock 82 Net Cash Provided by (Used in) Financing Activities 83 (Total of lines 70 thru 81) 84 85 Net Increase (Decrease) in Cash and Cash Equivalents 86 (Total of lines 22, 57 and 83) 87 88 Cash and Cash Equivalents at Beginning of Year 20,339,533 20,399,533 20,399,533 20,399,533 20,399,533 20,399,539 20,399,539,539 20,3	_	Curion			
70         Cash Provided by Outside Sources (Total of lines 61 thru 69)         20,339,533           71         72         Payments for Retirement of:           73         Long-Term Debt (b)         74           74         Preferred Stock         75           75         Common Stock         6           76         Other: Net (Incr) Decr in Debt Issuance Costs         77           78         Net Decrease in Short-Term Debt (c)         79           80         Dividends on Preferred Stock         (13,107,126)           81         Dividends on Common Stock         (13,107,126)           82         Net Cash Provided by (Used in) Financing Activities         (13,107,126)           83         (Total of lines 70 thru 81)         7,232,407           84         85         Net Increase (Decrease) in Cash and Cash Equivalents         34,494           86         (Total of lines 22, 57 and 83)         34,494           87         88         Cash and Cash Equivalents at Beginning of Year         215,076					
71 72 Payments for Retirement of: 73 Long-Term Debt (b) 74 Preferred Stock 75 Common Stock 76 Other: Net (Incr) Decr in Debt Issuance Costs 77 78 Net Decrease in Short-Term Debt (c) 79 80 Dividends on Preferred Stock 81 Dividends on Common Stock 82 Net Cash Provided by (Used in) Financing Activities 83 (Total of lines 70 thru 81) 84 85 Net Increase (Decrease) in Cash and Cash Equivalents 86 (Total of lines 22, 57 and 83) 87 88 Cash and Cash Equivalents at Beginning of Year 215,078		Cash Provided by Outside Sources	s (Total of lines 61 thr	ru 69)	20.339.533
72 Payments for Retirement of: 73 Long-Term Debt (b) 74 Preferred Stock 75 Common Stock 76 Other: Net (Incr) Decr in Debt Issuance Costs 77 78 Net Decrease in Short-Term Debt (c) 79 80 Dividends on Preferred Stock 81 Dividends on Common Stock 82 Net Cash Provided by (Used in) Financing Activities 83 (Total of lines 70 thru 81) 84 85 Net Increase (Decrease) in Cash and Cash Equivalents 86 (Total of lines 22, 57 and 83) 87 88 Cash and Cash Equivalents at Beginning of Year 215,078		• · · · · · · · · · · · · · · · · · · ·	(		
73         Long-Term Debt (b)           74         Preferred Stock           75         Common Stock           76         Other: Net (Incr) Decr in Debt Issuance Costs           77         Tread of the Common Stock           80         Dividends on Preferred Stock           81         Dividends on Common Stock         (13,107,120           82         Net Cash Provided by (Used in) Financing Activities         7,232,40           83         (Total of lines 70 thru 81)         7,232,40           84         Shet Increase (Decrease) in Cash and Cash Equivalents         34,494           85         (Total of lines 22, 57 and 83)         34,494           87         88         Cash and Cash Equivalents at Beginning of Year         215,076           89         215,076         215,076		Payments for Retirement of:			
74         Preferred Stock           75         Common Stock           76         Other: Net (Incr) Decr in Debt Issuance Costs           77         78           78         Net Decrease in Short-Term Debt (c)           80         Dividends on Preferred Stock           81         Dividends on Common Stock         (13,107,126           82         Net Cash Provided by (Used in) Financing Activities         7,232,407           83         (Total of lines 70 thru 81)         7,232,407           84         85         Net Increase (Decrease) in Cash and Cash Equivalents         34,494           86         (Total of lines 22, 57 and 83)         34,494           87         88         Cash and Cash Equivalents at Beginning of Year         215,078					
75         Common Stock           76         Other: Net (Incr) Decr in Debt Issuance Costs           77         78           78         Net Decrease in Short-Term Debt (c)           80         Dividends on Preferred Stock           81         Dividends on Common Stock         (13,107,126           82         Net Cash Provided by (Used in) Financing Activities         7,232,407           83         (Total of lines 70 thru 81)         7,232,407           84         85         Net Increase (Decrease) in Cash and Cash Equivalents         34,496           86         (Total of lines 22, 57 and 83)         34,496           87         88         Cash and Cash Equivalents at Beginning of Year         215,078           89         215,078					
76         Other: Net (Incr) Decr in Debt Issuance Costs           77           78         Net Decrease in Short-Term Debt (c)           80         Dividends on Preferred Stock           81         Dividends on Common Stock         (13,107,126           82         Net Cash Provided by (Used in) Financing Activities         7,232,407           83         (Total of lines 70 thru 81)         7,232,407           84         85         Net Increase (Decrease) in Cash and Cash Equivalents           86         (Total of lines 22, 57 and 83)         34,494           87         88         Cash and Cash Equivalents at Beginning of Year         215,078           89         215,078	75				
78         Net Decrease in Short-Term Debt (c)           79         80         Dividends on Preferred Stock           81         Dividends on Common Stock         (13,107,120           82         Net Cash Provided by (Used in) Financing Activities         7,232,400           83         (Total of lines 70 thru 81)         7,232,400           84         85         Net Increase (Decrease) in Cash and Cash Equivalents         34,494           86         (Total of lines 22, 57 and 83)         34,494           87         88         Cash and Cash Equivalents at Beginning of Year         215,076           89         215,076			ance Costs		
79         80         Dividends on Preferred Stock         (13,107,126)           81         Dividends on Common Stock         (13,107,126)           82         Net Cash Provided by (Used in) Financing Activities         7,232,400           83         (Total of lines 70 thru 81)         7,232,400           84         85         Net Increase (Decrease) in Cash and Cash Equivalents         34,494           86         (Total of lines 22, 57 and 83)         34,494           87         88         Cash and Cash Equivalents at Beginning of Year         215,076           89         215,076         215,076	77	` ′			
79         80         Dividends on Preferred Stock         (13,107,126)           81         Dividends on Common Stock         (13,107,126)           82         Net Cash Provided by (Used in) Financing Activities         7,232,400           83         (Total of lines 70 thru 81)         7,232,400           84         85         Net Increase (Decrease) in Cash and Cash Equivalents         34,494           86         (Total of lines 22, 57 and 83)         34,494           87         88         Cash and Cash Equivalents at Beginning of Year         215,076           89         215,076         215,076	78	Net Decrease in Short-Term Debt (c	c)		
81         Dividends on Common Stock         (13,107,126)           82         Net Cash Provided by (Used in) Financing Activities         7,232,400           83         (Total of lines 70 thru 81)         7,232,400           84         85         Net Increase (Decrease) in Cash and Cash Equivalents         34,494           86         (Total of lines 22, 57 and 83)         34,494           87         88         Cash and Cash Equivalents at Beginning of Year         215,078           89         215,078	79	,			
82       Net Cash Provided by (Used in) Financing Activities         83       (Total of lines 70 thru 81)       7,232,403         84       7,232,403         85       Net Increase (Decrease) in Cash and Cash Equivalents         86       (Total of lines 22, 57 and 83)       34,494         87       34         88       Cash and Cash Equivalents at Beginning of Year       215,078         89       215,078	80	Dividends on Preferred Stock			
82       Net Cash Provided by (Used in) Financing Activities         83       (Total of lines 70 thru 81)       7,232,403         84       7,232,403         85       Net Increase (Decrease) in Cash and Cash Equivalents         86       (Total of lines 22, 57 and 83)       34,494         87       34         88       Cash and Cash Equivalents at Beginning of Year       215,078         89       215,078	81	Dividends on Common Stock			(13,107,126)
84         85       Net Increase (Decrease) in Cash and Cash Equivalents         86       (Total of lines 22, 57 and 83)         87         88       Cash and Cash Equivalents at Beginning of Year         89	82	Net Cash Provided by (Used in) Fin	ancing Activities		
85         Net Increase (Decrease) in Cash and Cash Equivalents           86         (Total of lines 22, 57 and 83)         34,494           87         88         Cash and Cash Equivalents at Beginning of Year         215,078           89         215,078	83	(Total of lines 70 thru 81)			7,232,407
86       (Total of lines 22, 57 and 83)       34,494         87       88       Cash and Cash Equivalents at Beginning of Year       215,078         89       215,078	84				
87 88 Cash and Cash Equivalents at Beginning of Year 215,078 89	85		l Cash Equivalents		
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89					
		Cash and Cash Equivalents at Begin	ning of Year		215,078
90   Cash and Cash Equivalents at End of Year   249,572			• • • • • • • • • • • • • • • • • • • •		
	90	Cash and Cash Equivalents at End o	t Year		249,572

## NOTE 1: SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

**Nature of Operations -** Northern Utilities, Inc. (Northern Utilities or Company), a wholly-owned subsidiary of Unitil Corporation (Unitil), provides natural gas service in southeastern New Hampshire and portions of southern and central Maine, including the city of Portland and the Lewiston-Auburn area and is subject to regulation by the Maine Public Utilities Commission (MPUC) and the New Hampshire Public Utilities Commission (NHPUC) with respect to its rates and accounting practices.

Basis of Presentation - The accompanying financial statements were prepared in accordance with accounting requirements of the NHPUC as set forth in its applicable Uniform System of Accounts and published accounting releases, which is a comprehensive basis of accounting other than accounting principles generally accepted in the United States of America (GAAP). The Statement of Income reflects only the New Hampshire division of the Company while the remaining financial statements and these Notes to the financial statements incorporate both the Maine and New Hampshire divisions of the Company.

The notes below are excerpts from the Company's GAAP financial statements for the year ended December 31, 2023. The following disclosures contain information in accordance with GAAP reporting requirements. As such, due to the differences between NHPUC and GAAP reporting requirements, certain amounts disclosed in the following notes may not agree to balances in the NHPUC financial statements. The following areas represent the significant differences between the Uniform System of Accounts and GAAP:

Cost of removal obligations are included in the accumulated provision for depreciation in the NHPUC financial statements and are reported as a regulatory liability in other general purpose financial statements prepared in accordance with GAAP.

Intercompany payables and receivable are reported on a gross basis in accordance with NHPUC and are reported on a net basis in accordance with GAAP.

Deferred tax assets and liabilities are presented on a gross basis in accordance with FERC and are reported on a net basis in accordance with GAAP.

Long-term debt is reported in aggregate in the NHPUC financial statements and is segregated between current and long-term in other general purpose financial statements prepared in accordance with GAAP. In addition, unamortized debt expenses recorded in as a long-term asset in the NHPUC financial statements and are reported as a direct deduction from the carrying amount of long-term debt in other general purpose financial statements prepared in accordance with GAAP.

Certain items that are recorded in other income and deductions reported in the NHPUC financial statements are reported in operating revenues or operating expenses in other general purpose financial statements prepared in accordance with GAAP.

The net periodic benefit costs associated with pension and other post-retirement benefit costs consist of service cost and other components. The service costs and other component costs are reported in Operation Expense in the NHPUC financial statements. For GAAP financial statements, the service cost is reported in Operating Expenses and the other component costs are reported in Other Expense (Income), Net. The capitalized portion of the other component costs are reported in Utility Plant in the NHPUC financial statements. For GAAP financial statements, the capitalized portion of the other component costs are reported in Regulatory Assets.

The Company has a gas exchange and storage agreement whereby natural gas purchases during the months of April through October are delivered to a third party. The asset amounts associated with this agreement are reported in Miscellaneous Current and Accrued Assets and the liability amounts are reported in Accounts Payable in the NHPUC financial statements. The asset and liability amounts associated with this agreement are reported as Exchange Gas Receivable and Energy Supply Obligations, respectively, for GAAP financial statements. For the GAAP financial statements, in the Statement of Cash Flows, the change in the asset amounts is included in Cash Flows Provided by Operating Activities and the change in the liability amounts is included in Cash Provided by Financing Activities. For the NHPUC financial statements, the changes in both the asset and liability amounts are included in Cash Flows Provided by Operating Activities.

**Transactions with Affiliates** - In addition to its investment in Northern Utilities, Unitil has interests in two other distribution utility companies, one doing business in New Hampshire and one doing business in Massachusetts, an interstate natural gas transmission pipeline company (Granite State), a service company (Unitil Service Corp.), a realty company, a power company, and a non-regulated company.

Transactions among Northern Utilities and other affiliated companies include professional and management services rendered by Unitil Service Corp. of approximately \$27.2 million and \$27.0 million in the years ended December 31, 2023 and 2022, respectively. The Company's transactions with affiliated companies are subject to review by the NHPUC, the MPUC and the Federal Energy Regulatory Commission (FERC).

Approximately 7% and 5% of the Company's cost of gas sales for the years ended December 31, 2023 and 2022, respectively, were from Granite State.

**Use of Estimates -** The preparation of financial statements in accordance with accounting requirements of the NHPUC requires the Company to make estimates and assumptions that affect the reported amounts of assets and liabilities, and requires disclosure of contingent assets and liabilities at the date of the financial statements, and the reported amounts of revenues and expenses during the reporting period. Actual results could differ from those estimates.

**Fair Value -** The Financial Accounting Standards Board (FASB) Codification defines fair value, and establishes a fair value hierarchy that prioritizes the inputs to valuation techniques used to measure fair value. The hierarchy gives the highest priority to unadjusted quoted prices in active markets for identical assets or liabilities (level 1 measurements) and the lowest priority to unobservable inputs (level 3 measurements). The three levels of the fair value hierarchy under the FASB Codification include:

- Level 1 Inputs are quoted prices (unadjusted) in active markets for identical assets or liabilities that the reporting entity has the ability to access at the measurement date.
- Level 2 Valuations based on quoted prices in markets that are not active or for which all significant inputs are observable, either directly or indirectly.
- Level 3 Prices or valuations that require inputs that are both significant to the fair value measurement and unobservable.

To the extent that valuation is based on models or inputs that are less observable or unobservable in the market, the determination of fair value requires more judgment. Accordingly, the degree of judgment exercised by the Company in determining fair value is greatest for instruments categorized

in Level 3. A financial instrument's level within the fair value hierarchy is based on the lowest level of any input that is significant to the fair value measurement.

Fair value is a market-based measure considered from the perspective of a market participant rather than an entity-specific measure. Therefore, even when market assumptions are not readily available, the Company's own assumptions are set to reflect those that market participants would use in pricing the asset or liability at the measurement date. The Company uses prices and inputs that are current as of the measurement date, including during periods of market dislocation. In periods of market dislocation, the observability of prices and inputs may be reduced for many instruments. This condition could cause an instrument to be reclassified from Level 1 to Level 2 or from Level 2 to Level 3.

There have been no changes in the valuation techniques used during the current period.

**Utility Revenue Recognition -** Gas Operating Revenues consist of billed and unbilled revenue and revenue from rate adjustment mechanisms. Billed and unbilled revenue includes delivery revenue and pass-through revenue, recognized according to tariffs approved by the MPUC and NHPUC which determine the amount of revenue the Company will record for these items. Revenue from rate adjustment mechanisms is recognized as accrued revenue and authorized by the MPUC and NHPUC for recognition in the current period for future cash recoveries from, or credits to, customers.

Billed and unbilled revenue is recorded when service is rendered or energy is delivered to customers. However, the determination of energy sales to individual customers is based on the reading of their meters, which occurs on a systematic basis throughout the month. At the end of each calendar month, amounts of energy delivered to customers since the date of the last meter reading are estimated and the corresponding unbilled revenues are calculated. These unbilled revenues are estimated each month based on estimated customer usage by class and applicable customer rates, taking into account current and historical weather data, assumptions pertaining to metering patterns, billing cycle statistics, and other estimates and assumptions, and are then reversed in the following month when billed to customers.

A majority of the Company's revenue from contracts with customers continues to be recognized on a monthly basis based on applicable tariffs and customer monthly consumption. Such revenue is recognized using the invoice practical expedient which allows an entity to recognize revenue in the amount that directly corresponds to the value transferred to the customer.

The Company's billed and unbilled revenue meets the definition of "revenues from contracts with customers" as defined in Accounting Standards Codification (ASC) 606. Revenue recognized in connection with rate adjustment mechanisms is consistent with the definition of alternative revenue programs in ASC 980-605-25-3, as the Company has the ability to adjust rates in the future as a result of past activities or completed events. The rate adjustment mechanisms meet the criteria within ASC 980-605-25-4. In cases where allowable costs are greater than operating revenues billed in the current period for the individual rate adjustment mechanism, additional operating revenue is recognized. In cases where allowable costs are less than operating revenues billed in the current period for the individual rate adjustment mechanism, operating revenue is reduced. ASC 606 requires the Company to disclose separately the amount of revenues from contracts with customers and from alternative revenue programs.

The following table presents revenue classified by the types of goods/services rendered and market/customer type.

	Twelve Months Ended December 31,						
Gas Operating Revenues (\$ millions):	2023			2022			
Billed and Unbilled Revenue:							
Residential	\$	72.8	\$	72.6			
Commercial and Industrial		128.9		135.2			
Other		4.8		8.0			
Total Billed and Unbilled Revenue		206.5		215.8			
Rate Adjustment Mechanism Revenue		(4.7)		(0.3)			
<b>Total Gas Operating Revenues</b>	\$	201.8	\$	215.5			

Revenue decoupling is the term given to the elimination of the dependency of a utility's distribution revenue on the volume of gas sales. The difference between distribution revenue amounts billed to customers and the targeted revenue decoupling amounts is recognized as an increase or a decrease in Accrued Revenue, which forms the basis for resetting rates for future cash recoveries from, or credits to, customers. These revenue decoupling targets may be adjusted as a result of rate cases and other authorized adjustments that the Company files with NHPUC. Substantially all of Northern Utilities' gas sales volumes in New Hampshire are subject to decoupling as of August 1, 2022.

**Depreciation -** Depreciation expense is calculated on a group straight-line basis based on the useful lives of assets, and judgment is involved when estimating the useful lives of certain assets. The Company conducts independent depreciation studies on a periodic basis as part of the regulatory ratemaking process and considers the results presented in these studies in determining the useful lives of the Company's fixed assets. A change in the estimated useful lives of these assets could have a material impact on the Company's financial statements. Provisions for depreciation were equivalent to an annual composite rate of 3.89% and 3.24% in 2023 and 2022, respectively, based on the average depreciable property balances at the beginning and end of the year. Depreciation expense for Northern Utilities was \$26.6 million and \$23.9 million for the years ended December 31, 2023 and 2022, respectively.

**Sales Taxes -** The Company bills its customers sales tax in Maine. This tax is remitted to the Maine Revenue Service and is excluded from revenues on the Company's Statements of Earnings. There is no sales tax in New Hampshire.

**Income Taxes -** The Company is subject to Federal and State income taxes as well as various other business taxes. This process involves estimating the Company's current tax liabilities as well as assessing temporary and permanent differences resulting from the timing of the deductions of expenses and recognition of taxable income for tax and book accounting purposes. These temporary differences result in deferred tax assets and liabilities, which are included in the Company's Balance Sheets. The Company accounts for income tax assets, liabilities and expenses in accordance with the FASB Codification guidance on Income Taxes. The Company classifies penalty and interest expense

related to income tax liabilities as income tax expense and interest expense, respectively, in the Statements of Earnings.

Provisions for income taxes are calculated in each of the jurisdictions in which the Company operates for each period for which a statement of earnings is presented. The Company accounts for income taxes in accordance with the FASB Codification guidance on Income Taxes, which requires an asset and liability approach for the financial accounting and reporting of income taxes. Significant judgments and estimates are required in determining current and deferred tax assets and liabilities. The Company's deferred tax assets and liabilities reflect its best assessment of estimated future taxes to be paid. In accordance with the FASB Codification, the Company periodically assesses the realization of its deferred tax assets and liabilities and adjusts the income tax provision, the current tax liability and deferred taxes in the period in which the facts and circumstances which gave rise to the revision become known.

Unitil Corporation and its subsidiaries, including Northern Utilities, file consolidated federal income tax returns as well as combined or separate state income tax returns. Federal and state income taxes paid by Unitil Corporation are collected from, or refunded to, Unitil Corporation's subsidiaries based on a tax sharing agreement between Unitil Corporation and each of its affiliated subsidiaries. The tax sharing agreement apportions taxes paid among Unitil Corporation and its subsidiaries as though each affiliate had filed a separate tax return.

**Cash and Cash Equivalents -** Cash and Cash Equivalents includes all cash and cash equivalents to which the Company has legal title. Cash equivalents include short-term investments with original maturities of three months or less and interest bearing deposits.

Accumulated Provision for Uncollectible Accounts - The Company recognizes a provision for doubtful accounts that reflects the Company's estimate of expected credit losses for gas utility service accounts receivable. The accumulated provision for uncollectible accounts is calculated by applying a historical loss rate, which is adjusted for current conditions, customer trends, or other factors such as macroeconomic conditions, to customer account balances. The Company also calculates the amount of written-off receivables that are recoverable through regulatory rate reconciling mechanisms. The Company is authorized by the NHPUC and MPUC to recover the costs of its energy commodity portion of bad debts through rate mechanisms. Evaluating the adequacy of the accumulated provision for uncollectible accounts requires judgment about the assumptions used in the analysis. The Company's experience has been that the assumptions used in evaluating the adequacy of the accumulated provision for uncollectible accounts have proven to be reasonably accurate.

**Accrued Revenue -** Accrued Revenue includes the current portion of Regulatory Assets (see "Regulatory Accounting") and unbilled revenues (see "Utility Revenue Recognition"). Accrued Revenue was \$15.8 million and \$13.1 million at December 31, 2023 and 2022, respectively.

**Exchange Gas Receivable -** The Company has a gas exchange and storage agreement whereby natural gas purchases during the months of April through October are delivered to a third party. The third party delivers natural gas back to the Company during the months of November through March. The exchange and storage gas volumes are recorded at weighted average cost. Exchange Gas Receivable was \$8.6 million and \$16.3 million at December 31, 2023 and 2022, respectively. The agreement does not contain any minimum purchase amounts until nominated. All such nominations are probable of physical delivery and meet the exception for classification as a normal purchase, as such instruments are defined per the FASB Codification.

**Gas Inventory -** The Company uses the weighted average cost methodology to value natural gas inventory. Natural gas inventory was \$0.6 million and \$1.3 million at December 31, 2023 and 2022, respectively.

	December 31,				
Gas Inventory (\$ millions)	20	)23	2022		
Natural Gas	\$	0.3	\$	1.1	
Liquefied Natural Gas		0.3		0.2	
Total Gas Inventory	\$	0.6	\$	1.3	

**Materials and Supplies -** Materials and Supplies consist of distribution construction and repair materials. Materials and Supplies are stated at average cost and are issued from stock using the average cost of existing stock. Materials and Supplies are recorded when purchased and subsequently charged to expense or capitalized to property, plant, and equipment when installed. Materials and Supplies were \$6.1 million and \$5.8 million at December 31, 2023 and 2022, respectively.

**Utility Plant** - The cost of additions to Utility Plant and the cost of renewals and betterments are capitalized. Cost consists of labor, materials, services and certain indirect construction costs, including an allowance for funds used during construction (AFUDC). The average annualized interest rate applied to AFUDC was 5.33% and 1.87% in 2023 and 2022, respectively. The costs of current repairs and minor replacements are charged to operating expense accounts. The original cost of utility plant retired or otherwise disposed of and the cost of removal, less salvage, are charged to the accumulated provision for depreciation. The Company includes in its mass asset depreciation rates, which are periodically reviewed as part of its ratemaking proceedings, depreciation amounts to provide for future negative salvage value. At December 31, 2023 and 2022, the cost of removal amounts were estimated to be \$38.2 million and \$34.1 million, respectively.

**Regulatory Accounting** - Northern Utilities' principal business is the distribution of natural gas and it is regulated by the MPUC and NHPUC. Accordingly, the Company uses the Regulated Operations guidance as set forth in the FASB Codification. The Company has recorded Regulatory Assets and Regulatory Liabilities which will be recovered from customers, or applied for customer benefit, in accordance with rate provisions approved by the applicable public utility regulatory commission.

Generally, the Company receives a return on investment on its Regulatory Assets for which a cash outflow has been made. Included in Regulatory Assets as of December 31, 2023 are \$1.9 million of environmental costs, rate case costs and other expenditures to be recovered over the next seven years. Regulators have authorized recovery of these expenditures, but without a return. The Company expects that it will recover all its investments in long-lived assets through its utility rates, including those amounts recognized as Regulatory Assets.

If the Company, or a portion of its assets or operations, were to cease meeting the criteria for application of these accounting rules, accounting standards for businesses in general would become applicable and immediate recognition of any previously deferred costs, or a portion of deferred costs, would be required in the year in which the criteria are no longer met, if such deferred costs were not recoverable in the portion of the business that continues to meet the criteria for application of the FASB Codification topic on Regulated Operations. If unable to continue to apply the FASB Codification provisions for Regulated Operations, the Company would be required to apply the provisions for the Discontinuation of Rate-Regulated Accounting included in the FASB Codification. In the Company's

opinion, its regulated operations will be subject to the FASB Codification provisions for Regulated Operations for the foreseeable future.

**Leases -** In February 2016, the FASB issued ASU No. 2016-02, "Leases (Topic 842)". The new standard requires lessees to record assets and liabilities on the balance sheet for all leases with terms longer than 12 months. Leases will be classified as either finance or operating, with classification affecting the pattern of expense recognition in the income statement. On December 27, 2018, the FERC issued guidance, in Docket No. Al19-1-000, on the accounting and financial reporting for leases. In this guidance, the FERC indicated that its accounting regulations do not require operating leases to be capitalized on the balance sheet. Accordingly, the Company has elected to continue to follow the existing FERC accounting regulations and not adopt ASU No. 2016-02 for purposes of financial reporting to the FERC.

**Derivatives -** The Company enters into energy supply contracts to serve its customers. The Company follows a procedure for determining whether each contract qualifies as a derivative instrument under the guidance provided by the FASB Codification on Derivatives and Hedging. For each contract, the Company reviews and documents the key terms of the contract. Based on those terms and any additional relevant components of the contract, the Company determines and documents whether the contract qualifies as a derivative instrument as defined in the FASB Codification. The Company has determined that its energy supply contracts either do not qualify as a derivative instrument under the guidance set forth in the FASB Codification, have been elected as a normal purchase, or have contingencies that have not yet been met in order to establish a notional amount.

**Energy Supply Obligations -** The Company enters into asset management agreements under which it releases certain natural gas pipeline and storage assets, resells the natural gas storage inventory to an asset manager and subsequently repurchases the inventory over the course of the natural gas heating season at the same price at which it sold the natural gas inventory to the asset manager. The gas volumes related to these agreements are recorded in Exchange Gas Receivable on the Company's Balance Sheets while the corresponding obligations are recorded in Energy Supply Obligations.

Retirement Benefit Obligations – The Company co-sponsors the Unitil Corporation Retirement Plan (Pension Plan), which is a defined benefit pension plan. The Pension Plan is closed to new employees. The Company also co-sponsors a non-qualified retirement plan, the Unitil Corporation Supplemental Executive Retirement Plan (SERP), covering certain executives of the Company, and an employee 401(k) savings plan. Additionally, the Company co-sponsors the Unitil Employee Health and Welfare Benefits Plan (PBOP Plan), primarily to provide health care and life insurance benefits to retired employees.

The Company records on its balance sheets as an asset or liability the overfunded or underfunded status of its retirement benefit obligations (RBO) based on the projected benefit obligations. The Company has recognized a corresponding regulatory asset (or regulatory liability). The regulatory asset (or regulatory liability) is amortized as the actuarial gains and losses and prior service cost are amortized to net periodic benefit cost for the Pension and PBOP plans. All amounts are remeasured annually.

**Commitments and Contingencies -** The Company's accounting policy is to record and/or disclose commitments and contingencies in accordance with the FASB Codification as it applies to an existing condition, situation, or set of circumstances involving uncertainty as to possible loss that will ultimately be resolved when one or more future events occur or fail to occur. As of December 31, 2023, the Company is not aware of any material commitments or contingencies other than those disclosed in the Commitments and Contingencies footnote to the Company's financial statements.

**Environmental Matters** - The Company's past and present operations include activities that are generally subject to extensive federal and state environmental laws and regulations. The Company has or will recover substantially all of the costs of the environmental remediation work performed to date from customers or from its insurance carriers. The Company believes it is in compliance with all applicable environmental and safety laws and regulations, and the Company believes that as of December 31, 2023, there are no material losses that would require additional liability reserves to be recorded other than those disclosed in Commitments and Contingencies below. Changes in future environmental compliance regulations or in future cost estimates of environmental remediation costs could have a material effect on the Company's financial position if those amounts are not recoverable in regulatory rate mechanisms.

**Off-Balance Sheet Arrangements -** As of December 31, 2023, the Company does not have any significant arrangements that would be classified as Off-Balance Sheet Arrangements. In the ordinary course of business, the Company does contract for certain office and other equipment and motor vehicles under operating leases and, in the Company's opinion, the amount of these transactions is not material.

Concentrations of Credit Risk - Financial instruments that subject the Company to credit risk concentrations consist of cash and cash equivalents and accounts receivable. The Company's cash and cash equivalents are held at financial institutions and at times may exceed federally insured limits. The Company has not experienced any losses in such accounts. Accounts receivable may be affected by changes in economic conditions. However, the Company believes that the credit risk associated with accounts receivable is offset by the diversification of the Company's customer base. The Company believes it is not exposed to any significant credit risk on cash and cash equivalents and accounts receivable.

**Subsequent Events** - The Company has evaluated all events or transactions through March 28, 2024, the date the Financial Statements were available to be issued. During this period, the Company did not have any material subsequent events that would result in adjustment to or disclosure in its Financial Statements.

## NOTE 2: DEBT AND FINANCING ARRANGEMENTS

### **Long-Term Debt and Interest Expense**

All the Company's long-term debt is issued under unsecured promissory notes with negative pledge provisions, which, among other things, limit the incursion of additional long-term debt. Accordingly, in order for the Company to issue new long-term debt, covenants of the existing long-term agreements must be satisfied, including that the Company has total funded indebtedness less than 65% of total capitalization. The Company's unsecured promissory note agreements require that if it defaults on any long-term debt agreement, it would constitute a default under all its long-term debt agreements. The default provisions are not triggered by the actions or defaults of other companies owned by Unitil. The Company's long-term debt agreements also contain covenants restricting its ability to incur liens and to enter into sale and leaseback transactions, and restricting its ability to consolidate with, to merge with or into or to sell or otherwise dispose of all or substantially all of its assets.

Details of long-term debt at December 31, 2023 and 2022 are shown in the following table:

	December 31,				
Long-term Debt (\$ millions)		2023	202	22	
Senior Notes:					
3.52% Senior Notes, Due November 1, 2027	\$	20.0	\$	20.0	
7.72% Senior Notes, Due December 3, 2038		50.0		50.0	
3.78% Senior Notes, Due September 15, 2040		40.0		40.0	
4.42% Senior Notes, Due October 15, 2044		50.0		50.0	
4.32% Senior Notes, Due November 1, 2047		30.0		30.0	
4.04% Senior Notes, Due September 12, 2049		40.0		40.0	
Total Long-Term Debt		230.0		230.0	
Less: Unamortized Debt Issuance Costs		1.2		1.2	
Total Long-Term Debt, net of Unamortized Debt Issuance Costs		228.8		228.8	
Less: Current Portion					
Total Long-Term Debt, Less Current Portion	\$	228.8	\$	228.8	

The aggregate amount of Note repayment requirements is zero in each of 2024 – 2026; \$20.0 million in 2027; zero in 2028; and \$210.0 million thereafter.

The fair value of the Company's long-term debt is estimated based on quoted market prices for the same or similar issues, or on current rates offered to the Company for debt of the same remaining maturities. The fair value of the Company's long-term debt at December 31, 2023 is estimated to be approximately \$206.5 million, before considering any costs, including prepayment costs, to market the Company's debt. Currently, management believes that there is no active market in the Company's debt securities, which have all been sold through private placements. If there were an active market for the Company's debt securities, the fair value of the Company's long-term debt would be estimated based on quoted market prices for the same or similar issues, or on current rates offered to the Company for debt of the same remaining maturities. The fair value of the Company's long-term debt is estimated using Level 2 inputs (valuations based on quoted prices available in active markets for similar assets or liabilities, quoted prices for identical or similar assets or liabilities in inactive markets, inputs other than quoted prices that are directly observable, and inputs derived principally from market data.) In estimating the fair value of the Company's long-term debt, the assumed market yield reflects the Moody's Baa Utility Bond Average Yield. Costs, including prepayment costs, associated with the early settlement of long-term debt are not taken into consideration in determining fair value.

## **Credit Arrangements**

Northern Utilities' short-term borrowings are presently provided under a cash pooling and loan agreement between Unitil and its subsidiaries. Under the existing pooling and loan agreement, Unitil Corporation borrows, as required, from its banks on behalf of its subsidiaries. At December 31, 2023, Unitil had unsecured committed bank lines of credit for short-term debt aggregating \$200 million, of which \$38.0 million was available as of December 31, 2023. The weighted average interest rates on all short-term borrowings were 6.4% and 3.3% during 2023 and 2022, respectively. The Company had

short-term debt outstanding through bank borrowings of approximately \$86.2 million and \$65.8 million at December 31, 2023 and 2022, respectively.

Northern Utilities enters into asset management agreements under which Northern Utilities releases certain natural gas pipeline and storage assets, resells the natural gas storage inventory to an asset manager and subsequently repurchases the inventory over the course of the natural gas heating season at the same price at which it sold the natural gas inventory to the asset manager. There was \$10.9 million of natural gas storage inventory and corresponding obligations at December 31, 2023 related to these asset management agreements. The amount of natural gas inventory released in December 2023, which was payable in January 2024, was \$2.2 million and was recorded in Accounts Payable at December 31, 2023.

## **Leases**

The Company leases some of its vehicles under operating lease arrangements. The following is a schedule of future operating lease payment obligations as of December 31, 2021:

Lease Payments (\$000's) Year Ending December 31,	Operating Leases	
2024	\$	738
2025		507
2026		369
2027		334
2028		107
2029-2033		
Total Payments		2,055

Total rental expense charged to operations for the years ended December 31, 2023 and 2022 amounted to \$0.7 million and \$0.5 million, respectively.

#### NOTE 3: RESTRICTION ON DIVIDENDS

Under the terms of the Note Purchase Agreements relating to Northern Utilities' Senior Notes, \$200.7 million was available for dividends and similar distributions at December 31, 2023. Common dividends declared by Northern Utilities are paid exclusively to Unitil Corporation.

# NOTE 4: COMMITMENTS AND CONTINGENCIES

## **Regulatory Matters**

**Overview** - Northern Utilities is a New Hampshire corporation and a public utility under both New Hampshire and Maine law. Northern Utilities provides natural gas distribution services to approximately 72,100 customers in 47 New Hampshire and southern Maine communities at rates established under traditional cost of service regulation. Under this regulatory structure, the Company recovers the cost of providing distribution service to its customers based on a representative test year, in addition to earning a return on their capital investment in utility assets. The Company's business customers are entitled to purchase their natural gas supplies from third-party suppliers. Most small and medium-sized customers, however, continue to purchase such supplies through the Company as the provider of basic service energy supply. The Company purchases natural gas for basic service from

unaffiliated wholesale suppliers and recovers the actual costs of these supplies, without profit or markup, through reconciling, pass-through rate mechanisms that are periodically adjusted.

Base Rates - New Hampshire - On July 20, 2022, the NHPUC issued an Order in the distribution base rate case filed with the NHPUC on August 2, 2021 by Northern Utilities. The Order approved a comprehensive Settlement Agreement between the Company, the New Hampshire Department of Energy (DOE), and the Office of the Consumer Advocate (OCA). As provided in the Settlement Agreement, in addition to authorizing an increase to permanent distribution rates of \$6.1 million. effective August 1, 2022, the Order (1) approved a revenue decoupling mechanism and (2) allowed for a step adjustment effective September 1, 2022 covering the additional revenue requirement resulting from changes in Net Plant in Service associated with non-growth investments for the period January 1, 2021, through December 31, 2021. This distribution base rate case reflected the Company's operating costs and investments in utility plant for a test year ended December 31, 2020 as adjusted for known and measurable changes. The Order provided for a return on equity of 9.3% and a capital structure reflecting 52% equity and 48% long-term debt. In light of the Step Adjustment, the Company shall not file a distribution rate case with the Commission before January 1, 2024 (the Stay-Out Period). However, during the term of the Stay-Out Period, the Company will be allowed to adjust distribution rates upward or downward resulting from a singular (not collective) exogenous event that exceeds \$200,000. The increase in permanent rates was reconciled back to October 1, 2021, the effective date of temporary rates previously approved in this docket. On June 8, 2022, the Company filed for its step increase of approximately \$1.6 million of annual revenue, for rates effective as of September 1, 2022, to recover eligible 2021 capital investments. On August 31, 2022, the NHPUC approved the Company's filing. Under the terms of the Settlement Agreement, parties agreed that the Company shall recover revenues associated with the full rate year (August 1, 2022 – July 31, 2023) over an eleven-month period beginning September 1, 2022 and ending July 31, 2023. On May 5, 2023, the Company made a compliance filing to adjust base distribution rates downward to reflect a 12-month recovery period effective August 1, 2023. On July 13, 2023, the NHPUC approved the Company's compliance filing.

**Base Rates - Maine -** On September 20, 2023, the MPUC issued an order approving a Stipulation filed on August 31, 2023, between Northern Utilities and the Office of the Public Advocate which resolved all matters in the base rate filing made by Northern Utilities with the MPUC on May 1, 2023. The order approves an increase in distribution revenues of \$7.6 million effective October 1, 2023. The order reflects a return on equity of 9.35%, an equity ratio of 52.01%, and a weighted average cost of capital of 7.22%.

Targeted Infrastructure Replacement Adjustment (TIRA) - Maine - The settlement in Northern Utilities' Maine division's 2013 rate case authorized the Company to implement a TIRA rate mechanism to adjust base distribution rates annually to recover the revenue requirements associated with targeted investments in gas distribution system infrastructure replacement and upgrade projects, including the Company's Cast Iron Replacement Program (CIRP). In its Final Order issued on February 28, 2018 for Northern Utilities' 2017 base rate case, the MPUC approved an extension of the TIRA mechanism for an additional eight-year period, which will allow for annual rate adjustments through the end of the CIRP program. The Company's most recent request under the TIRA mechanism, to increase annual base rates by \$2.1 million for 2022 eligible facilities, was filed with the MPUC on February 28, 2023. On April 26, 2023, the MPUC issued an order approving the filing, for rates effective May 1, 2023.

**Northern Utilities / Granite State - Firm Capacity Contract** - Northern Utilities relies on the transportation of gas supply over its affiliate Granite State pipeline to serve its customers in the Maine and New Hampshire service areas. Granite State facilitates critical upstream interconnections with interstate pipelines and third party suppliers essential to Northern Utilities' service to its customers.

Northern Utilities reserves firm capacity through a contract with Granite State, which is renewed annually. Pursuant to statutory requirements in Maine and orders of the MPUC, Northern Utilities submits an annual informational report requesting approval of a one-year extension of its 12-month contract for firm pipeline capacity reservation, with an evergreen provision and three-month termination notification requirement. On April 3, 2023, Northern Utilities submitted an annual informational report requesting approval on a one-year extension for the period of November 1, 2023 through October 31, 2024. The MPUC issued an Order on June 13, 2023 approving the one-year extension.

Northern Utilities / Portland Natural Gas Transmission System (PNGTS) and TransCanada Pipelines Limited (TCPL) transportation from Empress, Alberta to Granite State Gas Transmission, Inc. (GSGT) - On October 5, 2023, Northern Utilities filed with the NHPUC and the MPUC a request to approve agreements for the ability for Northern Utilities to increase supply portfolio capacity by 12,500 Dth per day in New Hampshire and Maine. This incremental capacity to Northern Utilities' supply portfolio is proposed for effect April 1, 2024 for a thirty-year term. Northern Utilities was able to acquire this incremental supply of TCPL capacity through an open season process. On January 26, 2024 and January 30, 2024, the Company received orders from the NHPUC and MPUC, respectively, approving Northern Utilities' proposal for Empress Agreements with PNGTS and TransCanada Pipelines.

**2024-2026 Triennial Energy Efficiency Plan - New Hampshire** - On November 30, 2023, the NHPUC approved the changes to New Hampshire's ratepayer-funded energy efficiency program offerings for the 2024–2026 period requested by New Hampshire's electric and gas utilities.

**Reconciliation Filings** - Northern Utilities has a number of regulatory reconciling accounts which require annual or semi-annual filings with the MPUC and NHPUC, respectively, to reconcile costs and revenues and seek approval of any rate changes. These filings include: costs associated with energy efficiency programs in New Hampshire as directed by the NHPUC; and the actual wholesale energy costs for natural gas incurred by Northern Utilities. Northern Utilities has been and remains in full compliance with all directives and orders regarding these filings. The Company considers these to be routine regulatory proceedings and there are no material issues outstanding.

### **Environmental Matters**

The Company's past and present operations include activities that are generally subject to extensive and complex federal and state environmental laws and regulations. The Company is in material compliance with applicable environmental and safety laws and regulations and, as of December 31, 2023, has not identified any material losses reasonably likely to be incurred in excess of recorded amounts. However, we cannot assure that significant costs and liabilities will not be incurred in the future. It is possible that other developments, such as increasingly stringent federal, state or local environmental laws and regulations could result in increased environmental compliance costs. Based on the Company's current assessment of its environmental responsibilities, existing legal requirements and regulatory policies, the Company does not believe that these environmental costs will have a material adverse effect on the Company's consolidated financial position or results of operations.

**Manufactured Gas Plant (MGP) Sites** - Northern Utilities has an extensive program to identify, investigate and remediate former manufactured gas plant (MGP) sites, which were operated from the mid-1800s through the mid-1900s. In New Hampshire, MGP sites were identified in Dover, Exeter, Portsmouth, Rochester and Somersworth. In Maine, Northern Utilities has documented the presence of MGP sites in Lewiston and Portland, and a former MGP disposal site in Scarborough.

Northern Utilities has worked with the Maine Department of Environmental Protection and New Hampshire Department of Environmental Services (NH DES) to address environmental concerns with these sites. Northern Utilities or others have completed remediation activities at all sites; however, on site monitoring continues at several sites which may result in future remedial actions as directed by the applicable regulatory agency.

In July 2019, the NH DES requested that Northern Utilities review modeled expectations for groundwater contaminants against observed data at the Rochester site. In June 2020, the NH DES coupled the submittal of the review to a proposed extension of the gas distribution system by Northern Utilities. Northern Utilities submitted the review in January 2022, and the NH DES directed that soil treatability studies as part of a Remedial Action Plan (RAP) be developed in June 2022. The Company submitted the studies and RAP to the NH DES in December 2022 and continues to await a decision from the agency; the RAP included three remediation alternatives for consideration by NH DES. In anticipation of the probable NH DES approval of one of the remediation alternatives and subsequent request for project design, the Company has accrued \$2.5 million for estimated costs to complete the remediation at the Rochester site, which is included in Environmental Obligations on the Company's Consolidated Balance Sheets. The Company has determined that the high end of the range of reasonably possible remediation costs for the Rochester site could be \$5.6 million based on remediation alternatives. Due to extended regulatory review time periods, Northern Utilities anticipates the commencement of remediation activities in 2025.

The NHPUC and MPUC have approved regulatory mechanisms for the recovery of MGP environmental costs. For Northern Utilities' New Hampshire division, the NHPUC has approved the recovery of MGP environmental costs over succeeding seven-year periods. For Northern Utilities' Maine division, the MPUC has authorized the recovery of environmental remediation costs over succeeding five-year periods.

The Environmental Obligations table below shows the amounts accrued for Northern Utilities related to estimated future cleanup costs associated with Northern Utilities' environmental remediation obligations for former MGP sites. Corresponding Regulatory Assets were recorded to reflect that the future recovery of these environmental remediation costs is expected based on regulatory precedent and established practices.

## **Environmental Obligations**

	(millions)			
	20	)23	20	022
Total Balance at Beginning of Period	\$	3.5	\$	1.9
Additions		0.2		1.8
Less: Payments / Reductions		0.2		0.2
Total Balance at End of Period	\$	3.5	\$	3.5
Less: Current Portion		0.3		0.3
Noncurrent Balance at End of Period	\$	3.2	\$	3.2

**Litigation** - The Company is also involved in other legal and administrative proceedings and claims of various types, which arise in the ordinary course of business. The Company believes, based upon

information furnished by counsel and others, that the ultimate resolution of these claims will not have a material impact on its financial position, operating results or cash flows.

**Market Risk** - Although the Company is subject to commodity price risk as part of its traditional operations, the current regulatory framework within which the Company operates allows for full collection of fuel and gas costs in rates. Consequently, there is limited commodity price risk after consideration of the related rate-making.

## NOTE 5: INCOME TAXES

Provisions for Federal and State Income Taxes reflected as operating expenses in the accompanying statements of earnings for the years ended December 31, 2022, 2021 and 2020 are shown in the following table:

	(\$000's)			
	2023		2022	
Current Income Tax Provision			_	
Federal	\$	_	\$	_
State		851		
Total Current Income Taxes		851		
Deferred Income Provision				
Federal		5,607		4,094
State		891		2,156
Total Deferred Income Taxes		6,498		6,250
Total Income Tax Expense	\$	7,349	\$	6,250

The differences between the Company's provisions for Income Taxes and the provisions calculated at the statutory federal tax rate, expressed in percentages, are shown in the following table:

	2023	2022
Statutory Federal Income Tax Rate	21%	21%
Income Tax Effects of:		
State Income Taxes, net	7	7
Utility Plant Differences	(2)	(4)
Other, net		
Effective Income Tax Rate	26%	24%

Temporary differences which gave rise to deferred tax assets and liabilities in 2023 and 2022, are shown in the following table:

Temporary Differences (000's)	2023		 2022	
Deferred Tax Assets				
Retirement Benefit Obligations	\$	2,962	\$ 2,489	
Net Operating Loss Carryforwards		14,060	16,389	
Other, net		1,063		
Total Deferred Tax Assets	\$	18,085	\$ 18,878	
Deferred Tax Liabilities				
Utility Plant Differences	\$	82,560	\$ 78,248	
Regulatory Assets & Liabilities			1,648	
Other, net		334	445	
Total Deferred Tax Liabilities		82,894	 80,341	
Net Deferred Tax Liabilities	\$	64,809	\$ 61,463	

In August 2022, the Inflation Reduction Act of 2022 (IRA) was signed into law. The IRA included new taxes on corporations, including the Corporate Alternative Minimum Tax (AMT) and the Excise Tax on Repurchase of Corporate Stock. The AMT is equal to 15% of a corporation's adjusted financial statement income (AFSI). The AMT applies to companies that have a 3 year average AFSI of greater than \$1 billion. The IRA also extended and modified certain renewable energy related credits.

The Company has evaluated each of the Consolidated Appropriations Act, 2021, American Rescue Plan Act of 2021, and IRA provisions and determined that they do not have a material effect on the Company's financial statements as of December 31, 2023.

In December 2017, the Tax Cuts and Jobs Act (TCJA), which included a reduction to the corporate federal income tax rate to 21% effective January 1, 2018, was signed into law. In accordance with FASB Codification Topic 740, the Company revalued its Accumulated Deferred Income Taxes (ADIT) at the new 21% tax rate at which the ADIT will be reversed in future periods. As of December 31, 2023 and December 31, 2022, the Company had recorded a net Regulatory Liability in the amount of \$13.6 million and \$14.2 million, respectively, as a result of the ADIT revaluation.

Based on communications received by the Company from its state regulators in rate cases and other regulatory proceedings in the first quarter of 2018 and as prescribed in the TCJA, the recent FERC guidance noted above and IRS normalization rules; the benefit of these excess ADIT amounts will be subject to flow back to customers in future utility rates according to the Average Rate Assumption Method (ARAM). ARAM reconciles excess ADIT at the reversal rate of the underlying book/tax temporary timing differences. The remaining ARAM flow back period is seventeen years for protected and unprotected excess ADIT. As of December 31, 2023, the Company flowed back \$1.8 million to customers in its Maine and New Hampshire jurisdictions.

The Company evaluated its tax positions at December 31, 2023 in accordance with the FASB Codification guidance, and has concluded that no adjustment for recognition, derecognition,

settlement, or foreseeable future events to any tax liabilities or assets as defined by the FASB Codification is required. At December 31, 2023, the Company had net operating loss carryforwards of \$14.1 million. The Company remains subject to examination by Federal, Maine, and New Hampshire tax authorities for the tax periods ended December 31, 2022; December 31, 2021; and December 31, 2020. Income tax filings for the year ended December 31, 2022 have been filed with the Maine Revenue Service and the New Hampshire Department of Revenue Administration.

In December 2017, The Company remeasured its deferred tax assets and liabilities to the new federal corporate income tax rate of 21%. The result of this remeasurement was a reduction in the net deferred tax liability of approximately \$14.9 million. Based on the Company's estimate of the amount of excess deferred income taxes that would be used to reduce future customer rates, the Company recorded an increase in regulatory liabilities of approximately \$20.6 million. The additional \$5.7 million in regulatory liabilities was required to reflect the future revenue reduction required to return \$14.9 million of previously collected income taxes to customers. The Company also recorded a \$5.7 million deferred tax asset related to the \$20.7 million regulatory liability. The accounts that increased and (decreased) in the 2017 remeasurement of deferred income taxes are reflected below (in thousands):

		AC	count	
Jurisdiction	254	190	282	283
FERC	\$	\$	\$	\$
State	14,945		(15,539)	594
Total	\$ 14,945	\$	\$ (15,539)	\$ 594

In September 2018, the Company filed its 2017 tax return and recorded the 2017 return to accrual adjustment related to differences in year-end 2017 accounting estimates and year-end 2017 actuals reported on its 2017 federal tax return. The adjusted December 31, 2017 balances as of December 31, 2018 are shown below (in thousands):

·	, 			Ac	count			
Jurisdiction	25	4	190	)	28	2	28	3
FERC	\$		\$		\$		\$	
State		15,299				(15,705)		406
Total	\$	15,299	\$		\$	(15,705)	\$	406

In 2019, the New Hampshire Department of Revenue reduced the Business Profits Tax and the Company remeasured its deferred tax assets and liabilities to the new state corporate income tax rate of 7.7%. The adjusted December 31, 2017 balances as of December 31, 2019 are shown below (in thousands):

	Account							
Jurisdiction	254	190	282	283				
FERC	\$	\$	\$	\$				
State	15,389		(15,798)	410				

# NORTHERN UTILITIES, INC. NOTES TO FINANCIAL STATEMENTS December 31, 2023 and 2022

As of December 31, 2023, the Company had received a regulatory order from the MPUC, effective in the second quarter of 2020, and the NHPUC, effective in the second quarter of 2022, to flow back excess ADIT in base rates in Maine and New Hampshire. The amount of excess deferred income taxes that is considered protected and unprotected as of December 31, 2023 and 2022 is reflected below (in thousands):

Jurisdiction	202	2023		)22
<b>Protected</b> FERC	\$		\$	
STATE	(	(14,002)		(14,562)
<b>Unprotected</b> FERC				
STATE		364		378
Total	\$ (	(13,638)	\$	(14,184)

# NOTE 6: SUPPLEMENTAL CASH FLOW INFORMATION

Supplemental Cash Flow Information (millions):		Year Ended December 31,				
	2023		2022			
Interest Paid	\$ 14.5	; \$	12.2			
Income Taxes Paid	\$	\$				
Non-cash Investing Activity:						
Capital Expenditures Included in Accounts Payable	\$ 2.9	\$	3.5			

(1) X Orig		(1) X Original (Mo, Da, Yr)		Year of Report  December 31, 2023
NOITH	em duides, inc.	(2) Revised		December 31, 2023
		Y OF PLANT AND ACCUMULATED PRECIATION, AMORTIZATION, AND		
Line No.		ltem		Total
		(a)		(b)
1		UTILITY PLANT		
2	In Service	OTILITITEAN		
3	Plant in Service (Classified	1		826,201,500
4	Property Under Capital Lea			-
5	Plant Purchased or Sold			_
6	Completed Construction ne	ot Classified		13,067,243
7	Experimental Plant Unclas	sified		-
8	Total Utility Plant (Total of	lines 3 thru 7)		839,268,743
9	Leased to Others			
10	Held for Future Use			-
11	Construction Work in Progres	SS		25,807,828
12	Acquisition Adjustments			-
13	Total Utility Plant (Totals o			865,076,571
14		Depreciation, Amortization & Depletic	on	232,908,442
15	Net Utility Plant (Totals of			632,168,129
16		ETAIL OF ACCUMULATED PROVIS		
17	In Service:	PRECIATION, AMORTIZATION AND	DEPLETION	
17 18	Depreciation			216,315,852
19		n of Producing Natural Gas Land and	d Land Pights	210,313,032
20		nd Storage Land and Land Rights	d Land Rights	
21	Amortization of Other Utilit			16,592,590
22	Total In Service (Totals of			232,908,442
23	Leased to Others			
24	Depreciation			
25	Amortization and Depletion	1		
26	Total Leased to Others (To			-
27	Held for Future Use			
28	Depreciation			
29	Amortization			232,908,442
30	Total Held for Future Use			-
31	Abandonment of Leases (Nat			
32	Amortization of Plant Acquisit	tion Adjustment		-
33	Total Accum Provisions (S	hould agree with line 14 above) (Tot	tal of lines 22, 26, 30, 31, and 32	2) 232,908,442

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X Original	(Mo, Da, Yr)	
Northern Utilities, Inc.	(2) Revised	-	December 31, 2023

#### GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106)

- 1. Report below the original cost of gas plant in service according to the prescribed accounts.
- In addition to Account 101, Gas Plant in Service(Classified), include Account 102, Gas Plant Purchased or Sold; Account 103, Experimental Gas Plant Unclassified; and Account 106, Completed Construction Not Classified-Gas.
- Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
- 4. Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
- 5. Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise if the respondent has a

significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d) reversals of tentative distributions or prior year of unclassified retirements. Attach supplemental statement showing the account distribution of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end

of year.
6. Show in column (f) reclassifications or transfers within utility plant accounts. Include

also in column (f) the additions or reductions of primary account classifications arising from distribution of amounts initially recorded in Account 102. In showing the clearance of Account 102, include in column (d) the amounts with respect to accumulated provision for depreciation. acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications. 7. For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing the subaccount classification of such plant conforming to the requirements of these pages. 8. For each amount comprising the reported balance and changes in Account 102, state the

property purchased or sold, name of vendor or

purchaser, and date of transaction.

Line Account Balance at Additions Retirements Adjustments Transfers Balance at Beginning of Year End of Year No. (a) (c) (d) (f) (q) 1. Intangible Plant 301 Organization 3 302 Franchises and Consents 303 Miscellaneous Intangible Plant 13,918,861 638,563 14,557,204 220 0 0 TOTAL Intangible Plant (1) 13,918,861 638,563 220 0 0 14,557,204 2. Production Plant Natural Gas Production and Gathering Plant 325.1 Producing Lands 0 0 0 325.2 Producing Leaseholds 0 n 0 0 0 0 10 325.3 Gas Rights 0 0 0 0 0 0 325.4 Rights-of-Way 12 13 325.5 Other Land and Land Rights 6.816 n n 0 0 6,816 326 Gas Well Structures 0 0 0 0 0 14 327 Field Compressor Station Structures 0 0 0 0 0 0 15 16 328 Field Meas. and Reg. Sta. Structures n n n 0 0 n 329 Other Structures 0 0 0 0 0 0 330 Producing Gas Wells-Well Construction 17 18 0 0 0 0 0 0 331 Producing Gas Wells-Well Equipment 0 0 0 0 0 0 0 19 332 Field Lines 0 0 20 21 22 333 Field Compressor Station Equipment n 0 0 0 0 0 334 Field Meas. and Reg. Sta. Equipment 335 Drilling and Cleaning Equipment 0 0 0 0 ō 0 0 23 24 336 Purification Equipment 0 n 0 0 0 0 337 Other Equipment 0 0 0 0 0 25 338 Unsuccessful Exploration and Devel. Costs 0 0 0 26 TOTAL Production and Gathering Plant 6.816 0 0 0 0 6.816 27 Products Extraction Plant 340 Land and Land Rights 0 0 0 0 29 341 Structures and Improvements 0 n n 0 0 Ω 30 342 Extraction and Refining Equipment 0 0 0 0 0 0 31 343 Pipe Lines 0 0 0 0 0 0 0 32 344 Compressor Equipment n n n n n 33 345 Gas Meas. and Reg. Equipment 0 0 0 0 0 0 34 346 Compressor Equipment 0 0 0 0 0 0 35 347 Other Equipment 0 0 0 0 0 0 36 TOTAL Products Extraction Plant 0 0 0 TOTAL Nat. Gas Production Plant Mfd. Gas Prod. Plant (Submit Suppl. Statement) 37 38 0 0 0 0 0 0 0 0 0 0 0 39 TOTAL Production Plant (2) 0 0 6.816 6.816 40 3. Natural Gas Storage and Processing Plant 41 **Under Ground Storage Plant** 42 350.1 Land 0 0 0 0 0 0 43 350.2 Rights-of-Way 0 0 0 44 351 Structures and Improvements 0 n n 0 0 0 45 Ö 0 0 0 352 Wells 352.1 Storage Leaseholds and Rights 46 47 0 0 0 0 0 0 0 352.2 Reservoirs 0 0 0 48 0 0 0 0 352.3 Non-recoverable Natural Gas 0 49 353 Lines n 0 0 0 0 50 354 Compressor Station Equipment 0 0 0 0 0 51 355 Measuring and Reg. Equipment 0 0 0 0 52 356 Purification Equipment n n 0 0 0 0 53 357 Other Equipment 0 0 0 0 54 TOTAL Underground Storage Plant 0

Name of Respondent	This Report Is:	Date of Report	Year of Report
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Northern Utilities, Inc.	(2) Revised -		December 31, 2023

# GAS PLANT IN SERVICE (Accounts 101, 102, 103, and 106) (Continued)

	0.61	EANT IN SERVICE (F	10004115 101, 102, 10				
Line	Account	Balance at	Additions	Retirements	Adjustments	Transfers	Balance at
No.	(a)	Beginning of Year (b)	(c)	(d)	(e)	(f)	End of Year (g)
	• •		. ,	` ` `		\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
55 56	Other Storage Plant 360 Land and Land Rights	0	0	0	0	0	0
57	361 Structures and Improvements	0	0	0	0	0	0
58	362 Gas Holders	0	0	0	0	0	0
59	363 Purification Equipment	0	0	0	0	0	0
60	363.1 Liquefaction Equipment	0	0	0	0	0	0
61	363.2 Vaporizing Equipment	0	0	0	0	0	0
62	363.3 Compressor Equipment	0	0	0	0	0	0
63	363.4 Meas. and Reg. Equipment	0	0	0	0	0	0
64	363.5 Other Equipment TOTAL Other Storage Plant	0	0	0	0	0	0
65 66	Base Load Liquefied Natural Gas Terminating	U	U	0	U	U	U
00	and Processing Plant						
67	364.1 Land and Land Rights	0	0	0	0	0	0
68	364.2 Structures and Improvements	0	0	0	0	0	0
69	364.3 LNG Processing Terminal Equipment	0	0	0	0	0	0
70	364.4 LNG Transportation Equipment	0	0	0	0	0	0
71	364.5 Measuring and Regulating Equipment	0	0	0	0	0	0
72	364.6 Compressor Station Equipment	0	0	0	0	0	0
73 74	364.9 Other Equipment	0	0	0	0	0	0
	364.8 Other Equipment	U	U	0	U	U	U
75 76	TOTAL Base Load Liquefied Natural Gas, Terminating and Processing Plant	0	0	0	0	0	0
77	TOTAL Nat. Gas Storage and Proc. Plant (3)	O		0	0	0	0
78	4. Transmission Plant						
79	365.1 Land and Land Rights	0	0	0	0	0	0
80	365.2 Rights-of-Way	0	0	0	0	0	0
81	366 Structures and Improvements	0	0	0	0	0	0
82	367 Mains	0	0	0	0	0	0
83	368 Compressor Station Equipment	0	0	0	0	0	0
84	369 Measuring and Reg. Sta. Equipment	0	0	0	0	0	0
85	370 Communication Equipment	0	0	0	0	0	0
86 87	371 Other Equipment TOTAL Transmission Plant (4)	0	0	0	0	0	0
88	5. Distribution Plant	U	0		'	'	0
89	374 Land and Land Rights	107,022	0	0	0	0	107,022
90	375 Structures and Improvements	3,308,790	(15,105)		0	0	3,293,685
91	376 Mains	168,576,491	3,608,423	7,893	0	0	172,177,021
92	377 Compressor Station Equipment	0		0	0	0	0
93	378 Meas. and Reg. Sta. EquipGeneral	9,540,209	165,774	48,894	0	0	9,657,089
94	379 Meas. and Reg. Sta. EquipCity Gate	39,266	124,548	0	0	0	163,814
95	380 Services	93,114,062	4,464,689	126,479	0	0	97,452,272
96	381 Meters	6,348,414	572,658	210,396	0	0	6,710,676
97 98	382 Meter Installations	29,766,422 861,085	3,394,813 14,547	1,231,156 0	0	0	31,930,079 875,632
99	383 House Regulators 384 House Reg. Installations	001,000	14,547	0	0	0	075,032
100	385 Industrial Meas. and Reg. Sta. Equipment	0	0	0	0	0	0
101	386 Other Prop. on Customers' Premises	2,106,614	0	13,344	0	0	2,093,270
102	387 Other Equipment	_,,,,,,,,	0	0	0	0	0
103	TOTAL Distribution Plant (5)	313,768,375	12,330,347	1,638,162	0	0	324,460,560
104	6. General Plant			. [	.	. [	
105	389 Land and Land Rights	232,947	0	0	0	0	232,947
106	390 Structures and Improvements	0	0	0	0	0	0
107	391 Office Furniture and Equipment	808,908	(39,914)		0	0	768,994
108	392 Transportation Equipment	0	0	0	0	0	0
109 110	393 Stores Equipment	31,520 1,717,967	0 420,054	0	0	0	31,520
111	394 Tools, Shop, and Garage Equipment 395 Laboratory Equipment	1,717,907	420,054	0	0	0	2,138,021 0
112	396 Power Operated Equipment	75,266	98,462	0	0	0	173,728
113	397 Communication Equipment	6,912,178	374,595	7,300	0	0	7,279,473
114	398 Miscellaneous Equipment	0	0 1,000	0	0	0	0
115	Subtotal	9,778,786	853,197	7,300	0	0	10,624,682
116	399 Other Tangible Property						
117	TOTAL General Plant (6)	9,778,786	853,197	7,300	0	0	10,624,682
118	TOTAL (Accounts 101 and 106)	337,472,838	13,822,107	1,645,682	0	0	349,649,262
119	Gas Plant Purchased (See Instr. 8)						
120	(Less) Gas Plant Sold (See Instr. 8)						
121 122	Experimental Gas Plant Unclassified TOTAL Gas Plant in Service	337,472,838	13,822,107	1,645,682	0	0	349,649,262
122	I OTAL Gas I lant III Service	331,412,030	13,022,107	1,040,002	-	0	3-3,043,202

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#### ACCUMULATED PROVISION FOR DEPRECIATION OF GAS UTILITY PLANT (Account 108)

- 1. Explain in a footnote any important adjustments during year.
- 2. Explain in a footnote any difference between the amount for book cost of plant retired, line 11, column (c), and that reported for gas plant in service, pages 18-19, column (d), excluding retirements of non-depreciable property.
- 3. The provisions of Account 108 in the Uniform System of Accounts require that retirements of depreciable plant be recorded when such plant is
- removed from service. If the respondent has a significant amount of plant retired at year end which has not been recorded and/or classified to the various reserve functional classifications, make preliminary closing entries to tentatively functionalize the book cost of the plant retired. In addition, include all costs included in retirement work in progress at year end in the appropriate functional classifications.
- 4. Show separately interest credits under a sinking fund or similar method of depreciation accounting.

#### Section A. Balances and Changes During Year

No.			1			1
Balance Beginning of Year			(c+d+e)	Division	Division	_
Depreciation Provisions for Year, Charged to		(a)	(b)	(6)	(u)	( <del>e</del> )
Charged to (403) Depreciation Expense	1	Balance Beginning of Year	196,656,081	101,254,908	95,401,174	
3	2					
Exp. of Gas Plt. Leas. to Others   Transportation Expenses-   Clearing   Cl						
Transportation Expenses-   Clearing				13,494,551	13,067,166	
Clearing			-			
Other Clearing Accounts   Other Accounts (Specify):	5			(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXX	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	6		-			
TOTAL Deprec. Prov. for Year (Enter Total of lines 3 thru 8)	_		-			
TOTAL Deprec. Prov. for Year (Enter Total of lines 2 thru 8)		Other Accounts (Specify).				
Center Total of lines 3 thru 8)	_	TOTAL Deprec Prov for Year				
10   Net Charges for Plant Retired:   (3,077,993)   (1,645,462)   (1,432,531)   (2,976,814)   (3,823,954)   (847,140)   (2,976,814)   (2,976,814)   (3,823,954)   (847,140)   (2,976,814)   (2,976,814)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (2,492,602)   (4,409,345)   (4,409,3			26.561.717	13.494.551	13.067.166	0
12	10		,,,,,	-, - ,	.,,	xxxxxxxxxxxxxxxx
13	11	Book Cost of Plant Retired	(3,077,993)	(1,645,462)	(1,432,531)	
TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 11 thru 13)	12	Cost of Removal	(3,823,954)	(847,140)	(2,976,814)	
Center Total of lines 11 thru 13)			0	0	0	
15 Other Debit or Cr. Items (Describe)	14		(6,901,947)	(2,492,602)	(4,409,345)	0
Adjust. to Reserve						
17   Balance End of Year (Enter Total of lines 1,9,14,15, and 16)   216,315,852   112,256,857   104,058,995	15	Other Debit or Cr. Items (Describe)	0	0	0	
17   Balance End of Year (Enter Total of lines 1,9,14,15, and 16)   216,315,852   112,256,857   104,058,995	16	Adjust to Reserve	0	0	0	
Total of lines 1,9,14,15, and 16)   216,315,852   112,256,857   104,058,995	_			0	0	
Section B. Balances at End of Year According to Functional Classifications			216.315.852	112.256.857	104.058.995	0
18				, ,	,,	-
19		Section B. Balances	at End of Year Acc	cording to Function	al Classifications	
19					(	T
Gas 20 Products Extraction-Natural Gas 21 Underground Gas Storage 22 Other Storage Plant 3,447,736 0 3,447,736 23 Base Load LNG Term. and Proc. Plt. 24 Transmission 25 Distribution 201,052,441 105,746,076 95,306,365 26 General 11,888,116 6,543,138 5,344,978		_	(72,441)	(32,357)	(40,084)	
20       Products Extraction-Natural Gas         21       Underground Gas Storage         22       Other Storage Plant Base Load LNG Term. and Proc. Plt.         24       Transmission Distribution Distribution General         25       General         201,052,441 1,888,116 6,543,138 5,344,978	19	_				
Gas Underground Gas Storage Other Storage Plant Base Load LNG Term. and Proc. Plt. Transmission Distribution Gas Storage 3,447,736 0 3,447,736 0 3,447,736 0 3,447,736 0 3,447,736 0 3,447,736 0 3,447,736 0 3,447,736 0 3,447,736 0 3,447,736 0 3,447,736 0 3,447,736 0 3,447,736 0 3,447,736 0 5,344,738	20					
21     Underground Gas Storage       22     Other Storage Plant     3,447,736       23     Base Load LNG Term. and Proc. Plt.       24     Transmission       25     Distribution     201,052,441     105,746,076     95,306,365       26     General     11,888,116     6,543,138     5,344,978	20					
22     Other Storage Plant     3,447,736     0     3,447,736       23     Base Load LNG Term. and Proc. Plt.     1     1       24     Transmission Distribution     201,052,441     105,746,076     95,306,365       26     General     11,888,116     6,543,138     5,344,978	21					
23     Base Load LNG Term. and Proc. Plt.       24     Transmission Distribution       25     General       201,052,441     105,746,076 95,306,365 6,543,138 5,344,978	l l		3,447,736	0	3.447.736	
24     Transmission       25     Distribution       26     General       201,052,441     105,746,076     95,306,365       11,888,116     6,543,138     5,344,978	1		2, ,		2, ,	
25         Distribution         201,052,441         105,746,076         95,306,365           26         General         11,888,116         6,543,138         5,344,978		Proc. Plt.				
26 General 11,888,116 6,543,138 5,344,978	24	Transmission				
	25	Distribution	201,052,441	105,746,076	95,306,365	
27 TOTAL (Enter Total of lines 18 thru 26) 216,315,852 112,256,857 104,058,995	1		, ,	, ,		
	27	TOTAL (Enter Total of lines 18 thru 26)	216,315,852	112,256,857	104,058,995	0

Name of Respondent	This Report Is:	Date of Report	Year of Report
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Northern Utilities, Inc.	(2) Revised		December 31, 2023

# OTHER REGULATORY ASSETS (ACCOUNT 182.3)

- 1. Report below the details called for concerning other regulatory assets which are created through the ratemaking actions of regulatory agencies (and not included in other accounts).
- 3. Minor items (5% of the Balance at End of Year for Account 182.3 or amounts less than \$250,000, whichever is less) may be grouped by classes.
- 2. For regulatory assets being amortized, show period of amortization in column (a).
- 4. Report separately any "Deferred Regulatory Commission Expenses"

					en off g Year	
Line No.	Description and Purpose of Other Regulatory Assets	Balance at Beginning of Year	Debits	Account Charged	Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1 2 3 4 5 6 7 8 9 10 11 12 13	Retirement Benefit Obligations ERC Prior Year Layers (7 year rolling) LT ERC Costs Deferred Property Taxes (annual) Minor items	(1,283,413) 345,865 2,612,000 169,731 174,080	1,283,413 235,032	173/182 242 408 Various	83,102 3,330 169,731 150,508	0 262,763 2,608,670 235,032 23,572 0 0 0 - - -
15 16 17 18	Subtotal NH:	2,018,263	1,518,445		406,671	3,130,037
19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38	Maine division	1,822,581	\$ 1,769,716	Various	1,123,560	2,468,737

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Northern Utilities, Inc.	(2) Revised		December 31, 2023

# MISCELLANEOUS DEFERRED DEBITS (ACCOUNT 186)

- 1. Report below the details called for concerning miscellaneous deferred debits.
- 3. Minor items amounts less than \$250,000 may be grouped by classes.
- 2. For any deferred debit being amortized, show period of amortization in column (a).

Line No.	Description of Miscellaneous Deferred Debits	Balance at Beginning of Year	Debits	Account Charged	edits Amount	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1 2 3 4	Common - LT Portion Prepaid Revolver (08/18 to 10/27)	- 80,426 -	47,472	921	56,413	- 71,485 -
4 5 6	Subtotal - NH	80,426	47,472		56,413	71,485
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35	Maine Division	110,840	54,181	various	80,897	84,124
36	Miscellaneous Work in Progress					
37	TOTAL	191,266	101,653	1	137,310	155,609

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X Original	(Mo, Da, Yr)	
Northern Utilities, Inc.	(2) Revised		December 31, 2023

#### LONG-TERM DEBT (Accounts 221, 222, 223, and 224)

- 1. Report by balance sheet the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt. If information to meet the stock exchange reporting requirement outlined in column (a) is available from the SEC 10-K Report Form filing, a specific reference to the report form (i.e. year and company title) may be reported in column (a) provided the fiscal years for both the 10-K report and this report are compatible.
- 2. For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.
- For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.
- 4. For receivers' certificates, show in column (a) the name of the court and date of court order under which such certificates were issued.
- 5. In a supplemental statement, give explanatory particulars (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principal repaid during year. Give Commission authorization numbers and dates.
- If the respondent has pledged any of its long-term debt securities, give particulars (details) in a footnote, including name of the pledgee and purpose of the pledge.

				Outstanding (Total amount	INTEREST	FOR YEAR	HELD BY RE	SPONDENT	Redemp-
Line No.	Class and Series of Obligation and Name of Stock Exchange	Nominal Date of Issue	Date of Maturity	outstanding without reduction for amounts held by respondent	Rate (in %)	Amount	Reacquired Bonds (Acct. 222)	Sinking and Other Funds	tion Price Per \$100 at End of Year
		(b)	(c)	(d)	(e)	(f)		(h)	(i)
3 4 5 6 7 8 9 10 11 12 13	7.72% note, Series B 4.42% note 3.52% note 4.32% note 4.32% note 4.04% note 3.78% note  FERC Account 223 FERC Account 224 FERC Account 224 FERC Account 231  0 230,000,000	12/03/08 10/15/14 11/01/17 11/01/17 09/01/19 09/15/20	12/03/2038 10/15/2044 11/01/2027 11/01/2047 09/01/2049 09/15/2040	50,000,000 50,000,000 20,000,000 30,000,000 40,000,000	4.42% 3.52% 4.32% 4.04%	2,210,000 704,000 1,296,000 1,616,000			
26		XXXXXXXX	XXXXXXX	230,000,000		11,198,000	0	0	

Name of Respondent	This Report Is: (1) X An Original	Date of Report (Mo, Da, Yr)	Year of Report
Northern Utilities, Inc.	(2) A Resubmission	(IVIO, Da, TT)	December 31, 2023

# RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

1. Report the reconciliation of reported net income for the year with taxable income used in computing Federal income tax accruals and show computation of such tax accruals. Include in the reconciliation, as far as practicable, the same detail as furnished on Schedule M-1 of the tax return for the year. Submit a reconciliation even though there is no taxable income for the year. Indicate

clearly the nature of each reconciling amount.

2. If the utility is a member of a group which files consolidated Federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating, however, intercompany amounts to be eliminated in such a consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among the group members.

Line No.	Particulars (Details) (a)		Amount (b)
1 2 3	Net Income for the Year (Page 12) Reconciling Items for the Year Federal Income Taxes		8,462,077
4	Taxable Income Not Reported on Books		
5 6 7	See Attached Schedule		96,700
8			
9	Deductions Recorded on Books Not Deducted for Return		
10			
11	See Attached Schedule		16,533,709
12			
13			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,
14 15	Income Recorded on Books Not Included in Return Federal Income Taxes - Prior		XXXXXXXXXXXXXX
16	Investment Tax Credit		
17	IIIVestilient Tax Credit		
18 19 20			xxxxxxxxxxxx
21 22 23 24 25 26	Deductions on Return Not Charged Against Book Income	3	12,506,985
27	Federal Tax Net Income		12,585,501
28	Show Computation of Tax:		
29	Federal Taxable Income	12,585,501	
30	Federal Income Tax Rate	0.21	
31	Total Federal Income Tax-Current	2,642,955	
32	Federal Income Tax-Net Operating Loss Adjustment	(2,642,955)	
02	Federal Income Tax-Prior years	0	
33	•		
34	Total	0	
35			
36			
37			
38 39			
39			
			ļ

Northern Utilities, Inc. Line 4, Taxable Income not reported on the Books:	12/31/2023
Contributions in Aid to Construction	96,700
Total	96,700
Line 9, Deductions Recorded on Books Not Deducted for Return	ı
Federal Income Taxes - Current State Income Taxes - Current	2,642,955 -
Federal/State Income Taxes - Prior	(2,750,577)
Deferred Income Taxes	1,975,579
Lobbying Expense	18,400
Amortization of Computer Software	1,003,420
Book Depreciation	13,494,551
Insurance Claim Reserve	(100)
SFAS 106 - OPEB	(173,550)
Penalties	7,212
FAS87 Pensions	301,529
Bad Debt Accrual	(110)
Parking Lot Disallowance	14,400
Total	16,533,709

# Line 19, Deductions on Return not Charged Against Book Income

Tax Depreciation	(12,349,433)
Repairs Expense	(4,323,075)
Acc'd Revenue-Fuel,ECS,RAC Tran	3,586,010
Remediation Cost	345,682
Prepaid Property Tax	233,831
Total	(12,506,985)

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Name		This Repo			Date of Report (Mo, Da, Yr)			Year of Report		
		(2) Revis			(WO, Da, 11)		December 31, 2023			
		TAXES	ACCRUED, P	REPAID AND C	HARGED DURING	G YEAR				
1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.  2. Include on this page taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes). Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.  3. Include in column (d) taxes charged during the year, taxes charged to operations and other			accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and collected to collected to the collected to collected to the collected to the collected to collected to collected to collected to the collected to the collected to the collected to the collected to collected					t include on this page entries with or deferred income taxes or taxes through payroll deduction or otherwise transmittal of such taxes to the taxing in column (i) thru (p) how the counts were distributed. Show both the artment and number of account charge charged to utility plant, show the f the appropriate balance sheet plant or subaccount. If the appropriate considering the appropriate content or account, state in a footnote (necessity) of apportioning such tax. IHPUC reporting purposes, taxes great 000 should be reported separately—ay be combined.		
				LANCE G OF YEAR					BALANCE OF YEAR	
Line No.	Kind of Tax (See Instruction 5)		Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	During Year	Taxes Paid During Year	Adjustments	Taxes Accrued (Account 236)	Prepaid Taxes (Incl. in Account 165)	
	(a)		(b)	(c)	(d)		(f)	(g)	(h)	
1 2 3 4 5 6 7	NH + Maine Combined  See Attached Schedules on pages 25a & 25b		\$ 165,814	\$ 1,152,740	\$ 11,888,699	\$ (11,596,078)	\$ 703,879	\$ 863,182	\$ 853,60	
8 9 10 11 12 13 14 15 16										
18	TOTAL		165,814	1,152,740	11,888,699	(11,596,078)	703,879	863,182	853,60	
	DISTRIBUTIO	N OF TAX	XES CHARGED	(Show utility de	epartment where a	applicable and ac	count charged.)			
Line No.			Gas (408.1 409.1)	Other Utility Departments (408.1, 409.1)	Other Income and Deductions (408.2, 409.2)	Extraordinary Items (409.3)	Other Utility Opn. Income (408.1, 409.1)	Adjustment to Ret. Earnings (439)	Other	
			(i)	(j)	(k)	(I)	(m)	(n)	(0)	
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17	See Attached Schedules on pages 25a & 25b									
18	TOTAL		ı	-	-	-	-	-	-	

# NORTHERN UTILITIES, INC. TAXES ACCRUED, PREPAID AND CHARGED DECEMBER 31, 2023

# Supplement to page 25

LINE NO.	KIND OF TAX		PREPAID TAXES INCLUDED IN A/C 165	TAXES CHARGED DURING YEAR	RECEIVED (PAID) DURING YEAR	ADJUSTMENTS	TAXES ACCRUED A/C 236	PREPAID TAXES INCLUDED IN A/C 165
1	STATE							
2	MAINE							
3 4	INCOME TAX - CURRENT INCOME TAX - PRIOR	(283,105) 0	0 0	0	0	283,105 0	0 0	0 0
5	NEW HAMPSHIRE							
6 7 8	INCOME TAX - CURRENT BUSINESS PROFITS - CURRENT BUSINESS PROFITS - PRIOR	264,786 61,488 0	0 0 0	0	(63,600) 0	480,562 2,112 0	745,348 0 0	0
9	FEDERAL							
10 11	INCOME - CURRENT INCOME - PRIOR	0	0 0	(0) 0	0 0	0 0	0 0	0 0
12	PAYROLL TAXES	(4,555)	0	761,575	(744,786)	0	12,234	0
13	PROPERTY TAXES	0	1,152,740	11,021,524	(10,787,692)	65,300	0	853,609
14	STATE EXCISE	127,200	0	105,600	0	(127,200)	105,600	0
15	TOTAL	,	1,152,740 ======	11,888,699	(11,596,078)	703,879	863,182 ======	853,609 ======

Page 25a

#### NORTHERN UTILITIES, INC. TAXES ACCRUED, PREPAID AND CHARGED AND DISTRIBUTION OF TAXES CHARGED DURING YEAR END DECEMBER 31, 2023

Supple LINE NO.	ment to page 25  KIND OF TAX	GAS A/C 408.1 A/C 409.1	OTHER UTIL DEPT 408.1 409.1	OTHER INCOME, DEDUCTIONS A/C 408.2 A/C 409.2	ACCOUNT 107	OTHER UTIL. OPERATING INCOME A/C 408.1 A/C 409.1	ADJUST TO R/E A/C 236	ACCOUNT 928 OTHER	SUBTOTAL	CLEARING ACCT AND OTHER NON-TAX CHARGES	GRAND TOTAL
1	MAINE										
2	INCOME TAX - CURRENT INCOME TAX - PRIOR	0 0		0					0		0 0
4	SUB TOTAL MAINE INCOME TAXES	0	0	0	0	0	0	0	0	0	0
5	FEDERAL										
6 7	INCOME TAX - CURRENT INCOME TAX - PRIOR	(0) 0		0			-		(0) 0		(0) 0
8	TOTAL FEDERAL INCOME	(0)	0	0	0	0	0	0	(0)	0	(0)
9 10 11	PAYROLL TAXES PROPERTY TAXES STATE EXCISE	392,772 5,289,871 19,206		0	(198,758)				194,014 5,289,871 19,206		194,014 5,289,871 19,206
12	TOTAL OTHER	5,701,849	0	0	(198,758)	0	0	0	5,503,091	0	5,503,091
13	TOTAL MAINE	5,701,849	0	0	(198,758)	0	0	0	5,503,091	0	5,503,091
14	NEW HAMPSHIRE										
15	FEDERAL										
16 17	INCOME TAX - CURRENT INCOME TAX - PRIOR	0					-		0		(0) 0
18	TOTAL INCOME TAXES	0	0	0	0	0	0	0	0	0	(0)
19 20 21 22 23	PAYROLL TAXES PROPERTY TAXES NH BUSINESS PROFITS - CURREN NH BUSINESS PROFITS - PRIOR STATE EXCISE	368,803 5,731,652 745,348 0 120,324		0	(185,747)				183,056 5,731,652 745,348 0 120,324		183,056 5,731,652 745,348 0 120,324
24	TOTAL OTHER	6,966,127	0	0	(185,747)	0	0	0	6,780,380	0	6,780,380
25	TOTAL NEW HAMPSHIRE	6,966,127	0	0	(185,747)	0	0	0	6,780,380	0	6,780,380
26	TOTAL COMPANY	12,667,976	0		(384,505)		0	0	12,283,471		12,283,471
	=							======			

Page 25b

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X Original	(Mo, Da, Yr)	
Northern Utilities, Inc.	(2) Revised		December 31, 2023

# MISCELLANEOUS DEFERRED CREDITS (ACCOUNT 253)

- 1. Report below the details called for concerning miscellaneous deferred credits
- 3. Minor items amounts less than \$150,000 may be grouped by classes.
- 2. For any deferred credit being amortized, show period of amortization in column (a).

Line No.	Description of Other Deferred Credits	Balance at Beginning of Year	De Contra Account	ebits Amount	Credits	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1 2 3 4 5 6 7 8	ERC Costs Retirement Benefit Obligations	2,612,000 4,113,330	242 Various	126,874	960,005	2,485,126 5,073,335 - -
10 11	Total NH	6,725,330		126,874	960,005	7,558,461
12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 39	Maine division	6,280,826	Various	367,218	1,133,603	7,047,211
40	Total	13,006,156		494,092	2,093,608	14,605,672

NHPUC Page 26

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern Utilities, Inc.	(1) X Original	(Mo, Da, Yr)	
	(2) Revised		December 31, 2023

# OTHER REGULATORY LIABILITIES (Account 254)

- Report below the particulars (details) called for concerning other regulatory liabilities which are created through the ratemaking actions of regulatory agencies and not includable in other amounts).
- 3. Minor items (5% of the Balance at End of Year for Account 254 or amounts less than \$50,000, whichever is less) may be grouped by classes.
- 2. For regulatory liabilities being amortized, show period of amortization in column (a).

			DE	EBITS		
Line No.	Description and Purpose of Other Regulatory Liabilities	Balance at Beg of Year	Account Credited	Amount	Credits	Balance at End of Year
	(a)	(b)	(c)	(d)	(e)	(f)
1 2	Retirement Benefit Obligations	0			1,895,314	1,895,314
3	FAS 109 Costs	517,792	242	416,620	53,887	155,059
4	ASC 740 (through 2037)	5,579,168	283	302,064	416,620	5,693,724
5	Energy Efficiency (annual)	274,572	various	12,806	0	261,766
6	Cost of Gas (annual)	525,317		0	1,063,800	1,589,117
7	Misc	101,819	various	101,768	0	51
8						
9	Total NH	6,998,668		833,258	3,429,621	9,595,031
10 11	Maine division	0.000.057	various	242.640	4 000 057	0.004.074
12	Maine division	8,206,657	various	243,640	1,998,857	9,961,874
13						
14						
15						
16						
17 18						
19						
20						
21						
22						
23						
24 25						
25 26						
27						
41						
42	TOTAL	15,205,325		1,076,898	5,428,478	19,556,905

	OF RESPONDENT: This Report Utilities, Inc. (1) X Original Control of the Control					Date of Report				Year of Report	
	(2) Revise	ed								December 31,	2023
	GAS OPER	RATING REVENUE	S (Account 400)								
ea rev 2. Na or 3. Re (k) of	ch prescribed account, and manufactured gas average of twelve renues in total.  4. Report quantities truit agas unmixed any mixture of natural and manufactured gas.  5. If increases or de columns (c), (e) a		se of each month. d on a per therm l ious year rived from	pasis.	may be class classification Industrial) re such basis o greater than 800 Dth per Account 481	and Industrial Salisified according to (Small or Commigularly used by the foliassification is 200,000 Dth per day of normal request of the Uniform Second control of the Second control of the Uniform Second control of	o the basis of ercial, and Large ne respondent if not generally year or approxim- juirements. (See ystem of Account	or	During Yea territory ad	r, Important Ch ar, for important ded and import or decreases.	new
								DEKATHERM (		AVG. NO.	
Line	TH. 64			OPERATING I		0.40 (=: -		GA	S	CUSTOMER	S PER MO
No.	Title of Account	Tota Current Year	al Prior Year	BA: Current Year	SE Prior Year	GAS (FLC Current Year	Prior Year	Current Year	Prior Year	Current Year	Prior Yea
-	(a)	(b)	(c)	(d)	(e)	(f)	(q)	(h)	Prior Year (i)	(i)	(k)
1	GAS SERVICE REVENUES	(6)	(0)	(u)	(0)	(1)	(9)	(11)	(1)	U)	(11)
2	480 Residential Sales	\$41,065,043	\$41,029,660	\$23,986,419	\$22,043,013	\$17,078,624	\$18,986,647	1,734,479	1,804,783	29,373	28,9
3	481 Commercial & Industrial Sales										
4	Small (or Comm.) (See Instr.6)	26,887,637	30,873,263	11,121,563	10,855,432	15,766,074	20,017,831	1,799,449	1,948,490	5,879	5,9
5	Large (or Ind.) (See Instr. 6)	2,413,475	3,236,959	683,702	746,038	1,729,773	2,490,921	201,769	241,899	17	
6	482 Other Sales to Public Authorities	0	0								
7	484 Unbilled Revenue	(1,201,209)	(2,962,549)	(7,261)	(3,131,328)	(1,193,948)	168,779	(60,830)	(26,436)	05.000	
8	TOTAL Sales to Ultimate Consumers 483 Sales for Resale	69,164,946	72,177,333	35,784,423	30,513,155	33,380,523	41,664,178	3,674,867 20,726	3,968,736	35,269	34,9
10	TOTAL Natural Gas Service Revenues	1,612,212 70,777,158	2,670,313 74,847,646	35,784,423	30,513,155	1,612,212 34,992,735	2,670,313 44,334,491	3,695,593	22,051 3,990,787	35.269	34,9
11	Revenues from Manufactured Gas	70,777,156	74,047,040	33,764,423	30,513,155	34,992,735	44,334,491	3,093,393	3,990,767	35,269	34,8
12	TOTAL Gas Service Revenues	70,777,158	74,847,646	35,784,423	30.513.155	34,992,735	44,334,491	3,695,593	3,990,787	35.269	34,9
13	TOTAL Gas Service Revenues	70,777,130	74,047,040	33,704,423	30,313,133	34,552,733	44,334,431	3,053,353	3,950,707	33,209	J4,
14	485 Intracompany Transfers	0	0								
15	487 Forfeited Discounts	119.154	193,962	119,154	193,962						
16	488 Misc. Service Revenues	806.328	828.934	806.328	828,934						
17	489.1 Rev. from Trans. of Gas of Others through Gathering Facilities	0	0	,	,						
18	489.2 Rev. from Trans. of Gas of Others through Transmission Facilitie	0	0								
19	489.3 Rev. from Trans. of Gas of Others through Distribution Facilities	12,209,609	11,396,031	10,612,278	9,849,968	1,597,331	1,546,063	4,501,856	4,353,881	1,204	1,0
20	489.4 Rev. from Storing Gas of Others	0	0								
21	490 Sales of Prod. Ext. from Nat. Gas	0	0								
22	491 Rev. from Nat. Gas Proc. by Others	0	0								
23	492 Incidental Gasoline and Oil Sales	0	0		007.050						
24 25	493 Rent from Gas Property 494 Interdepartmental Rents	207,000	227,052	207,000	227,052	0	0				
26	494 Interdepartmental Rents 495 Other Gas Revenues	1,930,542	2,999,238	4,105,508	7,257,365	(2,174,966)	(4,258,127)				
27	TOTAL Other Operating Revenues	15,272,633	15.645.217	15,850,268	18,357,281	(577.635)	(2,712,064)	4,501,856	4,353,881	1.204	1,0
28	TOTAL Gas Operating Revenues	\$86,049,791	\$90,492,863	\$51,634,691	\$48,870,436	\$34,415,100	\$41,622,427	8,197,449	8,344,668	36,473	36.0
29	(Less) 496 Provision for Rate Refunds	0	0	401,001,001	4.0,0.0,.00	***************************************	¥,===, .=.	2,121,112	-,,		
30	TOTAL Gas Operating Revenues Net of Provision for Refunds	\$86,049,791	\$90,492,863	\$51,634,691	\$48,870,436	\$34,415,100	\$41,622,427	8,197,449	8,344,668	36,473	36,0
31	Dist. Type Sales by States (Inc. Main Line Sales to Resid and Comm C	\$67,952,680	\$71,902,923	\$35,107,982	\$32,898,445	\$32,844,698	\$39,004,478	3,533,928	3,753,273	35,252	34,
32	Main Line Industrial Sales (Incl. Main Line Sales to Pub. Authorities)	2,413,475	3,236,959	683,702	746,038	1,729,773	2,490,921	201,769	241,899	17	
33	Sales for Resale	1,612,212	2,670,313	0	0	1,612,212	2,670,313	20,726	22,051		
34	Other Sales to Pub. Auth. (Local Dist. Only)	0	0	0	0	0	0	0	0	0	
	Unbilled Revenues	(1,201,209)	(2,962,549)	(7,261)	(3,131,328)	(1,193,948)	168,779	(60,830)	(26,436)	-	
35 36	TOTAL (Same as Line 10, Columns (b) and (d)	\$70,777,158	\$74,847,646	\$35,784,423	\$30,513,155	\$34,992,735	\$44,334,491	3,695,593	3,990,787	35,269	34,9

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X Original	(Mo, Da, Yr)	
Northern Utilities, Inc.	(2) Revised		December 31, 2023

#### REVENUES FROM TRANSPORTATION OF GAS OF OTHERS THROUGH DISTRIBUTION FACILITIES (ACCOUNT 489.3)

- 1. Report revenues and Dth of gas delivered by zone of Delivery by Rate Schedule. Total by Zone of Delivery and for all zones. If respondent charges for transportation and hub services. does not have separate zones, provide totals by rate schedule.

  4. Delivered Dth of gas must not be adjusted for discounting,
- 2. Revenues for penalties including penalties for unauthorized overruns must be reported separately.
- 3. Other revenues include reservation charges received plus usage
- 5. Each incremental rate schedule and each individually certified rate schedule must be separately reported.

		OTHER I	REVENUES	TOTAL OPERATI	NG REVENUES \$	DEKATHERM (	OF NATURAL GAS
Line No.	Zone of Delivery, Rate Schedule	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year	Amount for Current Year	Amount for Previous Year
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18	G-40 (Small) High Winter Use G-41 (Medium) High Winter Use G-50 (Small) Low Winter Use G-51 (Medium) Low Winter Use G-42 (Large) High Winter Use G-52 (Large) Low Winter Use Special Contracts			1,032,702 3,406,836 187,145 1,029,586 1,126,189 4,031,594 1,395,557	842,900 3,202,627 158,627 903,640 1,107,911 3,846,775 1,333,551	155,211 745,328 32,784 289,658 319,361 1,822,025 1,137,488	139,957 759,238 29,330 257,255 328,774 1,676,681 1,162,646
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 40 41 42 43 44 44 45	Total	\$ -	\$ -	\$ 12,209,609	\$ 11,396,031	4,501,855	4,353,881

		Date of Report	Year of Report
	(1) X Original (2) Revised		December 31, 2023
•		•	•

#### GAS OPERATING REVENUES by Tariff Sheets

- 1 Complete the following information for the calendar year ending December 31 according to the column headings.
- 2 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

				See Note A	See Note A	See Note A	See Note A	See Note A Number of
Line	Rate				Number of Customers	Therm Use per	Revenue per	Customers in Previous Year
	Designation	GAS SERVICE TARIFFS	Revenue	Therms	*See Note B*	Customer	Therm Units Sold	*See Note B*
1			(b)	(c)	(d)	(e)	(f)	(g)
2		Residential Sales						
	R-2	Residential Heating						
		Base Revenues	\$22,562,622					
5 6		COG Revenues Other Revenues (LDAC)	\$13,817,061 \$2,934,157					
7		Total	\$39,313,840	16,556,468	27,259	607	2.375	27,04
8	R-1	Residential Non-Heating	400,010,010	10,000,100				,,
9		Base Revenues	\$636,304					
0		COG Revenues	\$162,006					
1		Other Revenues (LDAC) Total	\$ 39,162 \$837,473	215,927	1,255	172	3.878	1,28
3	R-10	Residential Heating Low Income	ψ037,473	210,821	1,200	172	3.070	1,20
14		Base Revenues	\$787,494					
5		COG Revenues	\$489,288					
6		Other Revenues (LDAC)	(\$363,052)	570 400	050	000	4 500	0.4
8	R-11	Total Residential Non-Heating Low Income	\$913,730	572,400	859	666	1.596	64
9	K-11	Base Revenues	\$0					
0		COG Revenues	\$0					
1		Other Revenues (LDAC)	\$0					
2		Total	\$0	0	0	0	0.000	
3		Total Residential Heating - Combined						
25		Base Revenues	\$23,350,116					
26		COG Revenues	\$14,306,349					
27		Other Revenue (LDAC)	\$2,571,105					
28		Total	\$40,227,570	17,128,868	28,118	609	2.349	27,68
9		Total Residential Non-Heating - Combined Base Revenues	\$636,304					
1		COG Revenues	\$162,006					
2		Other Revenue (LDAC)	\$39,162					
3		Total	\$837,473	215,927	1,255	172	3.878	1,28
4		Total Residential (Heating & Non-Heating)	200 000 400					
5		Base Revenues COG Revenues	\$23,986,420					
36 37		Other Revenue (LDAC)	\$14,468,355 \$2,610,268					
8		Total	\$41,065,043	17,344,795	29,373	591	2.368	28,97
9								
0	0.40	Commercial and Industrial Sales Service						
1	G-40	C&I Low Annual Use, High Peak Period Use Base Revenues	\$6,557,165					
13		COG Revenues	\$7,260,044					
4		Other Revenues (LDAC)	\$414,687					
5		Total	\$14,231,896	8,177,747	4,654	1,757	1.740	4,69
6	G-41	C&I Medium Annual Use, High Peak Period Use	#0.700.00F					
17 18		Base Revenues COG Revenues	\$2,782,865 \$5,401,219					
19		Other Revenues (LDAC)	\$316,527					
50		Total	\$8,500,612	6,243,927	362	17,248	1.361	37
51	G-42	C&I High Annual Use, High Peak Period Use						
2		Base Revenues	\$525,738					
3 4		COG Revenues Other Revenues (LDAC)	\$1,224,610 \$74,445					
5		Total	\$1,824,793	1,463,280	13	112,560	1.247	14
6	G-50	C&I Low Annual Use, Low Peak Period Use		., 100,200	10		1.241	
7		Base Revenues	\$1,021,064					
8		COG Revenues	\$825,893					
9 80		Other Revenues (LDAC)	\$64,913 \$1,911,870	1,378,966	726	1,899	1.386	75
1	G-51	Total  C&I Medium Annual Use, Low Peak Period Use	φ1,911,070	1,370,900	120	1,699	1.380	/5
2		Base Revenues	\$760,469					
3		COG Revenues	\$1,379,918					
4		Other Revenues (LDAC)	\$102,873	0.400.04=	10-	10.610	1000	
5 6	G-52	Total C&I High Annual Use, Low Peak Period Use	\$2,243,260	2,193,847	137	16,013	1.023	14
о 7	G-52	Base Revenues	\$157,964					
8		COG Revenues	\$404,019					
9		Other Revenues (LDAC)	\$26,699					
0		Total	\$588,682	554,406	4	138,602	1.062	
1 2		Total Commercial and Industrial Sales Service						
3		Total C&I Sales Service - Combined						
4		Base Revenues	\$11,805,264					
5		COG Revenues	\$16,495,704					
6		Other Revenue (LDAC)	\$1,000,145					
7		Total	\$29,301,112	20,012,173	5,896	3,394	1.464	5,98

NAME OF RESPONDENT:	This Report Is:	Date of Report	Year of Report
Northern Utilities, Inc.	(1) X Original		
	(2) Revised		December 31, 2023
	•	*	<u>-                                    </u>

#### GAS OPERATING REVENUES by Tariff Sheets

- 1 Complete the following information for the calendar year ending December 31 according to the column headings.
- 2 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly).

ine No.	Rate Designation	GAS SERVICE TARIFFS	Revenue	Therms	Number of Customers *See Note B*	Therm Use per Customer	Revenue per Therm Units Sold	Number of Customers in Previous Year *See Note B*
			(b)	(c)	(d)	(e)	(f)	(g)
78 79	G-40	Commercial and Industrial Transportation Service C&I Low Annual Use, High Peak Period Use						
80		Base Revenues	\$953,940					
31		Other Revenues (LDAC)	\$78,762					
2		Total	\$1,032,702	1,552,112	585	2,653	0.66535	51
33	G-41	C&I Medium Annual Use, High Peak Period Use						
34		Base Revenues	\$3,028,602					
5		Other Revenues (LDAC)	\$378,234					
6		Total	\$3,406,836	7,453,283	327	22,793	0.45709	30
7	G-42	C&I High Annual Use, High Peak Period Use						
8		Base Revenues	\$963,382					
9		Other Revenues (LDAC)	\$162,807	0.400.044		107.000		
0		Total	\$1,126,189	3,193,614	17	187,860	0.35264	1
1	G-50	C&I Low Annual Use, Low Peak Period Use	*****					
2		Base Revenues	\$171,654					
3		Other Revenues (LDAC)	\$15,491			0.010		
4	0.54	Total	\$187,145	327,844	99	3,312	0.57084	8
5	G-51	C&I Medium Annual Use, Low Peak Period Use	0004.005					
6		Base Revenues	\$894,695					
7		Other Revenues (LDAC)	\$134,891	0.000 500	440	00.050	0.05545	10
8	G-52	Total  CSI High Appual Lise Law Book Period Lise	\$1,029,586	2,896,580	143	20,256	0.35545	12
9	G-02	C&I High Annual Use, Low Peak Period Use Base Revenues	\$3 204 447					
)U )1		Other Revenues (LDAC)	\$3,204,447 \$827,147					
)2		Total	\$4,031,594	18,220,252	32	569,383	0.22127	3
)3		Total	ψ4,031,334	10,220,232	32	309,303	0.22121	
14		Total C&I Transportation Service - Combined						
)5		Base Revenues	\$9,216,720					
16		Other Revenue (LDAC)	\$1,597,332					
7		Total	\$10,814,052	33,643,685	1,203	27,966	0.32143	1,08
8								
9		C&I Special Contract Sales Service						
10		Base Revenues						
11		COG Revenues						
2		Other Revenues (LDAC)						
3		Total C&I Special Contract Sales Service	\$0	0	0			
14		010 110 1 15 7						
15		C&I Special Contract Firm Transportation Service	04 005 555					
16		Base Revenues	\$1,395,557					
17		Other Revenues (LDAC)	\$0	11 274 070		E 007 400	0.40000	
18		Total C&I Special Contract FT Service	\$1,395,557	11,374,878	2	5,687,439	0.12269	
19		CSI Special Contract Interrruptible Transportation Service						
20		C&I Special Contract Interrruptible Transportation Service Base Revenues						
22		Other Revenues (LDAC)						
23		Total C&I Special Contract IT Service	\$0	0	0			
24			<b>\$</b> 3	Ŭ				
25		C&I Special Contract Transportation (Firm & IT)						
26		Base Revenues	\$1,395,557					
27		Other Revenue (LDAC)	\$0					
28		Totalvice	\$1,395,557	11,374,878	2	5,687,439	0.12269	
29					-			
30		C&I Special Contract (Sales & Transportation)						
1		Base Revenues						
32		COG Revenues						
3		Other Revenue (LDAC)	-					
34		Total	\$0	0	0			
5		T. 1001/01 T						
6		Total C&I (Sales, Transportation & Special Contract)	04 005 555					
7		Base Revenues	\$1,395,557					
8		COG Revenues	-					
9		Other Revenue (LDAC)	\$0					
10		Total	\$1,395,557	0	0			
2		Total Residential & Commercial and Industrial						
		Base Revenues	\$10,612,277					
			ψ10,012,211					
43		(:()(; Revenue						
43 44 45		COG Revenues Other Revenue (LDAC)	\$1,597,332					

NAME OF RESPONDENT: Northern Utilities. Inc.	This Report Is:	Date of Report	Year of Report
,	(2) Revised		December 31, 2023

#### CAPACITY EXEMPT TRANSPORTATION

- 1 Complete the following information for the calendar year ending December 31 according to the column headings.
- 2 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made mon

ine	Rate Designation	GAS SERVICE TARIFFS - CAPACITY EXEMPT TRANSPORTATION CUSTOMER CLASSES	Revenue	Therms	Peak Month Therms	Peak Month Therms in Previous Year	Number of Customers	Number of Customers Previous Ye
NO.	Designation	TRANSPORTATION COSTOWER CLASSES	(b)	(c)	(d)	(e)	(f)	(g)
1 2 3 4	G-40	Commercial and Industrial Transportation Service C&I Low Annual Use, High Peak Period Use Base Revenues Other Revenues (LDAC)	(2)	(6)	(4)	(e)	(7	(9)
5		Total	\$8,503	12,091	2,217	3,139	5	
6 7 8	G-41	C&I Medium Annual Use, High Peak Period Use Base Revenues Other Revenues (LDAC)		,	·			
9		Total	\$126,010	308,022	46,982	65,762	8	
0 1 2	G-42	C&I High Annual Use, High Peak Period Use Base Revenues Other Revenues (LDAC)						
3		Total	\$697,609	2,108,911	284,172	362,242	8	
4 5 6	G-50	C&I Low Annual Use, Low Peak Period Use Base Revenues Other Revenues (LDAC)						
17		Total	\$16,332	29,023	7,024	2,670	8	
8 9 0	G-51	C&I Medium Annual Use, Low Peak Period Use Base Revenues Other Revenues (LDAC)	***					
1		Total	\$29,151	94,081	9,281	15,157	3	
2 3 4	G-52	C&I High Annual Use, Low Peak Period Use Base Revenues Other Revenues (LDAC)						
5		Total	\$3,478,313	15,998,586	1,660,036	1,436,285	24	
6 7 8 9		Total C&I Transportation Service - Combined Base Revenues Other Revenue (LDAC)	\$0 \$0					
0		Total	\$4,355,919	18,550,714	2,009,712	1,885,255	56	
1 2 3 4		C&I Special Contract Firm Transportation Service Base Revenues Other Revenues (LDAC)						
5		Total C&I Special Contract FT Service	\$835,509	6,556,717	613,888	657,613	1	
6 7 8 9		C&I Special Contract Interrruptible Transportation Service Base Revenues Other Revenues (LDAC)						
1		Total C&I Special Contract IT Service	\$0	0	0	0	0	
2		Total Capacity Exempt Transportation	\$5,191,428	25,107,431	2,623,600	2,542,868	57	
4 5								
6 7		Total Transportation - p. 31 - lines 107 + 128	\$12,209,609	45,018,563			1,205	1
8		Percentage of Capacity Exempt Transportation	42.52%	55.77%			4.73%	5

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Note A - Northern Utilities, Inc. does not track the number of bills rendered. As such, the average customer counts shown in columns (f) and (g) are based on the sum of the monthly customer counts divided by 12 months.

Note B - Therms and Customers are recorded in base accounts, so only Totals are shown for each class in order to be comparable.

Note C - Data is based on billed cycle, not calendar year.

NAME OF RESPONDENT: Northern Utilities, Inc.	This Report Is:	Date of Report	Year of Report
	(2) Revised		December 31, 2023

#### CAPACITY ASSIGNED TRANSPORTATION

- 1 Complete the following information for the calendar year ending December 31 according to the column headings.
- 2 The average number of customers should be the number of bills rendered during the year divided by the number of billing periods during the year (12 if all billings are made monthly

		T			1	1 -	1	
						Company		Number of
					Slice of System	Managed	Number of	Customers in
Line	Rate	GAS SERVICE TARIFFS - CAPACITY ASSIGNED			Assigned Therms	Assigned Therms	Customers	Previous Year
No.	Designation	TRANSPORTATION CUSTOMER CLASSES	Revenue	Total Therms	* See Note A *	* See Note A *	* See Note B *	* See Note B *
			(b)	(c)	(d)	(e)	(f)	(g)
1		Commercial and Industrial Transportation Service						
2	G-40	C&I Low Annual Use, High Peak Period Use						
3		Base Revenues						
4		Other Revenues (LDAC)						
5		Total	\$1,024,199	1,540,021			580	508
6	G-41	C&I Medium Annual Use, High Peak Period Use						
7		Base Revenues						
8		Other Revenues (LDAC)						
9		Total	\$3,280,826	7,145,261			319	298
10	G-42	C&I High Annual Use, High Peak Period Use	, , , , , , , ,	, , , ,				
11		Base Revenues						
12		Other Revenues (LDAC)						
13		Total	\$428,580	1,084,703			9	7
14	G-50	C&I Low Annual Use, Low Peak Period Use	ψ+20,300	1,004,703			3	
15	G-30	Base Revenues						
16		Other Revenues (LDAC)	0.470.040	202.224			0.1	
17		Total	\$170,813	298,821			91	81
18	G-51	C&I Medium Annual Use, Low Peak Period Use						
19		Base Revenues						
20		Other Revenues (LDAC)						
21	0.50	Total	\$1,000,435	2,802,499			140	123
22	G-52	C&I High Annual Use, Low Peak Period Use						
23		Base Revenues						
24		Other Revenues (LDAC)						
25		Total	\$553,281	2,221,666			8	8
26		COLT						
27		C&I Transportation Service - Combined						
28		Base Revenues	\$0					
29		Other Revenue (LDAC)	\$0	15.000.074				4.005
30		Total	6,458,133	15,092,971	0	0	1,147	1,025
31		C&I Special Contract Firm Transportation Service						
32 33		Base Revenues						
		Other Revenues (LDAC)	\$500.040	1010 101				
34		Total C&I Special Contract FT Service	\$560,048	4,818,161			1	1
35		lana						
37		C&I Special Contract Interrruptible Transportation Service	9		1			
38		Base Revenues			1			
39		Other Revenues (LDAC)						
40		Total C&I Special Contract IT Service						
41	-	T	. 7040 (5)	10.011 :	40	,	4 / 1 =	
42		Total Capacity Assigned Transportation	\$ 7,018,181	19,911,132	12,387	1,123	1,148	1,026
43								
44		T-1-1 T-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-	#40.000.00°	45.010.555	ļ			
45		Total Transportation - p. 31 - lines 107 + 128	\$12,209,609	45,018,563	<del>                                     </del>		1,205	1,083
46 47		Percentage of Capacity Assigned Transportation	57.48%	44.23%	-		95.27%	94.71%
47	-	r ercentage of Capacity Assigned Transportation	31.46%	44.23%	1	l .	95.21%	94.71%

Note A: Slice of System and Company Managed therms represent the average monthly demand billing determinants.

Note B - Northern Utilities, Inc. does not track the number of bills rendered. As such, the average customer counts shown in columns (f) and (g) are based on the sum of the monthly customer counts divided by 12 months.

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	Name of Respondent	This Report Is:	Date of Report		Year of Report
	Northern Utilities, Inc.	(1) X Original (2) Revised			December 31, 2023
	GA	S OPERATION AND MAINTENANC	E EXPENSES		
	If the amount for previous	year is not derived from previously	reported figures, expla	ain in footnotes.	
Line No.	Account		Amount for Current Year	Amount for Previous Year	Increase or (decrease)
	(a)		(b)	(c)	(d)
1 2 3	PRODUCTION EXI     A. Manufactured Gas I     Manufactured Gas Production (Submit Suppleme	Production	\$ 366,737	\$404,792	(\$38,055
4	B. Natural Gas Proc		T	<del>+</del>	(+,
5	B1. Natural Gas Production	and Gathering			
6	Operation				
7	750 Operation Supervision and Engineering				-
8	751 Production Maps and Records				-
9 10	752 Gas Wells Expenses 753 Field Lines Expenses				-
11	754 Field Compressor Station Expenses				
12	755 Field Compressor Station Fuel and Power				_
13	756 Field Measuring and Regulating Station Ex	penses			-
14	757 Purification Expenses				-
15	758 Gas Well Royalties				-
16	759 Other Expenses				-
17	760 Rents	7 than 17)	0	0	-
18 19	TOTAL Operation (Enter Total of lines Maintenance	7 tiliu 17)	0	U	-
20	761 Maintenance Supervision and Engineering				_
21	762 Maintenance of Structures and Improveme				_
22	763 Maintenance of Producing Gas Wells				-
23	764 Maintenance of Field Lines				-
24	765 Maintenance of Field Compressor Station				-
25	766 Maintenance of Field Meas. and Reg. Sta.	Equipment			-
26 27	767 Maintenance of Purification Equipment	ament			-
28	768 Maintenance of Drilling and Cleaning Equip 769 Maintenance of Other Equipment	onient			_
29	TOTAL Maintenance (Enter Total of lin	es 20 thru 28)	0	0	_
30	TOTAL Natural Gas Production and Ga		0	0	-
31	B2. Products Extra	action			
32	Operation				
33	770 Operation Supervision and Engineering				-
34 35	771 Operation Labor 772 Gas Shrinkage				-
36	772 Gas Sillilikage 773 Fuel				
37	774 Power				_
38	775 Materials				-
39	776 Operation Supplies and Expenses				-
40	777 Gas Processed by Others				-
41	778 Royalties on Products Extracted				-
42	779 Marketing Expenses				-
43 44	780 Products Purchased for Resale 781 Variation in Products Inventory				-
44 45	(Less) 782 Extracted Products Used by the Uti	lity-Credit			_
46	783 Rents	my olouit			]
47	TOTAL Operation (Enter Total of lines	33 thru 46)	0	0	-

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Note A:	Current Year	Previous Year
Detail of Manufactured Gas Production:		
723 LPG Expense - Misc	\$ -	\$ -
735 ERC Amortization	366,737	404,792
Total Manufactured Gas Production expenses	\$ 366,737	\$ 404,792

	Name of Respondent	This Report Is: (1) X Original	Date of Report		Year of Report
	Northern Utilities, Inc.	(2) Revised			December 31, 2023
	GAS OPERATION	ON AND MAINTENANCE EXPE	ENSES (Continued)		
	No. or		Amount for	Amount for	Increase or
Line No.	Item (a)		Current Year (b)	Previous Year (c)	(decrease) (d)
	. ,		( )		( )
48	B2. Products Extraction (Cor Maintenance	ntinued)			
49	784 Maintenance Supervision and Engineering				_
50	785 Maintenance of Structures and Improvement	s			-
51	786 Maintenance of Extraction and Refining Equi	pment			-
52 53	787 Maintenance of Pipe Lines 788 Maintenance of Extracted Products Storage	Equipment			-
54	789 Maintenance of Compressor Equipment	Ефириси			_
55	790 Maintenance of Gas Measuring and Reg. Eq	uipment			-
56	791 Maintenance of Other Equipment	40 (1 50)			-
57 58	TOTAL Maintenance (Enter Total of lines TOTAL Products Extraction (Enter Total of the control o		0	0	-
59	C. Exploration and Develop	'	0		<u> </u>
60	Operation				
61	795 Delay Rentals				-
62 63	796 Nonproductive Well Drilling 797 Abandoned Leases				-
64	797 Abandoned Leases 798 Other Exploration				
65	TOTAL Exploration and Development (Er	nter Total of lines 61 thru 64	0	0	-
	D. Other Gas Supply Exper	nses			
66 67	Operation 800 Natural Gas Well Head Purchases				1 _
68	800.1 Natural Gas Well Head Purchases, Intracom	pany Transfers			_
69	801 Natural Gas Field Line Purchases				-
70	802 Natural Gasoline Plant Outlet Purchases				-
71 72	803 Natural Gas Transmission Line Purchases 804 Natural Gas City Gate Purchases		18,012,549	26,118,581	(8,106,032
73	804.1 Liquefied Natural Gas Purchases		19,296,670	17,466,027	1,830,643
74	805 Other Gas Purchases				-
75 76	(Less) 805.1 Purchased Gas Cost Adjustments				-
77	TOTAL Purchased Gas (Enter Total of lir	nes 67 to 75)	37,309,219	43,584,608	(6,275,389
78	806 Exchange Gas	,	(21,351)	(79,751)	
79	Purchased Gas Expenses				
80 81	807.1 Well Expenses-Purchased Gas 807.2 Operation of Purchased Gas Measuring Stat	ione			-
82	807.3 Maintenance of Purchased Gas Measuring State				_
83	807.4 Purchased Gas Calculations Expenses				-
84	807.5 Other Purchased Gas Expenses	T + 1 (I) 00 (I) 04)	(15,430,980)	(11,997,461)	
85 86	TOTAL Purchased Gas Expenses (Enter 808.1 Gas Withdrawn from Storage-Debit	Total of lines 80 thru 84)	(15,430,980) 8,510,936	(11,997,461) 6,300,730	(3,433,519 2,210,206
87	Unbilled Revenue Costs		0,010,000	0,000,100	-
88	809.1 Withdrawals of Liquefied Natural Gas for Pro	•			-
89 90	(Less 809.2 Deliveries of Natural Gas for Processi	ng-Credit			-
90	Gas Used in Utility Operations-Credit 810 Gas Used for Compressor Station Fuel-Cred	it			_
92	811 Gas Used for Products Extraction-Credit	••			-
93	812 Gas Used for Other Utility Operations-Credit				-
94	TOTAL Gas Used in Utility Operations-Co	redit (Total of lines 91 thru 93)	0	0	-
95	813 Other Gas Supply Expenses		470,182	443,264	26,918
96	TOTAL Other Gas Supply Exp. (Total of I	lines 77,78,85,86 thru 89,94,95)	30,838,006	38,251,390	(7,413,384

TOTAL Production Expenses (Enter Total of lines 3,30,58,65, and 96)

97

(\$7,451,439)

\$38,656,182

\$31,204,743

Line No.  Account (a)  2. NATURAL GAS STORAGE, TERMINALING AND PROCESSING EXPENSES A. Underground Storage Expenses  Operation S14 Operation Supervision and Engineering S15 Compressor Station Expenses S16 Wells Expenses S17 Compressor Station Expenses S18 Compressor Station Expenses S19 Station Expenses S10 Measuring and Regulating Station Expenses S10 S2 Exploration and Development S2 Exploration and Development S2 Exploration and Development S2 Storage Well Royalties S2 Exploration Expenses S3 Rents S4 Other Expenses S4 Compressor Station Fund Introduce Structures and Improvements S4 Other Expenses S4 Compressor Station Expenses S5 Storage Well Royalties S6 Rents TOTAL Operation (Enter Total of lines 101 thru 113) Maintenance Maintenance of Reservoirs and Wells S4 Maintenance of Compressor Station Equipment S5 Maintenance of Purification Equipment S6 Maintenance of Purification Equipment S6 Maintenance of Purification Equipment S7 Maintenance Other Equipment S8 Maintenance Supervision and Engineering S8 Maintenance Signature S7 Station Equipment S8 Maintenance S7 Station Equipment S8 Maintenance S7 Station Equipment S8 Maintenance S7 Station Equipment S8 S7 Maintenance S7 Station Equipment S8 S8 S8 Maintenance S8	Year of Report		
Line   No.   Account	ber 31, 2023		
No.   Account			
PROCESSING EXPENSES   A. Underground Storage Expenses	crease or ecrease) (d)		
99			
Operation			
102			
103	-		
101	-		
105	-		
106	-		
108	-		
109	-		
110	-		
111	-		
112	-		
113	-		
Maintenance	-		
116	-		
117			
118	-		
119	-		
120	_		
122	-		
123	-		
TOTAL Maintenance (Enter Total of lines 116 thru 123)	-		
TOTAL Underground Storage Expenses (Total of lines 114 and 1			
126   B. Other Storage Expenses   127   Operation	<del>-</del>		
127			
128       840       Operation Supervision and Engineering         129       841       Operation Labor and Expenses         130       842       Rents         131       842.1 Fuel       842.2 Power         132       842.3 Gas Losses       9         133       TOTAL Operation (Enter Total of lines 128 thru 133)       0         135       Maintenance       0         136       843.1 Maintenance Supervision and Engineering       0         137       843.2 Maintenance of Structures and Improvements       0         138       843.3 Maintenance of Gas Holders       0         139       843.4 Maintenance of Purification Equipment       0         140       843.5 Maintenance of Liquefaction Equipment       0         141       843.6 Maintenance of Vaporizing Equipment       0			
130	-		
131       842.1 Fuel         132       842.2 Power         133       842.3 Gas Losses         134       TOTAL Operation (Enter Total of lines 128 thru 133)         0       0         Maintenance       843.1 Maintenance Supervision and Engineering         136       843.2 Maintenance of Structures and Improvements         138       843.2 Maintenance of Gas Holders         139       843.4 Maintenance of Purification Equipment         140       843.5 Maintenance of Liquefaction Equipment         141       843.6 Maintenance of Vaporizing Equipment	-		
132       842.2 Power         133       842.3 Gas Losses         134       TOTAL Operation (Enter Total of lines 128 thru 133)         135       Maintenance         136       843.1 Maintenance Supervision and Engineering         137       843.2 Maintenance of Structures and Improvements         138       843.3 Maintenance of Gas Holders         139       843.4 Maintenance of Purification Equipment         140       843.5 Maintenance of Liquefaction Equipment         141       843.6 Maintenance of Vaporizing Equipment	-		
133       842.3 Gas Losses         134       TOTAL Operation (Enter Total of lines 128 thru 133)       0         135       Maintenance         136       843.1 Maintenance Supervision and Engineering         137       843.2 Maintenance of Structures and Improvements         138       843.3 Maintenance of Gas Holders         139       843.4 Maintenance of Purification Equipment         140       843.5 Maintenance of Liquefaction Equipment         141       843.6 Maintenance of Vaporizing Equipment	-		
TOTAL Operation (Enter Total of lines 128 thru 133)  Maintenance  843.1 Maintenance Supervision and Engineering 843.2 Maintenance of Structures and Improvements 843.3 Maintenance of Gas Holders 843.4 Maintenance of Purification Equipment 843.5 Maintenance of Liquefaction Equipment 843.6 Maintenance of Vaporizing Equipment	- -		
136 843.1 Maintenance Supervision and Engineering 137 843.2 Maintenance of Structures and Improvements 138 843.3 Maintenance of Gas Holders 139 843.4 Maintenance of Purification Equipment 140 843.5 Maintenance of Liquefaction Equipment 141 843.6 Maintenance of Vaporizing Equipment	-		
137 843.2 Maintenance of Structures and Improvements 138 843.3 Maintenance of Gas Holders 139 843.4 Maintenance of Purification Equipment 140 843.5 Maintenance of Liquefaction Equipment 141 843.6 Maintenance of Vaporizing Equipment			
138 843.3 Maintenance of Gas Holders 139 843.4 Maintenance of Purification Equipment 140 843.5 Maintenance of Liquefaction Equipment 141 843.6 Maintenance of Vaporizing Equipment	-		
139 843.4 Maintenance of Purification Equipment 140 843.5 Maintenance of Liquefaction Equipment 141 843.6 Maintenance of Vaporizing Equipment	-		
140 843.5 Maintenance of Liquefaction Equipment 141 843.6 Maintenance of Vaporizing Equipment	- -		
141 843.6 Maintenance of Vaporizing Equipment	-		
1440 1 040 7 14 14 15 15 15 15 15 15 15 15 15 15 15 15 15	-		
142 843.7 Maintenance of Compressor Equipment	-		
143 843.8 Maintenance of Measuring and Regulating Equipment	-		
144   843.9 Maintenance of Other Equipment     145   TOTAL Maintenance (Enter Total of lines 136 thru 144)     0   0	-		
145 TOTAL Maintenance (Enter Total of lines 136 till d 144) 0 0 0	-		

Name	of Respo	ndent	his Report Is:	Date of Report		Year of Report
	Northern		1) X Original			
			2) Revised			December 31, 2023
		GAS OPERATION AN	ID MAINTENANCE EXPE	NSES (Continued)		
Line		Account		Amount for	Amount for	Increase or
No.		(a)		Current Year	Previous Year	(decrease)
4.47		01: 5 11: 10 7 : 1: 15		(b)	(c)	(d)
147	Oneret	C. Liquefied Natural Gas Terminaling and Pi	ocessing Expenses			
148	Operat					
149 150		Operation Supervision and Engineering				-
		LNG Processing Terminal Labor and Expense	5			-
151		Liquefaction Processing Labor and Expenses				-
152		Liquefaction Transportation Labor and Expens				-
153		Measuring and Regulating Labor and Expense	S			-
154 155		Compressor Station Labor and Expenses				-
155		Communication System Expenses				-
156		System Control and Load Dispatching				-
157	845.1	Power				-
158 159		Rents				-
160		Demurrage Charges				-
161		845.5 Wharfage Receipts-Credit				-
162	` '	Processing Liquefied or Vaporized Gas by Oth	ore			_
163		Gas Losses	CIS			-
164		Other Expenses				-
165	040.2	TOTAL Operation (Enter Total of lines 149	thru 164)	0	0	-
166	Mainte	· · · · · · · · · · · · · · · · · · ·	und 104)	0	0	_
167		Maintenance Supervision and Engineering				_
168		Maintenance of Structures and Improvements				_
169		Maintenance of LNG Processing Terminal Equ	inment			_
170		Maintenance of LNG Transportation Equipmer	•			_
171		Maintenance of Measuring and Regulating Equ				_
172		Maintenance of Compressor Station Equipmer	•			_
173		Maintenance of Communication Equipment				_
174		Maintenance of Other Equipment				_
175	00	TOTAL Maintenance (Enter Total of lines 1	67 thru 174)	0	0	_
176		TOTAL Liquefied Nat Gas Terminaling and	•	-		
		165 & 175)	3 1 (	0	0	_
177		TOTAL Natural Gas Storage (Enter Total of	f lines 125, 146, and 176)		0	-
178		3. TRANSMISSION EXPENSE	1			
179	Operat	ion				
180	850	Operation Supervision and Engineering				-
181	851	System Control and Load Dispatching				-
182	852	Communication System Expenses				-
183	853	Compressor Station Labor and Expenses				-
184	854	Gas for Compressor Station Fuel				-
185	855	Other Fuel and Power for Compressor Stations	3			-
186	856	Mains Expenses				-
187	857	Measuring and Regulating Station Expenses				-
188	858	Transmission and Compression of Gas by Oth	ers			-
189	859	Other Expenses				-
190	860	Rents				-
191		TOTAL Operation (Enter Total of lines 180	thru 190)	0	0	-

Name	of Res	pondent	This Report Is:	Date of Report		Year of Report
Name	011103	pondent	(1) X Original	Date of Report		Tour or report
	Norther	n Utilities, Inc.	(2) Revised			December 31, 2023
		GAS OPER	RATION AND MAINTENANCE EX	PENSE (Continued)		
Line No.		Account		Amount for Current Year	Amount for Previous Year	Increase or (decrease)
110.		(a)		(b)	(c)	(d)
		3. TRANSMISSION EXPENSES	(Continued)			
192		enance				
193		Maintenance Supervision and Engine	-			-
194		Maintenance of Structures and Improv	/ements			-
195		Maintenance of Mains				-
196		Maintenance of Compressor Station E				-
197		Maintenance of Measuring and Reg. S				-
198		Maintenance of Communication Equip	oment			-
199	867	Maintenance of Other Equipment TOTAL Maintenance (Enter Total)	of lines 102 thru 100)	0	0	-
200 201		TOTAL Maintenance (Enter Total TOTAL Transmission Expenses (E	,	0	0	-
202		4. DISTRIBUTION EX		0	0	<u>-</u>
	Onore		(PENSES			
203	Opera		200	\$22,000	¢20 042	2 165
204 205		Operation Supervision and Engineerin	ig	\$32,008	\$28,843	3,165
		Distribution Load Dispatching Compressor Station Labor and Expen				-
206 207		Compressor Station Fuel and Power	ses			-
208		Mains and Services Expenses		1,066,153	971,091	95,062
209		Measuring and Regulating Station Exp	penses General	372,143	341,761	30,382
210		Measuring and Regulating Station Exp		372,143	341,701	30,302
211		Measuring and Regulating Station Exp				_
212		Meter and House Regulator Expenses		969,865	963,307	6,558
213		Customer Installations Expenses		60,978	54,720	6,258
214		Other Expenses		1,148,085	1,079,504	68,581
215		Rents		1,112,222	1,212,221	-
216		TOTAL Operation (Enter Total of I	ines 204 thru 215)	3,649,232	3,439,226	210,006
217	Maint	enance	,	-,, -	-,,	
218	885	Maintenance Supervision and Enginee	ering	75,179	76,547	(1,368)
219		Maintenance of Structures and Improv	-	25,020	21,320	3,700
220	887	Maintenance of Mains		117,600	96,244	21,356
221	888	Maintenance of Compressor Station E	quipment			-
222	889	Maintenance of Meas. and Reg. Sta. I	EquipGeneral	25,677	28,277	(2,600)
223	890	Maintenance of Meas. and Reg. Sta. I		1,791	4,464	(2,673)
224	891	Maintenance of Meas. and Reg. Sta. I	EquipCity Gate Check Station	50,841	44,623	6,218
225		Maintenance of Services		138,403	115,741	22,662
226	893		gulators	41,065	31,567	9,498
227	894	Maintenance of Other Equipment		125,413	132,462	(7,049)
228		TOTAL Maintenance (Enter Total		600,989	551,245	49,744
229		TOTAL Distribution Expenses (En	,	\$4,250,221	\$3,990,471	259,750
230	_	5. CUSTOMER ACCOUNT	S EXPENSES			
231	Opera					
232		Supervision		100.000	171	-
233		Meter Reading Expenses		186,093	171,541	14,552
234	903	•	penses	2,082,848	2,102,425	(19,577)
235		Uncollectible Accounts		439,372	271,316	168,056
236	905	Miscellaneous Customer Accounts Ex	•			-
237		TOTAL Customer Accounts Exper	nses (Enter Total of lines 232	₩0.700.040	<b>#0 545 000</b>	400.004
		thru 236)		\$2,708,313	\$2,545,282	163,031
1				1		1

Name of Resondent	This Report Is:	Date of Report	Year of Report
	(1) X Original		
Northern Utilities, Inc.	(2) Revised		December 31, 2023

# GAS OPERATION AND MAINTENANCE EXPENSES (Continued)

Line No.		Amount for Current Year (b)	Amount for Previous Year (c)	Increase or (decrease) (d)
238	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES			
239	Operation		,	
240	907 Supervision			
241	908 Customer Assistance Expenses	2,219,109	2,699,209	(480,100)
242	909 Informational and Instructional Expenses	69,931	89,620	(19,689)
243	910 Miscellaneous Customer Service and Informational Expenses			
244	TOTAL Customer Service and Information Expenses (Lines 24			
	thru 243)	\$2,289,040	\$2,788,829	(\$499,789)
245	7. SALES EXPENSES			
246	Operation			
247	911 Supervision			
248	912 Demonstration and Selling Expenses			-
249	913 Advertising Expenses	45,551	51,494	(5,943)
250	916 Miscellaneous Sales Expenses			-
251	TOTAL Sales Expenses (Enter Total of lines 247 thru 250)	\$45,551	\$51,494	(\$5,943)
252	8. ADMINISTRATIVE AND GENERAL EXPENSES			
253	Operation			
254	920 Administrative and General Salaries	\$20,556	\$31,812	(11,256)
255	921 Office Supplies and Expenses	544,069	530,690	13,379
256	(Less) (922) Administrative Expenses Transferred-Cr.			-
257	923 Outside Services Employed	4,879,236	4,196,163	683,073
258	924 Property Insurance	(661)	11,360	(12,021)
259	925 Injuries and Damages	266,264	252,968	13,296
260	926 Employee Pensions and Benefits	658,938	1,441,975	(783,037)
261	927 Franchise Requirements			-
262	928 Regulatory Commission Expenses	572,594	525,473	47,121
263	(Less) (929) Duplicate Charges-Cr.			-
264	930.1 General Advertising Expenses			-
265	930.2 Miscellaneous General Expenses	(22,834)	161,618	(184,452)
266	931 Rents	16,099	17,069	(970)
267	TOTAL Operation (Enter Total of lines 254 thru 266)	6,934,261	7,169,128	(234,867)
268	Maintenance			,
269	935 Maintenance of General Plant	95,593	122,071	(26,478)
270	TOTAL Administrative and General Exp (Total of lines 267 and	2 \$7,029,854	\$7,291,199	(\$261,345)
271	TOTAL Gas O. and M. Exp (Lines 97, 177, 201, 229, 237, 244,	, , ,	. , , ,	<u>, , , , , , , , , , , , , , , , , , , </u>
	251, and 270)	\$47,527,722	\$55.323.457	(\$7,795,735)
	· ,	Ţ · · · , · · j ·	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	(+.,,)

# NUMBER OF GAS DEPARTMENT EMPLOYEES

- The data on number of employees should be reported for the payroll period ending nearest to December 31.
- If the respondent's payroll for the reporting period include any special construction personnel, include such employees on line 3, and and show the number of such special construction in a footnote.
- The number of employees assignable to the gas department from joint functions of combination utilities may be determined by estimate, on the basis of employee equivalents. Show the estimated number of equivalent employees attributed to the gas department from joint functions.

Line No.		Number for Current Year (b) NH division	Number for Previous Year (c) NH division	Increase or (decrease) (d)
1	Total Regular Full-time Employees	45	44	1
2	Total Part-Time and Temporary Employees	0	0	0
3	Total Employees	45	44	1

	Name of Respondent  Northern Utilities, Inc.	This Report Is: (1) X Original (2) Revised	(Mo, Da, Yr)	Year of Report December 31, 2023
-	REGULATORY COMMISSION	I`´ EXPENSES		,

- 1. Report particulars (details) of regulatory commission expenses incurred during the current year (or incurred in previous years, if being amortized) relating to cases before a regulatory body or cases in which such a body was a party.
- 3. Show in column (k) any expenses incurred in prior years which are being amortized. List in column (a) the period of amortization.
- 5. List in column (f), (g), and (h) expenses incurred during year which were charged currently to income, plant or other accounts.

- 2. In columns (b) and (c), indicate whether the expenses were assessed by a regulatory body or were otherwise incurred by the utility.
- 4. The totals of columns (e), (I), (k), and (I) must agree with the 6. Minor items (less than \$25,000) may be grouped. totals shown at the bottom of page 22 for Account 186 - Misc. Deferred Debits.

		Assessed				Ex	xpenses Incur	red During Yea	r	An	nortized During	Year
	(Furnish name of regulatory commission and the docket or case number, and a description	by Regulatory Commission	Expenses of Utility	Total Expenses to Date	In Account 186 at Beginning of Year		Charged Curre	ently To	Deferred to	Contra		Deferred In Account 186 at End
	of the case.)	(b)	(c)	(d)	(e)	Department (f)	Account No. (g)	Amount (h)	Account 186 (I)	Account (j)	Amount (k)	of Year (I)
1						· · · · · · · · · · · · · · · · · · ·		<u> </u>				
2	PUC Utility Assessment/Gas Pipeline Safety Assessment, NH PUC Regulatory Assessments - RAAM	552,312 5,852		552,312 5,852		Reg Services Reg Services		552,312 5,852				
4 5 6 7 8 9 10 11 12 13 14 15 39	Other Legal/Regulatory Commission Expenses	0,002	14,430	14,430		Reg Services		14,430				
40	Total			572,594	0	·		572,594				

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X Original	(Mo, Da, Yr)	
Northern Utilities, Inc.	(2) Revised		December 31, 2023

#### CHARGES FOR OUTSIDE PROFESSIONAL AND OTHER CONSULTATIVE SERVICES

1. Report the information specified below for all charges made during the year included in any account (including plant accounts) for outside consultative and other professional services. These services include rate, management, construction, engineering, research, financial, legal, valuation, accounting, purchasing, advertising, labor relations and public relations, rendered for the respondent under written or oral arrangement, for which aggregate payments were made during the year to any corporation, partnership, organization of any kind, or individual (other than for

services as an employee or for payments made for medical and related services) amounting to more than \$50,000, including payments for legislative services, except those which should be reported in Account 426.4, Expenditures for Certain Civic, Political and Related Activities.

(a) Name of person or organization rendering service.

- (b) Total charges for the year.
- 2. Designate associated companies with an asterisk in column (b).

		Associated		Amount Distributed to  * See Note B *			
Line No.	Description (a)	Company * (b)	Amount Paid (c) * See Note A *	Fixed Plant (d)	Operations (e)	Other Accounts (f)	
	ACTION WEATHERIZATION		\$ 379,150	-	379,150		
	ADECCO EMPLOYMENT SERVICES		727,953	-	727,953		
	AECOM		72,770	72,770	-		
	ANDERSON WELDING LLC		1,105,017	1,105,017	-		
	ARK ENGINEER & TECH SERVICES		62,269	-	62,269		
	ATLANTIC HEATING COMPANY INC		106,609	106,609	-		
	AWCO Engineering & Technical LLC		161,319	-	161,319		
	BAND & CO BANK OF AMERICA VISA		134,700 349,586	-	134,700 349,586		
	BEACON ENERGY TECHNICAL SERVICES LLC		253,868	-	253,868		
	BILL DODGE AUTO GROUP		69,066		69,066		
	BRIGHTHOUSE LIFE INS CO		113,400	-	113,400		
	BURKE ADVERTISING LLC		67,983	_	67,983		
	CASCO BAY ELECTRIC LLC		237,239	237,239			
	CHASCO INC		452,642	452,642	_		
	CLEAN HARBORS ENVIRONMENTAL SERVICES		139,547	-	139,547		
	COASTAL ROAD REPAIR LLC		94,941	94,941	-		
	COLLINS PIPE		948,467	948,467	-		
	COMPANION LIFE INSURANCE COMPANY		86,400	-	86,400		
	CONSOLIDATED COMMUNICATIONS		235,635	-	235,635		
21	DELOITTE & TOUCHE LLP		470,497	-	470,497		
22	DIG SAFE SYSTEM INC		57,688	-	57,688		
23	DNV NOBLE DENTON USA LLC		68,776	-	68,776		
24	ELSTER AMERICAN METER		1,372,868	1,372,868	-		
25	ELSTER PERFECTION		223,245	223,245	-		
	ENERGY EXEMPLAR LLC		59,250	-	59,250		
	ENERGY FEDERATION INC		125,265	-	125,265		
	F W WEBB CO		127,324	127,324	-		
	GANNETT FLEMING INC		57,961	-	57,961		
	GDS ASSOCIATES, INC		82,815		82,815		
	GEORG FISCHER CENTRALPLASTICS LLC		157,133	157,133	-		
	GRANITE GROUP, THE		189,791	189,791	-		
	GRANT THORNTON LLP		309,532	-	309,532		
	HART PLUMBING & HEATING INC		143,713	-	143,713		
	HENNIKER DIRECTIONAL DRILLING LLC		78,550	-	78,550		
	HUB TECHNOLOGY GROUP LLC HUBBELL GAS UTILITY SOLUTIONS		140,714	265 254	140,714		
	ITRON INC		365,354 170,822	365,354 170,822	-		
	JANA CORPORATION		100,039	170,022	100,039		
	JIS L.L.C./DEFIANCE CONSTRUCTION		256,592	256,592	100,039		
	K C AUTO REPAIR INC		303,338	200,002	303,338		
	KLEINFELDER		441,773	441,773	-		
	KNOWLES INDUSTRIAL SERVICES CORP		89,040	-	89,040		
	KUBRA DATA TRANSFER		553,502	_	553,502		
	LOCKTON COMPANIES		1,268,396	-	1,268,396		
	LOCUS VIEW SOLUTIONS		146,134	-	146,134		
	MAC & CO		1,665,600	-	1,665,600		
48	MARITIMES & NORTHEAST PIPELINE LLC		136,951	136,951	-		
	MERCHANTS AUTOMOTIVE GROUP		549,272	-	549,272		
50	METROPOLITAN TOWER LIFE INSURANCE CO		151,200	-	151,200		
	MINNESOTA LIFE INSURANCE COMPANY		151,200	-	151,200		
	MRC GLOBAL (US) INC		1,419,964	1,419,964	-		
	MSR UTILITY MAINTENANCE CORP		251,146	251,146	-		
	MUELLER CO.		234,982	234,982	-		
	MULCARE PIPELINE SOLUTIONS		114,260	114,260			
	NATIONAL WRECKER INC		69,252		69,252		
	NATURAL GAS SOLUTIONS -METERS AR		519,494	519,494	-		
	NEUCO		20,543,730	20,543,730	404.204		
59	NEW ENGLAND CONTROLS	1	164,394	-	164,394		

61	NEW ERA TECHNOLOGY NH		l	79,893	l	_	79,893	
62	OUELLET CONSTRUCTION			104,929		104,929	-	
63	PARADIGM ALLIANCE INC, THE			90,879		-	90,879	
64	PATRIOT MECHANCIAL LLC			1,671,356		1,671,356	-	
65	PAVEMENT TREATMENTS, INC.			80,329		80,329	-	
66	PIONEER INSPECTION LLC			752,589		752,589	-	
67	POWELL CONTROLS INC			1,511,110		1,511,110	-	
68	PROCESS PIPELINE SERVICES			261,866		261,866	-	
69	PROCON LLC			53,600		-	53,600	
70	RAM PRINTING INC.			114,003		114,003	-	
71	RANSMEIER & SPELLMAN PC			53,569		-	53,569	
72	RBG INC			108,019		-	108,019	
73	RINGCENTRAL INC			133,413		-	133,413	
74	SCADA NETWORK SERVICES INC			231,331		-	231,331	
75	SCOTTMADDEN INC			242,919		-	242,919	
76	SYVINSKI LANDSCAPING INC			156,275		-	156,275	
77	TRI MONT ENGINEERING CO			1,102,300		1,102,300	-	
78	TURNKEYS & CO			148,800		-	148,800	
79	TYNDALE CO INC			62,356		-	62,356	
80	UNITED CONCRETE PRODUCTS			595,654		595,654	-	
81	UTILITIES & INDUSTRIES			162,921		-	162,921	
82	ZEHN TEK LLC			69,983		-	69,983	
83	Unitil Service Corp	*	\$	14,592,212	\$	5,705,156	\$ 8,887,056	
		•	\$	61,575,674	\$	41,442,407	\$ 20,133,268	0

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Note A - These payments are for the Maine and NH divisions combined, as separate data is not available.

Note B: Account distribution varies by individual invoice, and can include amounts distributed to Fixed Plant, Operations, and/or Other Accounts. The distribution in columns (d) and (e) are based on the primary service provided by the vendor.

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X Original	(Mo, Da, Yr)	
Northern Utilities, Inc.	(2) Revised		December 31, 2023

#### GAS ACCOUNTS - NATURAL GAS

- 1. The purpose of this schedule is to account for the quantity of natural gas received and delivered by the respondent.
- 2. Natural gas means either natural gas unmixed or any mixture of natural and manufactured gas.
- 3. Enter in column (c) the Dth as reported in the schedules indicated for the items of receipts and deliveries.
- 4. Indicate in a footnote the quantities of bundled sales and transportation gas and specify the line on which such quantities are listed.

  5. If the respondent operates two or more systems which are not interconnected, submit
- separate pages for this purpose. Use copies of this page as necessary.
- 6. Also indicate by footnote the quantities of gas not subject to Commission regulation which did not incur FERC regulatory costs by showing (1) the local distribution volumes another jurisdictional pipeline delivered to the local distribution company portion of the reporting pipeline (2) the quantities that the reporting pipeline transported or sold through its local distribution facilities or intrastate facilities and which the reporting pipeline received received through gathering facilities or intrastate facilities, but not through any of the inter-

state of the reporting pipeline, and (3) the gathering line quantities that were not destined for interstate market or that were not transported through any interstate portion of the reporting pipeline.

7. Also indicate in a footnote (1) the system supply quantities of gas that are stored by the reporting pipeline, during the reporting year and also reported as sales, transportation and compression volumes by the reporting pipeline during the same reporting year which the reporting pipeline intends to sell or transport in a future reporting year, and (3) contract storage quantities. 8. Also indicate the volumes of pipeline production field sales included in both the company's total sales figures and total transportation figure.

1	Name of System		1
Line No.	Item	Ref Page No.	Amount of Dth
	(a)	(b)	(c)
2	GAS RECEIVED		
3	Gas Purchases (Accounts 800-805)		3,732,86
4	Gas of Others Received for Gathering (Account 489.1)		
5	Gas of Others Received for Transmission (Account 489.2)		
6	Gas of Others Received for Distribution (Account 489.3)		4,544,695
7	Gas of Others Received for Contract Storage (Account 489.4)		
8	Exchanged Gas Received from Others (Account 806)		
9	Gas Received as Imbalances (Account 806)		
10 11	Receipts of Respondent's Gas Transported by Others (Account 858) Other Gas Withdrawn from Storage (Explain)		
12	Gas Received from Shippers as Compressor Station Fuel		
13	Gas Received from Shippers as Lost and Unaccounted for		
14	Other Receipts (Specify)		
15	Total Receipts (Total of lines 3 thru 14)		8,277,564
16	GAS DELIVERED		
17	Gas Sales (Accounts 480-484)		3,687,392
18	Deliveries of Gas Gathered for Others (Account 489.1)		
19	Deliveries of Gas Transported for Others (Account 489.2)		
20	Deliveries of Gas Distributed for Others (Account 489.3)		4,489,328
21	Deliveries of Contract Storage Gas (Account 489.4)		
22	Exchange Gas Delivered to Others (Account 806)		
23 24	Exchange Gas Delivered as Imbalances (Account 806)		
25	Deliveries of Gas to Others for Transportation (Account 858) Other Gas Delivered to Storage (Explain)		
26	Gas Used for Compressor Station Fuel		
27	Other Deliveries (Specify)  Company Use		1,894
28	Total Deliveries (Total of lines 17 thru 27)		8,178,614
29	GAS UNACCOUNTED FOR		,,,,,,,,
30	Production System Losses		
31	Gathering System Losses		
32	Transmission System Losses		
33	Distribution System Losses		
34	Storage System Losses		
35	Other Losses (Specify)		98,950
36	Total Unaccounted For (Total of Lines 30 thru 35)		98,950
37	Total Deliveries & Unaccounted For (Total of lines 28 and 36)		8,277,564 8,277,564

Name of Respondent	This Report Is:		Date of Report	Year of Report
Northern Utilities, Inc.	(1) X Original (2) Revised	74	(Mo, Da, Yr)	December 31, 2023
Political Activities			nt to <b>Puc 510.06.</b> al Advertising and Pro	motional Allowances
NH Division:				
Political Activit Promotional Adverti	ties, Institutional Adsing and Promotion			
Institutional Advertising				
Advertising-Public F	Relations	\$ 76,945		
<u>Promotional Advertising</u> Various Other Prom	otional Programs	\$ 61,042		
Lobbying Expenses		\$ 18,400		

Name of Respondent	This Report Is:	Date of Report	Year of Report
Northern Utilities, Inc.	(1) X Original (2) Revised	(Mo, Da, Yr)	December 31, 2023
		iliated Transactions ransactions - Past Year	·
Provide affiliate name and de	escription of the service(s) provid	ed.	
Unitil Service Corp			
Services provided	d by Unitil Service Corp:		
Resources, Ene	ergy Measurement & Control, Engineer choology Systems, Operations Support cing/cash pool payments	Development, Communication, Customer Supring, Executive, Financial, Legal & Corporate and Regulatory Services	
Services provided -Office space	d by Northern:		
Granite State Gas Transmission			
Services provided	hy Northern:		
-Office space	7 by Northern.		
Services provided			
-Pipeline capacity	<i>i</i> and natural gas		
Unitil Energy Systems			
	d by Unitil Energy Systems:		
-garage space	,		
-Gas Training Fac	cility		
Services provided	d by Northern:		
-storm assistance	;		

Name of Respondent  Northern Utilities, Inc.	This Report Is: (1) X Original (2) Revised	Date of Report (Mo, Da, Yr)	Year of Report  December 31, 2023			
LIQUEFIED PETROLEUM GAS OPERATIONS						

- 1. Report the information called for below concerning plants which which is only an adjunct of a manufactured gas plant, may include or produce gas from liquefied gas (LPG).

  exclude (as appropriate) the plant cost and expenses of any plant used jointly with the manufactured plant facilities on the basis of predominant use. Indicate in a footnote how the plant cost and expense for the liquefied petroleum plant described above are reported.
- 2. For columns (b) and (c), the plant cost and operation and maintenance expenses of any liquefied petroleum gas installation

Line No.	Identification of Plant and Year Installed (a)	Cost of Plant (Land, struc, equip.) (b)	Operations & Maintenance, Rents Expense	LPG Facility Number of Days of Peakshaving Operations (d)
1				
	Portland, Maine	\$0	\$0	0
3				
4	NH does not have any LPG, so all data is for Maine division.			
5				
5 6 7 8 9				
8				
9				
10				
11 12				
13				
14				
15				
16				
17				
18 19				
20				
21				
22				
23				
24				
25 26				
27				
28				
29				
30				
31 32				
33				
34				
35				
36				
37 38				
39				
40	Total	0	0	0

		This Report Is:	Date of Report	Year of Report		
Northern Utilities, Inc.		(1) X Original (2) Revised	(Mo, Da, Yr)	December 31, 2023		
•				·		
	LIQ	UEFIED PETROLEUM (	GAS OPERATIONS (continued)			
3. (continued) Designate a ownership and in a footnot of respondent's title and pe 4. For column (g) report th is substituted for deliveries means either natural gas u manufactured gas or mixtu	e state name of owner of ercent ownership if jointline Mof that is mixed with normally made from na unmixed or any mixture of	or co-owner, nature y owned. natural gas or which tural gas. Natural gas of natural and	<ul> <li>5. If any plant was not operated during the past year, give details in a footnote, and state whether the book cost of plant or any portion thereof, has been retired in the books of account or what disposition of the plant and its book cost is contemplated.</li> <li>6. Report pressue base of gas at 14.73 psia at 60 F. Indicate the Btu content in a footnote.</li> </ul>			
	Sendout	Volumes		Maximum Daily		
Gallons of LPG Used	Peak Day Propane MMBTU	Annual Propane MMBtu MMBTU	LPG Storage Capacity Gallons	Delivery Capacity of Facility, MMBtu at 14.73 psia at 60		
(e)	(f)	(g)	(h)	(I)		
None						

Name of Respondent	This Report Is:	Date of Report	Year of Report
	(1) X Original	(Mo, Da, Yr)	
Northern Utilities, Inc.	(2) Revised		December 31, 2023

# Liquified Natural Gas (LNG) PEAKING FACILITIES

- 1. Report below auxiliary facilities of the respondent for meeting seasonal peak demands on the respondent's system, such as underground storage projects, liquefied petroleum gas installations, gas liquefaction plant, oil gas sets, etc.

  2. For column (c), for underground storage projects, report the delivery
- capacity on February 1 of the heating season overlapping the year-end for which this report is submitted. For other facilities, report the maximum
- daily delivery capacities.
  3. For column (d), include or exclude (as appropriate) the cost of any plant used jointly with another facility on the basis of predominant use, unless the auxiliary peaking facility is a separate plant as contemplated by general instruction 12 of the Uniform System of Accounts.

Line No.	Location of Facility (a)	LNG Facility Number of Days of Peakshaving Operation (b)	Maximum Daily Delivery Capacity of Facility, MMBtu at 14.73 psia at 60 (c)	Cost of Facility (in dollars) (d)	Send Volu MMBtu Peak Day (e)	mes
1	(4)	(=)	(0)	(4)	(5)	(.,
1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 37 37 37 37 37 37 37 37 37 37 37 37	Lewiston, ME	LNG	10,000	-	6,815	8,341
38 39						
40						

Name	of Respondent	This Report I		Date of Report (Mo, Da, Yr)	Year of Report			
	Northern Utilities, Inc.	(2) Revised	ı	(MO, Da, TI)	December 31, 2023			
	GAS PURCHASES (Accoun	nts 800, 800.1	, 801, 802, 803, 804,	804.1, 805, 805.1)				
. Provid	de totals for the following accounts:		The totals shown in c	olumns (b) and (c) shou	ld agree with the books			
800	Natural Gas Well Head Purchases	of account. Reconcile any differences in a footnote.						
800.1	Natural Gas Well Head Purchases, Intracompany Transfers		<ol><li>State in column (b) the volume of purchased gas as finally measured for the purpose of determining the amount payable for the</li></ol>					
801								
802	, , , , , , , , , , , , , , , , , , , ,							
803	Natural Gas Transmission Line Purchases	) the dollar amount (omi						
804	Natural Gas City Gate Purchases		previously paid for the volume of gas shown in column (b).					
	Liquefied Natural Gas Purchases Other Gas Purchases	,	umn (d) the average cost per Dth to the nearest cent. (Average means column (c) divided by column					
	Purchase Gas Cost Adjustments		(b) multiplied by 100.)					
Line			Gas Purchased - Dth	Cost of Gas	Average Cost per Dth			
No.	Account Title		(14.73 psia at 60F)	(in dollars)	(To nearest .01 of a cent			
	(a)		(b)	(c)	(d)			
1	800 - Natural Gas Well Head Purchases							
2	800.1 - Natural Gas Well Head Purchases, Intracompany Transfers							
3	801 - Natural Gas Field Line Purchases							
4	802 - Natural Gas Gasoline Plant Outlet Purchase	es						
5	803 - Natural Gas Transmission Line Purchases							
6	804 - Natural Gas City Gate Purchases							
7	804.1 - Liquefied Natural Gas Purchases		3,732,869	\$37,309,219	\$9.99			
8	805 - Other Gas Purchases							
9	805.1 - Purchase Gas Cost Adjustments	-						
10	Total (Lines 1 through 9)		3,732,869	37,309,219	\$9.99			
		Notes to Gas F	Purchases		<u>'</u>			
					NHPUC Page 4			

	Name of Respondent	i		This Report Is:			Date of Report		Year of Report			
	Northern Utilities, Inc.			(1) X Original (2) Revised					December 31, 2023			
(2) Noticed   December 01, 2020												
Table 50 Summary of Gas Plant Operations												
I.	Natural Gas Volumes	Transported by	Company and C	Others Through	Interstate Pipe		/ Company and F		nes as Fuel Retention			
		Volumes	Volumes		Volumes	Competitive Natural Gas		Interstate Pipeline Compressor Fuel				
		Purchased and Shipped by	Purchased and Delivered for	Volumes Injected Into Contracted	Withdrawn from Contracted	Supplier Volumes	Off-System Sales	Retention Amount	Total Delivered Pipeline			
	Month	Company on	Company on	Underground	Underground	Received at City Gates for	for Resale	of Company Purchased and	Natural Gas Volumes to City Gates			
		Interstate Pipelines	Interstate Pipelines	Storage Capacity	Storage Capacity	Unbundled		Storage Withdrawn	Only Guide			
			·	Dil.		Customers	. 50	Volumes	. D#			
1 2	January	+ Dth 1,244,163	+ Dth 33,500	- Dth	+ Dth 751,880	+ Dth 1,282,123	+ Dth (50,000)	- Dth 403,102	+ Dth 2,858,564			
3	February	1,254,160	234,500	_	612,906	867,457	(69,000)	23,020	2,877,003			
4	March	748,930	126,000	-	512,024	854,565	-	18,378	2,223,141			
5	April	1,300,842	-	791,362	-	718,963	-	1,918	1,226,525			
6	May	1,222,931	-	787,459	-	602,892	(55,800)	1,301	981,263			
7	June	1,183,057	-	785,089	-	481,612	- (00.040)	1,754	877,826			
8	July	1,159,531 990,280	-	782,934 631,888	-	458,831 493,439	(28,216)	1,738 7,374	805,474 844,457			
10	August September	1,010,415	_	623,055	_	508,758	(33,000)	2,287	860,831			
11	October	566,729	_	28,013	_	625,677	(17,151)	2,776	1,144,466			
12	November	651,570	_	-	749,327	832,209	-	27,529	2,205,577			
13	December	768,205	-	-	848,502	876,136	-	31,854	2,460,989			
14												
15	Total Natural Gas	12,100,813	394,000	4,429,800	3,474,639	8,602,662	(253,167)	523,031	19,366,116			
II.	On-Site Peakshaving	Gas Volumes	l	l								
								Interstate Pipeline Compressor Fuel				
				LNG Volume on			LPG Volume on	Retention Amount				
	Month	LNG Volume Used	LNG Volume Received	Hand at End of	LPG Volume Used	LPG Volume Received	Hand at End of	of Company	Total LNG and LPG Volumes used			
		0004	110001104	Month	0004	110001100	Month	Purchased and Storage Withdrawn	voiamos assa			
								Volumes				
1		+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu	+ MMBtu				
2	January	1,102	1,751	10,412				-	1,102			
3	February	8,343	8,711	10,780 9,126					8,343 1,654			
5	March April	1,654 1,014	2,531	10,643					1,014			
6	May	1,173	2,331	9,470					1,173			
7	June	1,156	2,624	10,938					1,156			
8	July	1,307	-	9,631					1,307			
9	August	1,217	-	8,414					1,217			
10	September	870	3,500	11,044					870			
11	October	914	-	10,130					914			
12 13	November December	866 1,699	3,469	9,264 11,034					866 1,699			
14	December	1,099	3,409	11,034					1,033			
	Total On-Site Peakshaving	21,315	22,586	120,886	-	-	-	-	21,315			
III.	Annual Demand-Supp	lv Summarv										
		Pipeline Natural	Total Sales	Total Unbundled	Total Volumes				Total Pipeline Supply			
	Month	Gas, LNG and	Customer	Transportation Customer	Used by	Total Unbilled Volumes	Total Unaccounted For Volumes	Total Distribution Sendout Volumes	Over/(Under) Delivery			
		LPG Gas	Demand	Demand	Company	VOIUIII03	i oi voiuilles	Schadat volumes	Cashout Imbalance			
1		+ Dth	+ Dth	+ Dth	+ Dth	+/- Dth	+/- Dth	+ Dth	+/- Dth			
2	January	2,859,666	1,763,258	928,758	1,590	89,823	(98,252)	2,685,177	174,489			
3	February	2,885,346	1,809,288	905,323	1,973	(311,887)	204,517	2,609,214	276,132			
4 5	March April	2,224,795	1,641,273 1,069,380	887,819 718,310	1,768	(46,736)	(102,928) (44,630)	2,381,196	(156,401) (330,706)			
6	Aprii May	1,227,539 982,436	674,725	617,259	1,247 891	(186,062) (252,335)	(44,630) 75,695	1,558,245 1,116,235	(330,706)			
7	June	878,982	437,144	516,109	442	(159,338)	119,996	914,352	(35,370)			
8	July	806,781	362,699	469,548	308	(77,188)	48,201	803,568	3,213			
9	August	845,674	337,341	502,829	212	27,344	(20,151)	847,576	(1,902)			
10	September	861,701	325,849	484,835	131	34,824	8,616	854,254	7,447			
11	October	1,145,380	431,996	566,681	239	66,993	102,884	1,168,793	(23,413)			
12	November	2,206,443	886,330	811,727	716	593,117	(149,057)	2,142,833	63,610			
13	December	2,462,688	1,381,583	893,071	1,173	70,615	67,703	2,414,145	48,543			
14 15	Total Annual Volume	19,387,431	11,120,866	8,302,269	10,688	(150,830)	212,595	19,495,587	(108,156)			
16	. Jan. , a madi volume	. 5,557,701	,120,000	5,552,259	10,000	(100,000)	212,000	.0, 100,007	(100,100)			
17	Percent of Sendout	99.45%	57.04%	42.59%	0.05%	-0.77%	1.09%	100.00%	-0.55%			
18												
19												