, t			
	ANN	UAL REP	ORT
		For Water Utilities	RECEIVED
		OF	APR 2 0 2023
			NH DEPARTNER IT OF ENERGY
Name	F	RYEBURG WATER C	COMPANY
Address	c/o Maine Wat	ter, 93 Industrial Park I	Road, Saco, Maine 04072
		TO THE	
PUB	LIC UTI	LITIES C	OMMISSION
		OF THE	
ST	TATE OF	NEW HA	MPSHIRE
		FOR THE	
YEAR EN	NDED DE	CEMBER :	31,2022
Signature of Person		Gregory M	Peiahtan
responsible for report - -		gugoty m	
	TITLE Cont	roller - Maine Water Cor 800-287-1643	npany
	E-MAIL		nton@mainewater.com

1.	FIN This page is automatically completed			INE WATER UTILITIES SUM		. The summary
Line No.	Parameter	Data Source Location	Value	Parameter	Data Source Location	Value
1	Utility Names	Page E-4, Line 7F	Fryeburg Water Company	Customers - residentail	W-7, Line 1 (d)	
2					W-7, Line 2 (d)	
3	Contact Person	Page E-4, Line 4B			W-7, Line 3 (d)	
4	Phone	Page E-4, Line 7D			W-7, Line 4 (d)	
5	Email	Page E-4, Line 12D			W-7, Line 7 (d)	
6	Cash Account	Page F-1, Acts, 131 to 135		Miles of Transmission/Distribution	W-9, Line 9g+ 23g	30
7	Total Current & Accrued Assets	Page F-1, Line 42		Calculated Population Served	W-7, Line 7(d) X 2.5	2,0
8	Net Utility Plant	Page F-1, Line 6		Total Distribution Mains (feet)	W-9, line 23(g)	127.
	Accounts Receivable	F-1, Act. 141-144		Total Transmission Mains (feet)	W-9, Line 9(g)	34,
	Bond & Notes Payable(Excluding to				(8)	
	Associated Companies)	F-2, Acts. 221, 223, 224, 231 and 2	1.910.265	Distribution Main Added in Year (feet)	W-9, Line 23(d)	
	Total Current & Accured Liabilities	F-2, Line 29			W-10, Line 5(h)	<u> </u>
12	Depreciation Expense	F-4, Act, 403		Number of Services (not fire protection)		
	Operating Revenue	F-4, Line 2			W-12, Line 31(i)	,
14	Operating Expense	F-4, Line 3			W-12, Line 32(d)	
15	Interest Expense	F-4, Line 39			W-12 Line15	88
16	Net Income	F-4, Line 46	81,514		W-12, Line 23F	
17		F-5, Line 35	0			
18	Main Contributions (net CIAC)	F-21, Line 11	371,559	· · · · · · · · · · · · · · · · · · ·		
	Contributions from SD, Ext. Customer					
19	Conn,	F-21, Act 271, Line 3	118,631			
20	Transmission & Main Cost	W-1, Act. 331c OR W-4 Acct 331	1,939,350			
		W-2, Line 6c	40,693			
	Total Revenue from Public Fire Protection		111,797			
	Total Revenue from Private Fire Protection	W-3, Line 16C	23,214			
		W-3, Line 20	496,944			
1		W-4, Line 26c ,	3,699,833			
		W-5a, line 32l	1,120,388			·
27	Total FTE Employees (NOT Trustees)	W-6, Line 1 to 26	0			
28						

## STATE OF MAINE

#### Extracts from Title 35A Revised Statutes

Section 102: The term "commission" when used in this chapter, means the Public Utilities Commission.

The term "corporation" when used in this chapter, includes municipal and quasi-municipal corporations.

The term "person" when used in this chapter, includes an individual, a co-partnership and a voluntary association.

The term "water works" when used in this chapter, includes all reservoirs, tunnels, shafts, dams, dikes, headgates, pipes, gates, pipes, flumes, canals, structures and appliances, and all other real estate, fixtures and personal property, owned, controlled, operated or managed in connection with or to facilitate the diversion, development, storage, supply, distribution, sale, furnishing, carriage, apportionment or measurement of water for municipal and domestic use.

The term "water company" when used in this chapter, includes every corporation or person, their lessees, trustees, receivers or trustees appointed by any court whatsoever, owning, controlling, operating or managing any waterworks for compensation within this state.

Sec. 504. Accounts closed December 31st; balance sheet filed. The accounts of all public utilities shall be closed annually on the 31st day of December unless a different date is fixed by the commission, and a balance sheet of that date so fixed, promptly taken therefrom. Within 3 months after said date, or the date so fixed, such balance sheet together with such other information as the commission shall prescribe, verified by an officer or owner of public utility, shall be filed with the commission. Said commission may for good and sufficient cause extend said time for any public utility not exceeding 1 month and may, in its discretion, excuse any public utility from filing such returns when the gross revenue of such utility does not exceed the sum of \$50,000.

§ 1508-A - Administrative penalty

1. Penalty. Unless otherwise specified in law, the commission may, in an adjudicatory proceeding, impose an administrative penalty as specified in this section.

A. For willful violations of this Title, a commission rule or a commission order by a public utility or a competitive electricity provider, the commission may impose an administrative penalty for each violation in an amount that does not exceed \$5,000 or .25% of the annual gross revenue that the public utility or the competitive electricity provider received from sales in the State, whichever amount is lower. Each day a violation continues constitutes a separate offense. The maximum administrative penalty for any related series of violations may not exceed \$500,000 or 5% of the annual gross revenue that the public utility or the competitive of the utility or the state, whichever amount is lower. Each day a wiolation continues constitutes a separate offense. The maximum administrative penalty for any related series of violations may not exceed \$500,000 or 5% of the annual gross revenue that the public utility or the competitive electricity provider received from sales in the State, whichever amount is lower. [2003, c. 505, §23 (new).]

B. For a violation in which a public utility or a competitive electricity provider was explicitly notified by the commission that it was not in compliance with the requirements of this Title, a commission rule or a commission order and that failure to comply could result in the imposition of administrative penalties, the commission may impose an administrative penalty that does not exceed \$500,000. [2003, c. 505, §23 (new).]

C. The commission may impose an administrative penalty in an amount that does not exceed \$1,000 on any person that is not a public utility or a competitive electricity provider and that violates this Title, a commission rule or a commission order. Each day a violation continues constitutes a separate offense. The administrative penalty may not exceed \$25,000 for any related series of violations. [2003, c. 505, §23 (new).]

D. In addition to the administrative penalties authorized by this subsection, the commission may require disgorgement of profits or revenues realized as a result of a violation of this Title, a commission rule or a commission order. [2003, c. 505, §23 (new).]

2. Considerations. In determining the amount of an administrative penalty under this section, the commission shall take into account:

A. The severity of the violation, including the intent of the violator and the nature, circumstances, extent and gravity of the prohibited act; [2003, c. 505, §23 (new).]

B. The reasonableness of the violator's belief that the violator's action or lack of action was in conformance with this Title, a commission

C. The violator's history of previous violations; [2003, c. 505, §23 (new).]

D. The amount necessary to deter future violations; [2003, c. 505, §23 (new).]

E. The violator's good faith attempts to comply after notification of a violation; and [2003, c. 505, §23 (new).]

F. Such other matters as justice requires. [2003, c. 505, §23 (new).]

Section History: PL 2003, Ch. 505, §23 (NEW).

Front Matter-2

## **GENERAL INSTRUCTIONS**

 Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounting for Water Utilities as modified by the Maine Public Utilities Commission pursuant to Chapter 610.

2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA).

3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.

4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.

5. Where dates are called for, the month and day should be stated as well as the year.

6. All schedules requiring dollar entries should be rounded to the nearest dollar.

7. Complete this report by means which result in a permanent record, such as by typewriter or permanent black ink. Money items (except averages) throughout the report should be shown in units of dollars adjusted to accord with footings.

8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.

9. The report must be filled out and one original returned by April 1 of the year following the date of the report. An electronic copy of the report should be filed according to the instructions sent to the utility. The report should be mailed to:

Maine Public Utilities Commission State House Station #18 Augusta, ME 04333-0018

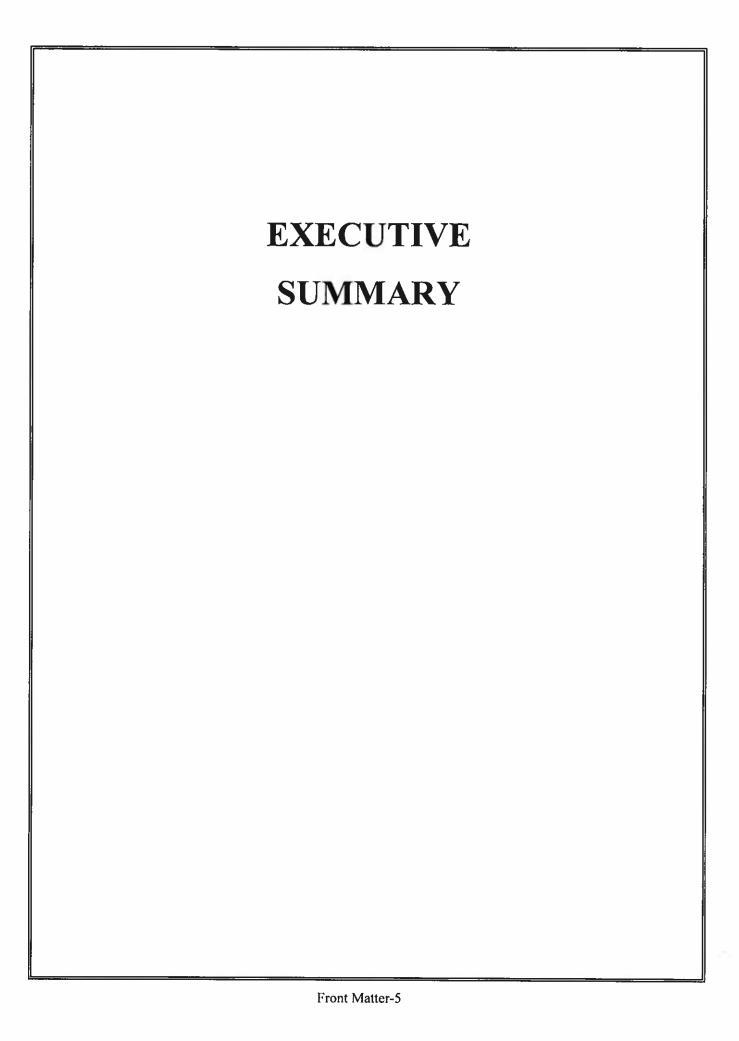
10. Water utilities with less than \$50,000 of annual operating revenues are not required to complete the shaded areas of the report form but must notify the Commission by letter that the revenues were less than \$50,000.

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F

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Depreciation Reserve	W-5	Consumers Meters	W-11
Employees and Compensation	W-6	Water Production & Consumption	W-12
Classification of Customers	W-7	Disconnect & Deposit Regulations	W-12
Source of Supply	W-7, W-8		



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State of MA	AINE	
County of	OXFORD	> ss
I, the undersco	ored, GREGORY M LEIGHTON (Name of owner or officer)	CONTROLLER - MAINE WATER (Title)
of	FRYEBURG WATER (Full Name of Resp	
affairs of said Com before stating the o contained in the fo	twe carefully examined the same, and declare the same to be a company in respect to each and every matter and thing therein set for perating revenues herein set forth, except those shown in the forregoing return embrace all of the financial operations of said Conf my knowledge, information, and belief.	forth; and I further say that no deductions were made pregoing accounts; and that the accounts and figures
	(Owne	er or Officer)
SUBSCRIBED A	ND SWORN TO before me	
	this <u>17</u> da	

Year of Report:

Line	HISTORY OF RESPONDENT				
lumber					
2	1. Exact name of Utility filing this report	Fryeburg Water Company			
3					
4	2. Location of main office	24 Portland St. Suite #1, Fryeburg, ME 04037			
5		21 Fortund on Sante #1, 11 Joon B, MI2 61057			
6	3. Is this respondent an individual, partnership, association, co	progration or municipality? If partnership, give date of			
7	partnership and names and addresses of partners.	······································			
8	r · ·	rporation			
9					
10					
11					
12					
13					
14	4. Give date when the utility commenced to serve the public.	February 26, 1883			
15					
16					
17	5. If a corporation, give date of organization and government	of state under which organized. If organized under legislative			
18	charter, state year, chapter and all amendments.				
19					
20		L of Maine			
21	A CONTRACTOR OF A CONTRACTOR OFTA CONTRACTOR O	9 CH 1773 CH 268			
22 23		17 CH 3			
23		59 CH 74			
24					
26					
27					
28					
29					
30					
31	<ol> <li>If consolidation or merger, give names of all constituent and under which each was organized, and authority for consolid</li> </ol>				
32	under which each was organized, and authority for consolic	lation of merger.			
33 34	On September 8, 1901, the Company purchased the Charter of	Fast Conway New Hampshire Company			
34	which was granted by the N.H. Legislature June 21, 1901.	Last Conway, New Hampshile Company			
36	when was planted by the Plant Deplantate Part Plant Plant				
37	Petition of Fryeburg Water Company to the Supreme Court of	New Hampshire vs. Public Utilities Commission #4413, June			
38	Basically ruling the Fryeburg Water Company shall have same				
39	being political division.				
40					
41	Note N.H. Fryeburg Water Company was held not to be foreig	n corporation by the Attorney General Department because			
42	of acquisition of Charter of East Conway Water Company.				
43					
44	7. If a reorganized company, give name of original corporation	h, and date, authority, and cause of re-organization.			
45	Note N.H. Fryeburg Water Company was held not to be foreig	in corneration by the Attorney General Department because			
46 47	of acquisition of Charter of East Conway Water Company.	in corporation by the Attorney General Department decause			
47	or acquisition of charter of East Conway water Company.				
40					
50	8. If in hands of receiver, give name of receiver date of appoin	tment, and court having jurisdiction.			
51					
51 52					

	HISTORY OF RESPONDENT								
ber									
	9. State fully the territory you are authorized	to serve							
3									
	Fryeburg Village, Maine and East Conway, New Hampshire								
4									
1									
8									
à	10. Territory actually being served.								
		/illage, Maine and East Conway, Ne	w Hampshire						
				-					
ļ									
3									
3									
- 3	11. State fully what business, if any, is being	conducted other than that of a water	e autilita.						
		lls water for resale and collects rent of							
	Trycourg water company set	is water for resale and concets tent of	on use of faile for foading	, same.					
				11					
	12. State date of annual meeting, number of	shares of stock represented at last an	nual meeting, and voting	power of several					
	classes of stock.								
		28-Jul-22	28-Jul-22						
	721 Shares Represented								
		721 Shares Represented 479 in person and 242 by proxy							
	13 Give names addresses and holdings of th	479 in person and 242 by proxy							
	13. Give names, addresses and holdings of th	479 in person and 242 by proxy							
	13. Give names, addresses and holdings of th Name	479 in person and 242 by proxy	Common Shares held	Preferred shares held					
	Name	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i>	held						
	Name John M. Hastings	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i> Fryeburg, ME	held 137						
	Name	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i> Fryeburg, ME Casselberry, FL	137 129						
	Name John M. Hastings Thomas W. Hastings	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i> Fryeburg, ME	held 137 129 120						
	Name John M. Hastings Thomas W. Hastings Ellen H. Zelman	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i> Fryeburg, ME Casselberry, FL Atamonte Springs, FL	137 129						
	Name       John M. Hastings       Thomas W. Hastings       Ellen H. Zelman       Jane E. Rosenberg	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i> Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO	held 137 129 120 120						
	Name         John M. Hastings         Thomas W. Hastings         Ellen H. Zelman         Jane E. Rosenberg         Donald Eastman	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i> Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL	held 137 129 120 120 50						
	Name         John M. Hastings         Thomas W. Hastings         Ellen H. Zelman         Jane E. Rosenberg         Donald Eastman         George C. Weston	479 in person and 242 by proxy the ten largest stockholders. Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME	held 137 129 120 120 50 38						
	NameJohn M. HastingsThomas W. HastingsEllen H. ZelmanJane E. RosenbergDonald EastmanGeorge C. WestonAlice E. Freeman	479 in person and 242 by proxy the ten largest stockholders. Address Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ	held 137 129 120 120 120 50 38 32	-					
	NameJohn M. HastingsThomas W. HastingsEllen H. ZelmanJane E. RosenbergDonald EastmanGeorge C. WestonAlice E. FreemanNorene M. Hastings, Revocable Trust	479 in person and 242 by proxy ne ten largest stockholders. <i>Address</i> Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL	held  137 129 120 120 50 38 32 32 32						
	NameJohn M. HastingsThomas W. HastingsEllen H. ZelmanJane E. RosenbergDonald EastmanGeorge C. WestonAlice E. FreemanNorene M. Hastings, Revocable TrustAndrea Hanson	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i> Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL Bailey Island, ME	held  137  129  120  120  50  38  32  32  32  32	-					
	NameJohn M. HastingsThomas W. HastingsEllen H. ZelmanJane E. RosenbergDonald EastmanGeorge C. WestonAlice E. FreemanNorene M. Hastings, Revocable TrustAndrea Hanson	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i> Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL Bailey Island, ME	held  137  129  120  120  50  38  32  32  32  32	-					
	NameJohn M. HastingsThomas W. HastingsEllen H. ZelmanJane E. RosenbergDonald EastmanGeorge C. WestonAlice E. FreemanNorene M. Hastings, Revocable TrustAndrea Hanson	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i> Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL Bailey Island, ME	held  137  129  120  120  50  38  32  32  32  32	-					
	NameJohn M. HastingsThomas W. HastingsEllen H. ZelmanJane E. RosenbergDonald EastmanGeorge C. WestonAlice E. FreemanNorene M. Hastings, Revocable TrustAndrea Hanson	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i> Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL Bailey Island, ME	held  137  129  120  120  50  38  32  32  32  32						
	NameJohn M. HastingsThomas W. HastingsEllen H. ZelmanJane E. RosenbergDonald EastmanGeorge C. WestonAlice E. FreemanNorene M. Hastings, Revocable TrustAndrea Hanson	479 in person and 242 by proxy the ten largest stockholders. <i>Address</i> Fryeburg, ME Casselberry, FL Atamonte Springs, FL Lafayette, CO Venice, FL Fryeburg, ME Titusville, NJ Altamonte Springs, FL Bailey Island, ME	held  137  129  120  120  50  38  32  32  32  32						

<u>iber</u>	1. Exact name of Utility	Fryeburg Water Compa	anv
		n correspondence concerning this report should be	
2 3	2. Many and address of person to who	Controller - The Maine Water Company	www.j.vu.j.vu.
\$ \$		Gregory M Leighton	
		93 Industrial Park Road	
5		·····	
5	3. Telephone 1-800-287-1	Saco, ME 04072 643 3a. E-mail address: <u>gleighton@maine</u>	water.com
7 3	4. List below the address of where the		Water.com
, ,	4. Elst below the address of where the	93 Industrial Park Road	
0		Saco, ME 04072	
1		5400, ML 04072	
2	5. Telephone	1-800-287-1643	
2 3	<ol> <li>Telephone</li> <li>List below any audit groups reviewi</li> </ol>		
3 4	of Dist below any addit groups to now	Horton, McFarland & Veysey, LLC	
5		P.O. Box 543	
5 6		Ellsworth, ME 04605	
0 7			
/ 8	7. Date of original organization of the	utility Eshman	/ 24, 1905
8 9	8. List below the names, titles and tele		7 24, 1903
9	8. List below the names, three and tele		
		OFFICERS	· · · · · · · · · · · · · · · · · · ·
	Name	Title	Number
0	-		
	Course Wester	President	207-935-2567
1 2	George Weston John M. Hastings	Treasurer	207-935-2010
2 3	John M. Hastings Jean M. Andrews	Secretary	207-925-1163
1			201 722 1105
5			· · · · · · · · · · · · · · · · · · ·
6			
7			
8			
		DIRECTORS	
	Name	Title	Number
9			
0	Thomas Hastings	Director	407-834-0191
1	George Weston	Director	207-935-2567
2	John M. Hastings	Director	207-935-2010
3	Jean M. Andrews	Director	207-925-1163
4	Ellen Zelman	Director	407-862-6714
5			
6			
7			

Year of Report:

#### COMPANY PROFILE

Provide to the extent available a brief narrative company profile which covers the following areas:

A. Brief company history

B. Public services rendered

C. Major goals and objectives

D. Major operating divisions and functions

E. Current and projected growth patterns

F. Major transactions having material effect on operations

In 1883 the Fryeburg Water Company was formed to provide a more complete and updated water system to Fryeburg Village. To do this, they bought out the Fryeburg Aqueduct System that provided water to a small section of the Village as well as the Charter of the East Conway Water Co., which had a good source of supply and customers in East Conway, New Hampshire. The goal at the time was to provide good clean water to the area for domestic and commercial use.

Since then, Fryeburg Village has requested and the Water Company has responded to having adequate fire protection as well as use of water for manufacturing in Fryeburg.

The Fryeburg Water Company is basically a corporation that is owned by Fryeburg Citizens or those that have ties to Fryeburg. The Directors all live within the area served and it is their endeavor to maintain the Company and all its properties that it can properly serve the public today with an "eye" to the future at a reasonable rate of return for the stockholders and still reasonable for its customers.

Each year as we grow, we look at how it will affect those already being served, economics of it, and to the future long range of the Company.

Effective August 16, 2016 the company entered into a six-month operations and management agreement with Maine Water Company. Under the terms of this agreement Maine Water will provide for the administration, maintenance, and comprehensive operation of the Fryeburg Water Company system on a daily basis. The contract with Maine Water expires in December 2023.

During 2020 the Company replaced approximately 5400 linear feet of water main on US Route 302 from Oxford Street to the access to Molly Ockett Middle School. The project was funding using State Revolving Loan funds issued through the Maine Municipal Bond Bank interim loan for \$1,328,150. The loan closed in February of 2021. Also, concurrent to this issue was the refinance of a loan with Camden National Bank that was paid off with a new loan from Androscoggin Bank for \$538,000.

In January 2022, the interim loan was replaced with permanent financing of \$1,261,723 to reflect actual final costs of the project

The Fryeburg Water Company Well 2 tested above the State of Maine interim total PFAS standard of 20 ppt in 2022. Upon receipt of the water quality results Well 2 was suspended from service and Well 3 remains as the sole source of supply available to the users of the Fryeburg Water system. Well 3 tested ND for PFAS and has capacity to meet the average daily flow needs of the water system. Emergency temporary PFAS mitigation was installed and a permanent solution is underway with approved SRF and Federal Grant money awarded. Project completion is expected in 2024.

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Year of Report:

#### COMPENSATION OF OFFICERS Title Officer's Salary (\$) Line Number Name ł

#### COMPENSATION OF DIRECTORS/TRUSTEES

For each director listed on page E-4 list the number or director/meetings attended by each director/trustee and the compensation received as a director/trustee from the respondent.

Line Number	Name	Title	Number of Meetings Attended	Officer's Salary (\$)
23				
24	George C. Weston	Director	2	100
25			-	
26	Thomas Hastings	Director	2	100
27				
28	John M. Hastings	Director	2	100
29				
30	Ellen Zelman	Director	2	100
31				
32	Jean Andrews	Director	2	100
33				
34				
35				
36				
37 38				
38 39	<u></u>			
40		<b></b> .		
41	·			
42				
43				

#### AFFILIATION OF OFFICERS AND DIRECTORS

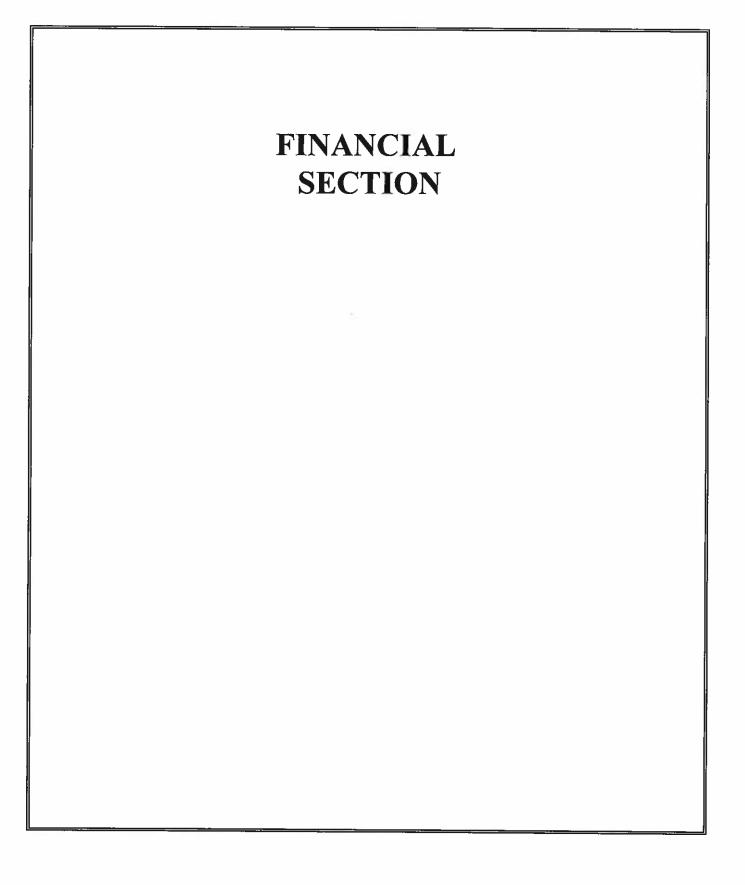
For each of the officials listed on page E-4, list the principal occupation or business affiliation if other than listed on page E-4, and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Line Number	Name	Principal Occupation or Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Thomas Hastings	Atty.	Director	State of Florida
3				
4	1		_ 0	
5	Jean Andrews	Secretary	Director	MSAD 72
6				
7				
8	George C. Weston	Farmer/Land	Director	48 River Street, Fryeburg
9		Owner		
10 11				
	John M. Hastings		Director	100 Portland Street, Apt J
12				
13 14	<b></b>			
14	Ellen Zelman	Property Mgr	Director	
15		-		
17				
17				
18		-	·	
20				
20				
21				
22	·			
23				
24				
25				
20	······	-IF		
28		-		
28				
30				
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		· <b>I</b> I.		·

Year of Report:

## SUMMARY OF STATISTICS

	(TO BE COMPLETED BY INVESTOR-OWNED WATER UTILITIES ONLY)	
Line Number		WATER
1	PLANT (000's omitted)	
2		
3	Plant in Service	
4	Construction Work in Progress	
5	Plant Acquisition Adjustment Plant Held for Future Use	
6 7	Matariala and Supplies	
8		
9	Accumulated Depreciation and Accumulated Amortization	
10		
11	Contribution in Aid of Constructi	
12	Net Book Cost	
13		
14	REVENUES AND EXPENSES (000's omitted)	
15		
16	Operating Revenues	
17		
18	Depreciation and Amortization Expense	
19	Income Tax Expense	
20	Taxes Other Than Income	
21	Other Operating Expenses	
22		
23	Total Operating Expenses	
24		
25	Net Operating Income	
26	Other Income	
27	Other Income Other Income Deductions	
28		
29 30	Net Income	
30 31		
32	NUMBERS OF CUSTOMERS	
33		
34	Residential - Yearly Average	
35	Commercial - Yearly Average	
36	Industrial - Yearly Average	
37	Others - Yearly Average	
38		
39	Total	
40		
41	OTHER STATISTICS	
42	A A A REAL AND A	
43	Average Annual Residential Use	
44 45	Average Annual Residential Revenue per 1,000 Gallons Average Residential Monthly Bill	
45	Gross Plant Investment per Customer	
40		



Year of Report

ine Number	АССТ.		REF.	CURRENT	PREVIOUS
	NO.	ACCOUNT NAME	PAGE	YEAR END	YEAR END
	(a)	(b)	(c)	(d)	(e)
1		UTILITY PLANT			
2					
3	101-105	Utility Plant	F-6	4,771,584	4,059,3
4	108-110	Less: Accumulated Depreciation and Amortization	F-7	1,067,337	1,001,1
5					
6		Net Plant		3,704,247	3,058,2
7	114-115	Utility Plant Acquisition Adjustments (Net)	F-6	0	
8		Other Plant Adj. (Specify)			
9			-1  -		
10					
11		Total Net Utility Plant	-   -	3,704,247	3,058,2
12					
13		OTHER PROPERTY AND INVESTMENTS			
14					
15	121	Nonutility Property		0	
16 17	122	Less: Accumulated Depreciation and Amortization	-1  -		
17		Max Manusillas Desmants		0	
18		Net Nonutility Property	-1  -		
20	123	Investment In Associated Companies	F-9	0	
20	123	Utility Investments	F-9	0	
22	124	Other Investments		0	
23	125	Other Special Funds	F-9a	0	
24	121		-1		
25		Total Other Property & Investments		0	
26					
27	1	CURRENT AND ACCRUED ASSETS			
28					
29	131	Cash		23,684	358,
30	132	Special Deposits	F-8	0	
31	134	Working Funds			
32	135	Temporary Cash Investments	_		
33	141-144	Accounts and Notes Receivable, Less Accumulated Provision	1		
34		for Uncollectible Accounts	F-10	117,208	198,
35	145	Accounts Receivable from Associated Companies	F-11	0	
36	146	Notes Receivable from Associated Companies	F-11	0	
37	151	Material and Supplies	F-12	34,678	40,3
38	162	Prepayments	F-13	3,191	11,:
39	171	Accrued Interest and Dividends Receivable			
40	174	Misc. Current and Accrued Assets	F-12	0	
41		Total Current and Accrued Assets	-   -	178,761	608,0
42			F-13		
42 43			E 12		
42 43 44	181-190	DEFERRED DEBITS	- I - I-		
42 43	181-190	DEFERRED DEBITS	& F-14	3,883,008	3,666,

Year of Report

(b)         EQUITY CAPITAL         Common Stock Issued         Preferred Stock Issued         Other Paid-In Capital         Discount on Capital Stock         Capital Stock Expense         Appropriated Retained Earnings         Unappropriated Retained Earnings         Reacquired Capital Stock         Reacquired Capital Stock         Proprietary Capital (Proprietorship and Partnership Only)         Total Equity Capital         LONG-TERM DEBT         Bonds         Advances from Associated Companies         Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Accounts Payable to Associated Companies         Notes Payable to Associated Companies         Accrued Taxes         Accrued Interest	(c) F-16 F-16 F-16 F-17 F-17 F-17 F-17 F-15 F-15 F-15 F-15	(d) 96,000	(e) 96. 1,288, -5. 1,379, 1,879, 1,879, 4,
Common Stock Issued         Preferred Stock Issued         Other Paid-In Capital         Discount on Capital Stock         Capital Stock Expense         Appropriated Retained Earnings         Unappropriated Retained Earnings         Reacquired Capital Stock         Proprietery Capital (Proprietorship and Partnership Only)         Total Equity Capital         LONG-TERM DEBT         Bonds         Advances from Associated Companies         Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable to Associated Companies         Accrued Interest	F-16 F-17 F-17 F-17 F-15 F-15	1,370,172 -5,000 1,461,172 1,692,628	96. 1,288, -5, 1,379, 1,879, 1,879,
4       Preferred Stock Issued         1       Other Paid-In Capital         2       Discount on Capital Stock         3       Capital Stock Expense         4       Appropriated Retained Earnings         5       Unappropriated Retained Earnings         5       Unappropriated Retained Earnings         6       Reacquired Capital Stock         7       Proprietary Capital (Proprietorship and Partnership Only)         7       Total Equity Capital         LONG-TERM DEBT       Bonds         3       Advances from Associated Companies         0       Other Long-Term Debt         Total Long-Term Debt       CURRENT AND ACCRUED LIABILITIES         Accounts Payable       Accounts Payable to Associated Companies         Notes Payable to Associated Companies       Notes Payable to Associated Companies         Notes Payable to Associated Companies       Notes Payable to Associated Companies         Notes Payable to Associated Companies       Customer Deposits         Accrued Taxes       Accrued Interest	F-16 F-17 F-17 F-17 F-15 F-15	1,370,172 -5,000 1,461,172 1,692,628	1,288, 5, 1,379, 
Other Paid-In Capital         Discount on Capital Stock         Capital Stock Expense         Appropriated Retained Earnings         Suppropriated Retained Earnings         Reacquired Capital Stock         Proprietary Capital (Proprietorship and Partnership Only)         Total Equity Capital         LONG-TERM DEBT         Bonds         Advances from Associated Companies         Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable to Associated Companies         Notes Payable to Associated Companies         Notes Payable to Associated Companies         Accrued Taxes         Accrued Interest	F-17 F-17 F-17 F-15 F-15	-5,000 1,461,172 1,692,628 1,692,628	1,288, 5, 1,379, 
2       Discount on Capital Stock         3       Capital Stock Expense         4       Appropriated Retained Earnings         5       Unappropriated Retained Earnings         5       Unappropriated Retained Earnings         6       Reacquired Capital Stock         7       Reacquired Capital Stock         8       Proprietary Capital (Proprietorship and Partnership Only)         7       Total Equity Capital         1       LONG-TERM DEBT         8       Advances from Associated Companies         4       Other Long-Term Debt         7       Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         8       Accounts Payable         9       Accounts Payable to Associated Companies         9       Notes Payable to Associated Companies         9       Notes Payable to Associated Companies         9       Accrued Taxes         9       Accrued Interest	F-17 F-17 F-15 F-15	-5,000 1,461,172 1,692,628 1,692,628	-5, 1,379, 1,879, 1,879,
3       Capital Stock Expense         4       Appropriated Retained Earnings         5       Unappropriated Retained Earnings         6       Reacquired Capital Stock         8       Proprietary Capital (Proprietorship and Partnership Only)         Total Equity Capital         LONG-TERM DEBT         Bonds         Advances from Associated Companies         Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable to Associated Companies         Notes Payable to Associated Companies         Notes Payable to Associated Companies         Accrued Taxes         Accrued Interest	F-17 F-17 F-15 F-15	-5,000 1,461,172 1,692,628 1,692,628	-5, 1,379, 1,879, 1,879,
Appropriated Retained Earnings         Unappropriated Retained Earnings         Reacquired Capital Stock         Proprietary Capital (Proprietorship and Partnership Only)         Total Equity Capital         LONG-TERM DEBT         Bonds         Advances from Associated Companies         Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable to Associated Companies         Notes Payable to Associated Companies         Notes Payable to Associated Companies         Accured Taxes         Accured Interest	F-17 F-17 F-15 F-15	-5,000 1,461,172 1,692,628 1,692,628	-5, 1,379, 1,879, 1,879,
Unappropriated Retained Earnings         Reacquired Capital Stock         Proprietary Capital (Proprietorship and Partnership Only)         Total Equity Capital         LONG-TERM DEBT         Bonds         Advances from Associated Companies         Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable to Associated Companies         Notes Payable to Associated Companies         Customer Deposits         Accrued Taxes         Accrued Interest	F-17 F-17 F-15 F-15	-5,000 1,461,172 1,692,628 1,692,628	-5, 1,379, 1,879, 1,879,
6       Reacquired Capital Stock         8       Proprietary Capital (Proprietorship and Partnership Only)         Total Equity Capital         LONG-TERM DEBT         Bonds         Advances from Associated Companies         Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable to Associated Companies         Notes Payable to Associated Companies         Customer Deposits         Accrued Taxes         Accrued Interest	F-17 F-17 F-15 F-15	-5,000 1,461,172 1,692,628 1,692,628	-5, 1,379, 1,879, 1,879,
Proprietary Capital (Proprietorship and Partnership Only)         Total Equity Capital         LONG-TERM DEBT         Bonds         Advances from Associated Companies         Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable to Associated Companies         Accounts Payable to Associated Companies         Accrued Taxes         Accrued Interest	F-17 F-17 F-15 F-15	1,461,172 1,692,628 1,692,628	-5, 1,379, 1,879, 1,879,
Total Equity Capital         LONG-TERM DEBT         Bonds         Advances from Associated Companies         Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable to Associated Companies         Account Deposits         Accrued Taxes         Accrued Interest	F-17 F-17 F-15 F-15	1,692,628	1,379, 1,879, 1,879,
LONG-TERM DEBT Bonds Advances from Associated Companies Other Long-Term Debt Total Long-Term Debt CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest	F-17 F-17 F-15 F-15	1,692,628	1,879 1,879
Bonds         Advances from Associated Companies         Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable to Associated Companies         Notes Payable to Associated Companies         Customer Deposits         Accrued Taxes         Accrued Interest	F-17 F-17 F-15 F-15	1,692,628	1,879 1,879
Advances from Associated Companies         Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable         Accounts Payable to Associated Companies         Notes Payable to Associated Companies         Customer Deposits         Accrued Taxes         Accrued Interest	F-17 F-17 F-15 F-15	1,692,628	1,879
Other Long-Term Debt         Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable         Accounts Payable to Associated Companies         Notes Payable to Associated Companies         Customer Deposits         Accrued Taxes         Accrued Interest	F-17 F-15 F-15	1,692,628	1,879
Total Long-Term Debt         CURRENT AND ACCRUED LIABILITIES         Accounts Payable         Notes Payable         Accounts Payable to Associated Companies         Notes Payable to Associated Companies         Customer Deposits         Accrued Taxes         Accrued Interest	F-15 F-15		
CURRENT AND ACCRUED LIABILITIES Accounts Payable Notes Payable Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest	F-15 F-15		
Accounts Payable         Notes Payable         Accounts Payable to Associated Companies         Notes Payable to Associated Companies         Customer Deposits         Accrued Taxes         Accrued Interest	F-15		
Notes Payable         Accounts Payable to Associated Companies         Notes Payable to Associated Companies         Customer Deposits         Accrued Taxes         Accrued Interest	F-15	217,637	4
Accounts Payable to Associated Companies Notes Payable to Associated Companies Customer Deposits Accrued Taxes Accrued Interest	F-15		
Accounts Payable to Associated Companies         Notes Payable to Associated Companies         Customer Deposits         Accrued Taxes         Accrued Interest	F-15		
Notes Payable to Associated Companies           Customer Deposits           Accrued Taxes           Accrued Interest	-1 1		
Customer Deposits Accrued Taxes Accrued Interest			<u>.</u> .
Accrued Taxes Accrued Interest			
Accrued Interest	- F-18	34,937	
	- F-19	9,353	28
Accrued Dividends	- 1-17		
Matured Long-Term Debt			
Matured Interest	-		
Miscellaneous Current and Accrued Liabilities	- F-20	02.625	
Total Current and Accrued Liabilities	- 1-20	92,635	90
DEFERRED CREDITS	-1	354,562	140
Unamortized Premium on Debt			
Advances for Construction	- F-14		
	- F-20		
	-		
	-{ }		1
		1,050	1
	- 1-21		
	1 1		469
	-1 1		207,
	- 1 1-21	371,559	261,
	4 1		
	4 }		3,
Total Accumulated Deterred Income Laxes		2,037	3,
		3,883,008	3,666,
	Other Deferred Credits         Accumulated Deferred Investment Tax Credits         Total Deferred Credits         55         OPERATING RESERVES         CONTRIBUTIONS IN AID OF CONSTRUCTION         Contributions In Aid Of Construction         Accumulated Amortization of Contrib. In Aid of Construction.         Total Net C.I.A.C         ACCUMULATED DEFERRED INCOME TAXES         Accumulated Deferred Income Taxes-Accelerated Depreciation	Other Deferred Credits       Accumulated Deferred Investment Tax Credits         Total Deferred Credits       F-21         OPERATING RESERVES       F-21         CONTRIBUTIONS IN AID OF CONSTRUCTION       F-21         Contributions In Aid Of Construction       F-21         Accumulated Amortization of Contrib. In Aid of Construction.       F-21         Total Net C.I.A.C       F-21         ACCUMULATED DEFERRED INCOME TAXES       Accumulated Deferred Income Taxes-Accelerated Depreciation         Accumulated Deferred Income Taxes-Liberalized Depreciation       Accumulated Deferred Income Taxes-Qther         Total Accumulated Deferred Income Taxes       Total Accumulated Deferred Income Taxes	Other Deferred Credits       1,050         Accumulated Deferred Investment Tax Credits       1,050         Total Deferred Credits       1,050         55       OPERATING RESERVES       521         CONTRIBUTIONS IN AID OF CONSTRUCTION       F-21       588,001         Accumulated Amortization of Construction       F-21       588,001         Accumulated Amortization of Contrib. In Aid of Construction.       F-21       216,442         Total Net C.I.A.C       F-21       371,559         ACCUMULATED DEFERRED INCOME TAXES       Accumulated Deferred Income Taxes-Accelerated Depreciation       Accumulated Deferred Income Taxes-Accelerated Depreciation         Accumulated Deferred Income Taxes-Other       2,037       2,037         Total Accumulated Deferred Income Taxes       2,037

Year of Report

#### NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

Year of Report;

Line Number	ACCT. NO.	ACCOUNT NAME	REF. PAGE	CURRENT VEAD END	PREVIOUS
Little reaction				YEAR END	YEAR END
1	(a)	(b) UTILITY OPERATING INCOME	(c)	(d)	(e)
2	400				
3		Operating Revenues (should equal W-3 line 28)	W-3	644,544	670,42
4	401	Operating Expenses	W-2 -	348,904	337,17
4 5	403	Depreciation Expense	W-4	57,578	50,38
	406	Amortization of Utility Plant Acquisition Adjustment	-		
6	407	Amortization Expense	-		
7	408.1	Taxes Other Than Income	F-18	77,039	88,67
8	409_1	Income Taxes	F-18	46,718	35,44
9	410.1	Deferred Federal Income Taxes	F-18	0	
10	411.1	Provision for Deferred Income Taxes-Credit	F-18	0	
11	412_1	Investment Tax Credits Deferred to Future Periods	F-18		
12	412.11	Investment Tax Credits Restored to Operating Income Utility Operating			
13	412,11	Expense Total Utility Operating Expenses	F-18	0	
14		Utility Operating Income		530,239	511,67
15	412			114,305	158,75
16	413	Income From Utility Plant Leased to Others			
17	414	Gains (Losses) From Disposition of Utility Property			<i></i>
I		Total Utility Operating Income	- H-	114,305	158,75
18		OTHER INCOME AND DEDUCTIONS		L_VO_ 311 11	
19	415	Revenues From Merchandising, Jobbing and Contract Work			
20 21	416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
22	419	Interest and Dividend Income			
23	420	Allowance for Funds Used During Construction			
24	421	Nonutility Income			
25	426	Miscellaneous Nonutility Expenses			
26		Total Other Income and Deductions		0	
27		TAXES APPLICABLE TO OTHER INCOME	8	8 10 STATE N 11	
28	408.2	Taxes Other Than Income	F-18		
29	409_2	Income Taxes	F-18		
30	410.2	Provision for Deferred Income Taxes	F-18		
31	411.2	Provision for Deferred Income Taxes - Credit	F-18		
32	412.2	Investment Tax Credits - Net	F-18		
33	412,3	Investment Tax Credits Restored to Nonoperating Income	F-18		
34		Total Taxes Applicable To Other Income		0	
35		INTEREST EXPENSE			
36	427	Interest Expense	F-17	32,791	30,620
37	428	Amortization of Debt Discount & Expense	F-14	32,771	50,020
38	429	Amortization of Premium on Debt	F-14		
39		Total Interest Expense		32,791	30,620
40		EXTRAORDINARY ITEMS	8.2	32,171	30,02
41	433	Extraordinary Income	-	No	
42	434	Extraordinary Deductions			
43	409.3				
44	409.5	Income Taxes, Extraordinary Items	F-18		
45		Total Extraordinary Items		0	
45		NET INCOME	22	81,514	128,13
			I	81,514	

	ACCT.					
Line Number	NO.					AMOUNTS
	(a)	(b)				(c)
1	215	Unappropriated Retained Earnings, 1/01/19 Beginning Balance				1,288,0
2						
3		Changes to account:				
4	439	Adjustments to Retained Earnings (requires Commission	approval prior t	o use):		
5		Credits				
6 7		Rounding				
8		Total Credits	r			
		Debits				
9 10		Total Debits	1			
11						
12	435	Balance Transferred from Income (Page F-4, line 46)				81,5
13	-55	Datance transferred insit meetine (Fage 1-4, the 40)				01,.
14	436	Appropriation of Retained Earnings:				
15		·····				
16		· · · · · · · ·				
17		Contractual Appropriation of Income (also				
18		defined as debt repayment)				
18		Other				
20		Total Appropriation of Income				
20		Dividends Declared:				
22	437	Preferred Stock Dividends Declared	1			
23	457	Presented Stock Dividends Declared		•		
24	438	Common Stock Dividends Declared		0		
25	450			0		
26		Total Dividends Declared				
27						
28	215	Unappropriated Retained Earnings, 12/31/19 Ending Balance				1,370,1
29						
30	214	Appropriated Retained Earnings 1/01/19 Beginning Balance				
31		(state amount and purpose for each appropriation)				
32		Additions to Appropriated Retained Earnings:				
33						
34		Sinking Fund Reserve				
35		Funded Debt Retired thru Surplus				
36						
37						-
38	214	Appropriated Retained Earnings 12/31/19 Ending Balance	1			
	ACCT.		BEGINNING			ENDING
20	NO.	TITLE	BALANCE	ADDITIONS	WITHDRAWALS	BALANCE
39						
40	214.2	Sinking Fund Reserve				
41 42	214.3	Funded Debt Retired thru Surplus				
42	214.4	Other				
43 44			0		0	
44		Total	0	0	0	

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		UTILITY PLANTS	(ACCOUNTS 101-105)		····
Line Number	ACCT. NO.		WATER	OTHER	TOTAL
	(a)		(c)	(d)	(e)
1		PLANT ACCOUNTS			
2	101	Utility Plant In Service	4,091,879		4,091,879
3	102	Utility Plant Leased to Others			
4	103	Property Held for Future Use			
5	104	Utility Plant Purchased or Sold			
6	105	Construction Work in Progress	679,705		679,705
7					
8		Total Utility Plant	4,771,584	0	4,771,584

### UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

ine		WATER	OTHER	TOTAL
mber	(a)	(b)	(c)	(d)
0				
9 10	Acquisition Adjustment (114):			
11				
12				
13			·	
14				
15				
16	Total Plant Acquisition Adjustments	0	0	
17		202		
18	Accumulated Amortization (115):			
19				
20				
21				
22				,
23				
24				
25	Total Accumulated Amortization	0	0	
26				
27	Net Acquisition Adjustments	0	0	······
	······			
	······································		, <u>,</u>	

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1	3	WATER	OTHER	TOTAL
	(a)	(b)	(c)	(d)
2	BALANCE FIRST OF YEAR	1,001,121		1,001,
	Credit during year:			
3	Accruals charged to Account 108	66,216		66,
4	Accruals charged other accounts (specify)			
5	Audit Adjustment			
6				
7	Salvage			
8	Other credits (specify) CIAC Amortization, Other	0		
9	Total credits	66,216	0	66,
10				
	Debits during year			
12	Book cost of plant retired	0		
13	Cost of removal	0		
14 15	Other debits (specify)			
15	Track Johns	0	0	
17	Total debits	0		<u></u>
I	BALANCE END OF YEAR	1,067,337	0	1,067,
10	BALANCE END OF TEAR	1,007,337	· · · · · · · · · · · · · · · · · · ·	1,007
19	(8) RALANCE FIRST OF VEAR	(b)	(c)	(d)
19	BALANCE FIRST OF YEAR			
	Credits during year:			
21	Accruals charged to Account 110			
22	Other credits (specify)			
23				
24				
25 26	Total credits	0	0	
27 28	Debits during year: Book cost of plant retired			
28 29	Other debits (specify)			·····
30	Other debits (specify)			
31	Total debits	0	0	
~' I				
32	BALANCE END OF YEAR	1 1		

	NC	NUTILITY PROPERTY (Account	121) NONE		
	Report separately each item of property with a b				- F
	Report separately cash nem or property with a c	BEGINNING YEAR	in Acci. 121, Ollier Rent	s may be grouped by classes	ENDING YEAF
ine Number.	DESCRIPTION	BALANCE	ADDITIONS	RETIREMENTS	BALANCE
	(8)	(b)	(c)	(d)	
1	(4)		(0)	(u)	(e)
2					
3	·····			<u> </u>	
4					
5				l	
6					
7				<b> </b>	
8					
9					
10				·	
11 12					
12					
13					
15	Total Nonutility Property				
15	Total Nonutinty Property	0		0	
		SPECIAL DEPOSITS (ACCO	LINT 123)		
	Re	ort hereunder all special deposits carr			
				·····	YEAR END BOO
ine Number	DESCR	IPTION OF SPECIAL DEPOSITS	NONE		COST
		(8)			(b)
16	SPECIAL DEPOSITS (Acct. 132):				(0)
17					
18					
19					
20		·			
21					
22					
23	Total Special Deposits				
	*			·	
				· · ·	
	· · · · · · · · · · · · · · · · · · ·				
		÷:			
	· · · · · · · · · · · · · · · · · · ·				

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Year of Report December 31, 2022

		investments and special funds c	arried in Accounts 1	25 unougn 12		
	INVEST	MENT IN ASSOCIATED CO	MPANIES (Acct.	123)		1215
Line Number	Description of Investment	Par Value held at close of year	Book Value at close of year	Div Rate (d)	vidends or Interest Amt. Credited to Income (e)	Date of Maturity (f)
1	(a)	(b)	(c)	(0)	(0)	(1)
2	· · · · · · · · · · · · · · · · · · ·					
3	······					
4						
5	·			no son		19 closen ic
6	Totals		0	nees ann an		
	UTILITY	/ INVESTMENTS (ACCOUN	T 124) N	ONE		
		Par Value held	Book Value		vidends or Interest	Date of
Line Number	Description of Investment	at close of year	at close of year	Rate	Amt. Credited to Income	Maturity
	(a)	(b)	(c)	(d)	(e)	(ſ)
7						
8						
9						
10						
11						
12	Totals		0			_
			<u> </u>		<u> </u>	
	OTHER	INVESTMENTS (ACCOUNT	125) N	ONE		
		Par Value held	Book Value		vidends or Interest Amt. Credited to Income	Date of
Line Number	Description of Investment	at close of year (b)	at close of year (c)	Rate (d)	Amt. Credited to income (e)	Maturity (f)
13	(a)		(0)	<u> </u>		
14						
14	· ····					
16						
17		<u> </u>				
18	Totals		0			
			<u>_</u>			<u> </u>
				•		
					··	
	· · · · · · · · · · · · · · · · · · ·				1	
		. <del></del>			·	

Other Name	FRYEBURG WATER COMPANY			·				Year of Report	December 31, 202
		INVES	TMENTS AND SPE	CIAL FUNDS	(Accts. 123-127) contir	ued.			
<u> </u>				NONE					
			OTHER	SPECIAL FUNDS (					
1.ine Number	Purpose of Fund (n)	Nome of Securities in Fund (b)	Trustee of Fund	(d)	Balance in fund beginning of period (c)	Additions to Firsh Appropriation Fun (D	Fund during Period Income from Investment of Fund (g)	Withdrawals from fund (h)	Balance in fund a close of year (i)
	Sinking Funds								
2									
3									
4					<u> </u>				
5		<u> </u>							
7			<b></b>					L	
<u> </u>	Totals				0	0	0	0	
			······						
		· · · · ·							
								_	
	······································								
			······						

F-9a

Rep	ACCOUNTS AND NOTES RECEIVABLE - NET (Accts 141-144) ort hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be lis	ted individually.
ine Number	Description	TOTAL
	(a)	(b)
1	ACCOUNTS RECEIVABLE:	
2	O at a state of the second back to the second s	
3 4	Customer Accounts Receivable (Acct. 141): Water 103,410	
5	Other 16,798	
6		
7	Total Customer Accounts Receivable	120
8		
9	OTHER ACCOUNTS RECEIVABLE (Acct. 142):	
10		
n	0	
12		
13		
14		
15 16	Total Other Accounts Receivable	
10	NOTES RECEIVABLE (Acct. 144):	
18	NOTES RECEIVABLE (ACC. 144).	
19		
20		
21		
22		
23		
24	Total Notes Receivable	
25		
26	Total Accounts and Notes Receivable	
27		
28	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Acct. 143):	
29	Balance first of year 3,000	
30 31	Add: Provision for uncollectibles for current year 0	
32	Collections of accounts previously written off	
33	Utility accounts	
34	Others	
35		
36	Total Additions 0	
37	Deduct accounts written off during year:	
38	Utility Accounts	
39	Other	
40		
41		
42	Total accounts written off	
43 44	Pelance and of year	
44 45	Balance end of year	·
45	Total Accounts and Notes Receivable - Net	11
• =		

	ACCOUNTS RECEIVABLE FROM ASSOCIA Report each account receivable from a	TED COMPANIES (Acct 145) N issociated companies separately.	IONE				
ine Number	DESCRIPTION	and the second second second second	TOTAL				
E	(a)		(b)				
2							
3	Carl Constant and a second second second						
4	Performance and the second second						
5							
6	6						
7			an georgeorgia				
8			이왕 모르 이용 나라				
9							
10	Track	and the second second second					
	Total		Sale and a				
1	NOTES RECEIVABLE FROM ASSOCIATE	D COMPANIES (Acct 146) NONE					
	Report each note receivable from ass	ociated companies separately.					
ine Number	DESCRIPTION	RATE	TOTAL				
	(a)	(b)	(d)				
12							
13							
14			1000 C 200 C				
15 -			1/2024/20				
17							
18	alter of Second Street in the						
19							
20							
21			and the state of the				
22	Total						
12-12-22-1							
COLOR SPOLLS		and the second secon	a Criff Internation				
			land souther				
1. Marine	and the second second second						
and the	An Article State of the Article State	THE COMPACT OF STREET	Sala Sala				
Species Press	Service of the servic		Washington -				
词为法规定	如常是这种情况。但是这些激怒了。"这个		Salar Later				
60,7830.00							
	ANALY STREET AND		115 106				
1.025.125C			15 TA 1 S				
te stand	and the second						
and the second			Contraction of the				
Charles and			100 Kills (000 11)				
व्याक्ष <u>ि</u> भवाजि		Market Market Barren and Bose	LIN ILANS				
	Several West States Court of the		1				
and the second							
		化学校 教育的 法法法律 化化学学					
Salar Anna Anna							
			nia an an Anna Anna Anna Anna A				

1

MATERIALS AND SUPPLIES										
Line Number	ITEMS (a)	WATER (b)	OTHER DEPARTMENTS (c)	TOTAL (d)						
	Materials for Operations	34,678		34,678						
2 3	Materials for Construction Purposes									
4										
1	Appliances (Held for Sale)									
6 7										
8										
9										
10 11										
12	Totals	34,678	0	34,678						
	MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Acet. 174) NONE									
Line Number	DESCRIPTION OF ASSET	ſ		AMOUNT						
13	(8) Accrued Utility Revenues			( <b>B</b> )						
	Other:									
15										
16 17										
18										
19										
20 21										
22	· · · · · · · · · · · · · · · · · · ·									
23										
24 25										
23 26										
27										
28 29	· · · · · · · · · · · · · · · · · · ·									
29 30										
31										
32										
33 34										
35										
36										
37 38										
38 39	<u> </u>									
40										
41	Track									
42	Total			0						

PREPAYMENTS (Acct. 162)							
Line Number	(a)	WATER (b)	OTHER (¢)	TOTAL (d)			
1	Prepaid Insurance	2,156		2,156			
2	Prepaid Rents						
3	Prepaid Interest						
4	Prepaid Taxes	0	1				
5	Other Prepayments (Specify): MRWA Dues, NH tax, SCADA support	1,035		1,03			
6							
7		0					
8							
9	Total Prepayments	3,191	0	3,19			

Line Number	Description (a)	Amt. Credited to utility property (b)	Cost of Removal (c)	Salvage Credited (c)	Balance at end of y <del>c</del> ar (d)
10	Miscellaneous Deferred Debits (Acct. 186):				
11			Secondanie circ myr gogyd		
12	Deferred Rate Case Expense (Acct. 186.6)	17.0000 000000	PERSONAL PROPERTY	MAN 274 M 2997	
13	Other Deferred Debits	914155896119101853	<u> 2000 (1000) (1</u>	Stand States States	· -
14	Retirement Work in Progress		Taran dalam tarata karata ki da Yung tarapatan	BULAU-MADIANALAR JUNINA DEL 11	
15					
16	Deferred Tax Asset				
17					
18					<u>_</u>
19					
20					
21					<u></u>
22					
23					
24					
25	Total Miscellaneous Deferred Debits			Charles and a card	

Year of Report:

UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Acct. 181)									
Line Number	Name of Debt to which discount and expense relate	Original amount of discount and expense	Amortization Period From (year) To (year		Balance in account at beginning of year	Charges to account during year	Discount extinguished during year	Balance in account at close of year	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	
1								0	
2									
3									
4									
5								0	
6									
7								0	
8									
9									
10					·		<u> </u>		
<u> </u>									
12									
13									
14			GUDIND.	488771184	0	0	0	0	
15	Totals		1996966111992	GARDINE.	U		0	0	
		UNAMORT	IZED PRE	MIUM OF	N DEBT (Acct. 251)	NONE			
	Name of Debt to	Total premium to	Amortizati	on Period	Balance in account at	Credits to account	Premium	Balance in account	
Line Number	which premium	close of year	From (year)	To (year)	beginning of year	during year	extinguished during year	at close of year	
	relates				(-)	(6)		(h)	
1	(8)	(b)	(c)	(d)	(e)	(f)	(g)	0	
2								0	
3		·			·			0	
4								0	
5								0	
6					· · · · ·			0	
7						·		0	
8			· · · ·					0	
9	·							0	
10								0	
11								0	
12								0	
13								0	
14								0	
15	Totals		SBI SIL		0		0	0	
		EXTRAORDIN			OSSES (Acct. 182)	NONE			
		· · · · · · · · · · · · · · · · · · ·	Re	port each iter	n separately.				
			DESCR	IPTION			1	OTAL	
Line Number								<i>a</i> .	
			(	a)				(b)	
31	Extraordinary Property	Losses (Acct. 182):							
32						<u>.</u>			
33					· • • • • • • • • • • • • • • • • • • •				
34									
35	Tatal Entre - Rome Day							0	
36	Total Extraordinary Pro	perty Losses					L		

Year of Report:

(a)(b)(c)(d)(e)(f)1Account 232-Notes Payable $\begin{tabular}{ c }{ c$			NOTES PAYA	BLE (Accts. 23	32 and 234)					
Like Number         of Issue         Maturity         Rate         Frequency of Payment         Amaze Sheet           1         Account 232-Notes Payable		0	THER SPECIAL F	UNDS (Acct. 127)	) NONI	E .				
Image: Maturity         Rate         Prequency of Payment         Balance Sheet           1         Account 232-Motes Payable         (b)         (c)         (d)         (c)         (f)           2			Nominal Date	I F		INTEREST	Principle Amount per Balance Sheet			
1       Account 232-Notes Payable       0       0       0       0         3       0       0       0       0       0       0         3       0       0       0       0       0       0       0         3       0       0       0       0       0       0       0         10       Account 232       0       0       0       0       0       0         11       Associated Companies       0       0       0       0       0       0         13       0       0       0       0       0       0       0       0         Idea Account 234       0       0       0       0       0       0       0         Idea Account 234       0<	Line Number		of Issue		Rate	Frequency of Payment				
23			(b)	(c)	(d)	(e)	(ſ)			
3		Account 232-Notes Payable								
5	3									
6										
7	6									
9       Totals Account 232	7									
11       Associated Companies		Totals Account 232					(			
11       Associated Companies	10	Account 234-Notes Payable to								
12	11									
14	12									
15	13									
16	14									
17	15		·							
18       19       Totals Account 234       0         ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (Acet. 233) NONE         Report each account payable separately.         Total         (a)       Total         0         Colspan="2">Total         (a)       (b)         Colspan="2">Total         (a)       (b)         Colspan="2">Colspan="2"         Colspan="2">Colspan="2"       Colspan="2"         Colspan="2"       Colspan="2"         Colspan="2"       Colspan="2"         Colspan="2"       Colspan="2"         Colspan="2"          Colspan="2"          Colspan="2"          Colspan="2"          Colspan="2"	16									
19       Totals Account 234       0         ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (Acct. 233) NONE         Report each account payable separately.         Line Number       Description       Total         (a)       (b)         20       (b)         21       (c)         22       (c)         23       (c)         24       (c)         25       (c)         26       (c)         27       (c)         28       (c)         30       (c)         30       (c)	17									
ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (Acct. 233) NONE           Report each account payable separately.           Line Number         Description         Total           (a)         (b)           20         (a)         (b)           21         (a)         (b)           22         (b)         (c)           23         (c)         (c)           24         (c)         (c)           25         (c)         (c)           26         (c)         (c)           27         (c)         (c)           28         (c)         (c)           30         (c)         (c)					, <u></u>					
Description         Total           (a)         (b)           20         (a)           21         (b)           22         (c)           23         (c)           24         (c)           25         (c)           26         (c)           27         (c)           28         (c)           29         (c)           30         (c)	19	Totals Account 234					0			
Description         Total           (a)         (b)           20         (a)           21         (b)           22         (c)           23         (c)           24         (c)           25         (c)           26         (c)           27         (c)           28         (c)           29         (c)           30         (c)		ACCOUNTS	PAYABLE TO ASS	CIATED COMI	PANIES (A cot	233) NONE				
(a)       (b)         20       (b)         21       (b)         22       (b)         23       (b)         24       (b)         25       (b)         26       (b)         27       (b)         28       (b)         30       (b)						233) NONE				
(a)       (b)         20       (b)         21       (b)         22       (b)         23       (c)         24       (c)         25       (c)         26       (c)         27       (c)         28       (c)         29       (c)         30       (c)	Line Number		D	escription			Total			
20	Ente Rumber									
22	20			(a)			(b)			
23	21									
24	22									
25										
26       27       28       29       30       21										
27 28 29 30		· · · · · · · · · · · · · · · · · · ·								
28 29 30						·				
29 30 21 Taul		<u>_</u>								
30										
			<u>_</u>	<u></u>						
		Total								
		, v.a.					0			
			·							

	FRYEBURG WATER COMPANY Year of Report Docember 31, 2022									
Г	CAPITAL STOCK (Acct. 201 & 204)									
1					AWith Par Value					
For	the purposes of this repo	rt, capital stock and other securitie	are considered to be nominal	ly issued when certificates are	signed and scaled and placed v	with the proper officer for sale	and delivery or are plodged or o	therwise placed in some special	il fund of the respondent.	
The	They are considered to be actually issued when sold to a born fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent. All securities actually issued and not reacquired by or for the respondent are considered to be actually instanding. If reacquired by or for the respondent under such circumstances as require them to be considered as held alive, and not canceled or retired, they are considered to be nominally outstanding.									
Utit	utstabulue. It teachance of out to the techniques many many and the many respective and the construction of the many and the techniques and the second states an									
L										
		No. of shares						Cash value of other		
		specified in	Par	Authorize	d by P.U.C.	Pur value lasued	Cash received as	property acquired or	Amount nominally	
Lin	Class of Stock	Articles of	value			actually outstanding	consideration for	services received as	outstanding at	
No		Incorporation	per share	No. of shures	Parvalue	at close of year	issue	consideration for issue	close of year	
L	(1)	(b)	(c)	(d)	(e)	0	(g)	(h)	(i)	
2	Common	960	100	960	96,000	96,000				
3					20,000	10,000				
4				·	·					
5										
6	Preferred									
7										
8										
9										
10										
11						07.000				
12	Total	960	100	960	96,000	96,000				
L					BWithout Par Value					
H	1	No. of Shares specified in	No. of shares				Cash Value of other			
L		Articles of	authorized by		Stock Actually Outstanding			No. of shares nominally o	uistanding at close of year	
Lin No	1					1	proparty acquired or services	The of sine of instanting of	and the second sec	
1	C1433 01 1006 K	Incorporation	P.U.C.		arcs	Cash consideration	received us consideration for issue			
L	())	(k)	0	(	m)	(n)	(0)	(	(ח	
B										
14							· · · · · · · · · · · · · · · · · · ·			
15										
16									2	
17						ļ			2	
18									Z	
19	Preferred								<b>n</b>	
20										
21										
22										
23										
24	Receipts outstanding									
25	for installments paid									
26						[···				

Submit particulars of the various unmatured bonds and other evidences of long term debt which were in existence at the close of the year. For the purposes of this report, capital stocks and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwase placed in some special fand of the repondent. They are considered to be nominally issued when certificates are signed and sealed and prepondent. All securities actually issued and not reacquired by or for the respondent are considered to be actually outstanding. If required by or for the respondent under such circumstances as require them to be considered as held alive, and not canceled or tetired, they are considered to be										
• •	Name and Description of Obligation	Date of Issue	Date of Maturity	Par Value Authorized	Par Value actually outstanding at close of	Cush received as consideration for issue	Cash value of other property acquired or		Interest	
Line No.	(a)	(b)	(c)	(d)	year (*)	()	services received as consideration for issue	Rate percent	Due Date	Interest charged to income during year
ł	Bonds						(g)	(b)	()	d)
2										
3							·		· · · · · · · · · · · · · · · · · · ·	
4										<u> </u>
5										
6										
7	ммвв	December-08	December-23	231,000	17,970	231,000		2.30%	May & Nov	747
8				1				17	they to have	
9	ммав	February-21	January-22	1.328,150	1,204,422	1,261,723		1.00%	Apr & Oct	12,470
10										1
11	Androscoggin Bank	February-21	February-31	515,85N	470,236	515,858		4.00%	Feb & Aug	19,574
12			10 later e e come							
13										
14										
15										
16										
17										
81										
19				·						
20 21		· ·								
22	Notes									
23	199963									
24										
25										
	Advances from		<u> </u>							·
_	Associated Cos.									
28										
29										
_	Other Long Term Debt		-							
31										
32										
33	Total			2,075,008	1,692,628	1,492,723				32.791
									·	32,791

FRYEBURG WATER COMPANY

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Year of Report. December 31, 2022

LONG TERM DEBT (Acct. 221, 223 and 224) A.-With Par Value

5

Year of Report: December 31, 2022

ה

ne Number		WATER	OTHER	TOTAL
	(a)	(b)	(c)	(d)
	Balance First of Year	28,231		28,2
2 3				
4	Accruals Charged:	0		
5	Utility Regulatory Assessment Fees	64,742		64,74
6	Property Taxes	04,742		04,7
7	Payroll Taxes Other Taxes & Licenses	2,360		2,3
8	Federal Income Taxes	33,948		33,9
9	State Income Taxes	7,371		7,3
10	Deferred F.1 T			
11	Deferred S.I.T	0		
12	Deferred Income Taxes - Credit	0		
12	ITC Deferred To Future Periods			
14	ITC Restored To Operating Income	0		
15	Taxes Applicable to Other Income			
16	(Accts. 408.2, 409.2 & .3, 410.2, 411.2	1 1		
17	412.2 & .3)			
18				
19	Total Taxes Accrued	108,421	0	108,42
20				
21	Taxes Paid During Year			
22	Utility Regulatory Assessment Fees	1 1		
23	Property Taxes	64,742		64,74
24	Payroll Taxes	0		
25	Other Taxes & Licenses	1,873		1,8
26	Federal Income Taxes	30,000		30,00
27	State Income Taxes	5,100		5,10
28	Deferred F.I.T	0		
29	Deferred S.I.T	0		
30	Deferred Income Taxes - Credit	0		
31	ITC Deferred To Future Periods			
32	ITC Restored To Operating Income	0		
33	Taxes Applicable to Other Income			
34	(Accts. 408.2, 409.2 & .3, 410.2,			
35	411.2, 412.2 & .3)			
36				
37	Total Taxes Paid	101,715	0	101,7
38				
39	Balance End of Year	34,937	0	34,93

Year of Report:

ACCRUED INTEREST (Acet. 237)								
		Balance at	INTEREST	Accrued during Year	Interest Paid During	Balance End of		
Line Number		Beginning of Year	Acct. Debit	Amount	Year	Year		
	(a)	(b)	(c)	(d)	(e)	(f)		
1	Account No. 237.1 -							
23	Accrued Interest on Long Term Debt:							
4		17,162	427	31,872	39,681	9,353		
5								
6 7								
8	· ·							
9	Total Account No. 237.1	17,162		31,872	39,681	9,353		
10						_		
11	Account No. 237.2 -		1					
12	Accrued Interest on							
13	Other Liabilities:							
14			o <u>.</u>					
16	·			· · · · · · · · · · · · · · · · · · ·				
10						<u>-</u>		
18	·							
18	Total Account No. 237,2							
20	Total Account No. 237.2	0		0	0	0		
	Total Account No. 237	17,162		31,872	39,681	9,353		
	REGULATORY COMMISSIO		Expense	Amount Transferred to	Charged Off Du			
Line Number	Description of Case (D	ocket No.)	Incurred During Year	Acet. No. 186.6	Acct.	Amount		
	(a)		(b)	(c)	(d)	(e)		
22								
23								
24								
25								
26								
27			·					
28						·		
29								
30						·		
31			-					
32								
	······							
			. <u> </u>					
			•••					

#### MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Acct. 241) NONE Description Balance End of Year Line Number (a) (b) Advance Billing and Payments 1 2 Other: 3 4 17,780 Payable to Maine Water 5 Advanced Revenue 45,919 Advanced Fire Revenue 28,936 6 7 8 9 10 11 12 13 14 92,635 15 Total Miscellaneous Current and Accrued Liabilities NONE ADVANCES FOR CONSTRUCTION (Acct. 252) **Balance Beginning** Debits **Balance** End of Credits Year Line Number Amount Acct. Debit Name of Payor of Year (e) (1) (b) (c) (d) (a) 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 Û 36 Total £ 0 0

Utility Name:	FRYEBURG WATER COMPANY	December 31, 2022			
		TING RESERVES (Acct. 26	51-265) NONE		
Line Number	Describe hereunder the several reserves carried in this account submitting balances in each reserve.	Credit Balance at Start of Year	Additions	Withdrawals	Credit Balance at close of year
	(a)	(b)	(c)	(d)	(e)
1	Acct. 261-Property Insurance Reserve		<u></u>	(u)	0
2	Acct. 262-Injuries & Damages Reserve				0
3	Acct 263-Pensions & Benefits Reserve	-			0
. 4	Acct. 265-Miscellaneous Operating Reserves				0
5	Other				0
6					<u>~</u>
7					
8					
9					
10	Total	0	0	0	
				V	0
	CONTRIBU	TIONS IN AID OF CONST	RUCTION (Acct. 271)		
Line Number					YEAR END BOOK COST
<u> </u>		(a)			<u>(b)</u>
	Balance first of year				469,370
2	Add credits during year:	. <u> </u>			
3	Contributions received from System Development, Main	n Extension and Customer Con	nnection Charges (see bel	ow)	118,631
4	- mail				
5					
0	Total Credits				118,631
7	Retirements	<u> </u>			0
	Balance end of year				588,001
	Less Accumulated Amortization				216,442
10					
11	Net CIAC				371,559
ADDITIONS	TO CONTRIBUTIONS IN AID OF CONSTRUCTION	ON RECEIVED FROM SYS RECEIVED DURING THE	TEM DEVELOPMENT	CHARGES AND MAIN E	EXTENSION CHARGES
Line Number	Description	of Charge		Number of Connections	Water
12					
13					
14	New Service - 5	1	500		
15	New I" Service	2,500			
16	New 1" Service -	800			
17	Master Plan Update Grant				20,000
18	PFAS Mitigation Grant			1	94,831
19					
20					
21	· · · · · · · · · · · · · · · · · · ·				
22					
23	Total Credits from System Development, Main Extensio	n Charges			118,631

## RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Utility Operations)

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line Number		Ref.	Amount
Ente Pantoer	(2)	(b)	(c)
1	Net income for the year		
2	Reconciling items for the year:		
3	Taxable income not reported on books:		
4	Contributions in Aid of Construction		
5	CIAC Amortization		
6 7			
8 9			
10	Deductions recorded on books not deducted for return:		
- 11	Federal Income Tax		0
12	Depreciation		0
13	Deferred Taxes		0
14		-	0
15		· · · · · · · · · · · · · · · · · · ·	
16			0
17			
18	Income recorded on books not included in return:		
19			
20	Investment Tax Credit Restores		0
21	Deferred Taxes		0
22			
23			
24			
25	Deduction on return not charged against book income:		
26			
27			
28	Rounding		0
29			0
30			
31			
32	Federal tax net income		0
33			
34	Computation of tax:		
2,	Computation of tax		
	Federal Tax Net Income 0		
	Federal Tax Rate #DIV/0		
_			

# POLITICAL ACTIVITIES, INSTITUTIONAL ADVERTISING, PROMOTIONAL ADVERTISING AND PROMOTIONAL ALLOWANCES

Report by item the account number, nature, payee and amounts for such activities, advertising, and allowances recorded in separate subdivisions of the non operating account no. 426, "Miscellaneous Nonutility Expenses." Report in an attachment a description of the methods used by the utility to collect and account for such information and methods used to inform its employees and agents of the requirement of Chapter 83 of the Public Utilities Commission's rules and regulations and how to report such information to the utility for inclusion in the report required by Section 2 and the accounts required by Section 3 of this rule. IF NONE, SO STATE.

**REMARKS:** 

	Item	Amount
San Array State St		
	140	
		-0
		- 20 - 20 - 20
and the second se		
	+	

#### INSIDER TRANSACTIONS

35-A M.R.S.A. §709(3), Insider Transactions, requires that utilities submit to the commission with its annual report a report of insider transactions requiring review and approval under subsection 2. Subsection 2 states:

2. Approval and disclosure of insider transactions. An insider transaction shall be specifically reviewed and approved by the public utility's board of directors or trustees, provided that when an insider transaction is part of a series of related transactions involving the same insider, approval of each separate transaction is not required so long as the public utility's board of directors or trustees has reviewed and approved each series of related transactions and the terms and conditions under which the transactions may take place. The minutes of the meeting at which approval is given shall indicate the nature of the transaction or transactions, that the review was undertaken and approval given and the names of individual directors or trustees who voted to approve or disapprove the transaction or transactions. In the case of negative votes, a brief statement of each dissenting director's or trustee's reason for voting to disapprove the proposed insider transaction or transactions shall be included in the minutes if its inclusion is requested by the dissenting director or trustee.

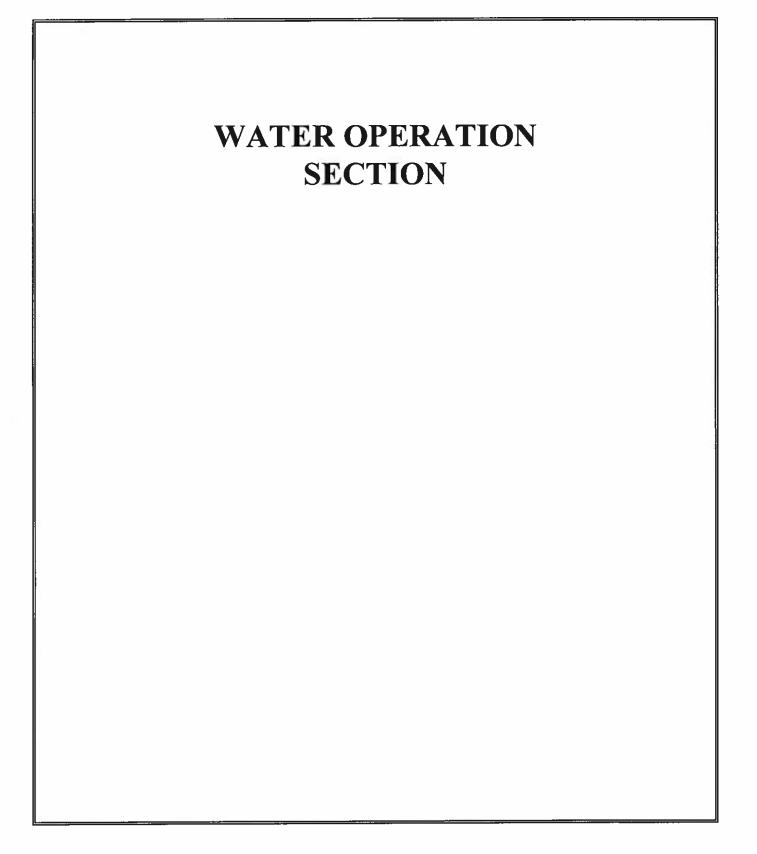
Transaction Description	Annual Amount
	1000 a

#### Accounting for Pension and Post-Retirement Benefits

Both GAAP and GASB have specific requirements for the accounting for Pension and Post-Retirement Benefits. In the space below the utility should summarize how it accounts for pensions and post retirement benefits (pay as you go, accrual) and any changes in that accounting during the last calendar year. In addition, the utility should list all accounts that it used to record these costs during the calendar year.

Description of Accounting for Pension and Post-Retirement Benefits:

ounts Charged During Year:	Amount



Line Number	NO.	ACCOUNT NAME	PREVIOUS YEAR {c}	ADDITIONS (d)	RETIREMENTS (e)	CURRENT YEAR (1)
1	301	Organization			(4)	
2	302	Franchises				
3	303	Land and Land Rights	392,046			392,04
4	304	Structures and Improvements	91,415			91,41
5	305	Collecting and Impounding Reservoirs				71,41
6	306	Lake, River and Other Intakes				
2	307	Wells and Springs	195,863	-		195,86
8	308	Infiltration Galleries and Tunnels				195,00
9	309	Supply Mains				
10	310	Power Generation Equipment				
11	311	Pumping Equipment	118_058			118.05
12	320	Water Treatment Equipment	108,647			118,64
13	330	Distribution Reservoirs and Standpipes	531,515			531,51
14	331	Transmission and Distribution Mains	1,922,652	16.698		1,939,35
15	333	Services	349,832	1,300		351,13
16	334	Meters and Meter Installations	168,917	3,600		172,51
17	335	Hydrants	61,749	5,000		61,74
18	339	Other Plant and Miscellaneous Equipment	25,024	60,508		
19	340	Office Furniture and Equipment	6,497	00,008		85,53
20	341	Transportation	0,457	-		6,49
21	342	Stores Equipment				
22	343	Tools, Shop and Garage Equipment	12,711			12.21
23	344	Laboratory Equipment	283			12,71
24	345	Power Operated Equipment	205			28
25	346	Communication Equipment		-		
26	347	Miscellaneous Equipment	24,564			
27	348	Other Tangible Plant	24,204			24,56
28						
29		Total Water Plant	4,009,773	82,106	a	4,091,87

Litulity Name FRYFBURG WATER COMPANY

December 31, 2022

ine Number	ACCT.	ACCOUNT NAME	CURRENT	PRIOR YEAR	LEFT BLANK
	NO. (a)	(b)	YEAR	(d)	
	(a) 601	Salaries and Wages - Employees	(c) 0		
2	603			· · · · · · · · · · · · · · · · · · ·	
3	002	Salaries and Wages - Officers, Directors and Majority Stockholders	0	0	
4	604	Employee Pensions and Benefits	0	0	2544 (1971) 28 - 2011 (1975)
5	610	Purchased Water			UTIMATIAN A
6	615	Purchased Power	40,693	36,888	ANN
7	616	Fuel for Power Purchased			<u>MAN (MANAA)</u>
8	618	Chemicals	17,558	21,390	
9	620	Materials and Supplies	13,989	12,428	
10	631	Contractual Services - Engineering			
11	632	Contractual Services - Accounting	7,800		
12	633	Contractual Services - Legal	4,373	15,773	
13 14	634	Contractual Services - Management Fees			
14	635	Contractual Services - Other	237,242		
16	641 642	Rental of Building/Real Property Rental of Equipment	8,400	8,400	
17	650	Transportation Expenses		0	
18	656	Insurance - Vehicle			
19	657	Insurance - General Liability	6,257	5,533	
20	658	Insurance - Workman's Compensation	0	0	
21	659	Insurance - Other	0	0	
22	660	Advertising Expense			
23	666	Regulatory Commission Expenses -			and some some some og
24		Normalization of Rate Case Expense	0		9.3344.53.54.64
25	667	Regulatory Commission Expenses - Other			
26	670	Bad Debt Expense	0		977577757775757575
27	675	Miscellaneous Expenses	12,592	8,448	
28 29		Total Water Utility Expenses	348,904	337,170	
		· · · · · · · · · · · · · · · · · · ·			
					· · · · · · · · · · · · · · · · · · ·

#### FRYEHURG WATER COMPANY

#### WATER OPERATING REVENUES (Acct. 400)

Year of Report

December 31 2022

I. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year\_

2 If increases and decreases are not derived from previously reported figures explain any inconsistencies.

3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts except that where separate meter readings are added for billing purposes one customer shall be counted for each group of meters so added. If the customer count in the residential service classification includes customers counted more than once because of special services, such as air conditioning, etc. indicate in a footnote the number of such duplicate customers included in the classification.

4. Unmetered sales should be included below.

			Operating	Revenues	Thousand G	ations Sold*	
Line No.	ACCT NO.	Account Name	Amount for Year	Increase or decrease from preceding year	Amount for year	Increase or decrease from preceding year	Number of Customers for Yea
	(a)	(6)	(0)	(d)	(e)	(0	(2)
1		OPERATING REVENUES					
2		SALES OF WATER					
3	460	Unmetered Sales to Gen Customers					
4							
5							
6							
7							
в	460	Total	0	U	0		
У	461	Metered Sales to Gen. Customers				·	
10	461 1	Residential	164.172	(8.698)	31,818	(11,427)	
н	461.2	Commercial	64.568	(4,807)	20,652	(10.094)	
12	461 3	Industrial		1,990	3,483	(2.054)	
D	461.4	Public Authorities	7.378	1.190	926	169	
14		Total	247.565	(10.125)	56.879	(23.316)	
15	462.1	Public Fire-Protection Service	111.797	6.576	station of the second strategy and	The second se	
16	462.2	Private Fire-Protection Service	23.214	503		Contraction of the same of	
17	464	Other Sales to Public Authorities					
18	456	Sales for Resale	114,368	(26,438)	133,803		
19	467	Interdepartmental Sales					
20		Total Sales of Water	496.944	(29,484)	190,682	(23.316)	
21		OTHER OPERATING REVENUES					
22	470	Forfeited Discounts					
23	471	Miscellaneous Service Revenues	0	0			· ·
24	472	Rents from Water Property	147,600	3,600			
25	473	Interdepartmental Rents		C. Jackson	·		
26	474	Other Water Revenues					
27		Total Other Operating Revenues	147,600	3.600			
28		Total Operating Revenues	644,544	(25,884)	190.682	(23,316)	

#### WATER OPERATING REVENUES SUBJECT TO PUC/OPA ASSESSMENT

Using the information reported on page W-3, calculate the revenues subject to Commission Assessment per 35-A M.R.S.A. §116. This section defines revenues as follows: "For the purpose of this section, 'intrastate gross operating revenues' mean intrastate revenues derived from filed rates, except revenues derived from sales for resale." Therefore, Sales for Resale should be excluded when calculating the revenues subject to assessment.

Line	Description	Annual Revenues	Amount Subject to Assessment
1	Total Water Revenues (from W-3 line 28, Column c)	\$644,544	
2	Total Sales for Resale - Account 444 (from W-3 line 18, Column c) Sales in New Hampshire	\$18,872	
3	Net Subject to Assessment (Line 1 minus Line 2)		\$625,672
		[]	

W-3 (a)

Year of Report: December 31, 2022

ine Number	ACCT. NO.	ACCOUNT NAME	Total Investment	Depreciation Base	Depreciation Rate	Annual Depreciatio
3	(a)	(b)	(c)	(d)	(c)	(f)
1	304	Structures and Improvements	91,415		3.0%	1,72
2	305	Collecting and Impounding Reservoirs				
3	306	Lake, River and Other Intakes				
4	307	Wells and Springs	195,863		2.0%	3,91
5	308	Infiltration Galleries and Tunnels				
6	309	Supply Mains		-		
7	310	Power Generation Equipment				
8	311	Pumping Equipment	118,058	-	5.0%	
9	320	Water Treatment Equipment	108,647		5.0%	5,84
10	330	Distribution Reservoirs and Standpipes	531,515		1.3%	6,90
11	331	Transmission and Distribution Mains	1,939,350		1.3%	
12	333	Services	351,132		3.0%	8,58
13	334	Meters and Meter Installations	172,517	-	4.0%	6,70
14	335	Hydrants	61,749		2.0%	80
15	339	Other Plant and Miscellaneous Equipment	85,532		10,0%	1,93
16 17	340	Office Furniture and Equipment	6,497		12.1%	55
17	341	Transportation Equipment			-	
19	342	Stores Equipment				
20	343	Tools, Shop and Garage Equipment	12,711		7.1%	8
20	344	Laboratory Equipment	283		10.0%	
21	345 346	Power Operated Equipment	2			
22	340	Communication Equipment				
23	347	Miscellaneous Equipment	24,564		10.0%	3,02
25		Other Tangible Plant Total Depreciable Water				
26		Plant In Service	3,699,833	é.	1	66,210
20			5,077,853			00,210
					Less: CIAC Amortization	(8,63
					1	57,57
					Add: Audit Adjustment	
					PUC Depreciation	57,57
		100.00				

Year of Report: December 31, 2022

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE ACCT. **RESERVE BALANCE** DEPRECIATION OTHER TOTAL CREDITS AT BEGINNING ACCRUALS BOOKED CREDITS **TO RESERVE\*** Line Number NO. ACCOUNT NAME OF YEAR TO RESERVE TO RESERVE\* (Columns d + e) **(a)** (b) (c) (d) (e) **(f)** 1 304 Structures and Improvements 2 305 Collecting and Impounding Reservoirs 3 4 Lake, River and Other Intakes 306 5 307 Wells and Springs 6 308 Infiltration Galleries and Tunnels 7 8 309 Supply Mains 9 310 Power Generation Equipment 10 311 Pumping Equipment 11 320 Water Treatment Equipment 12 330 Distribution Reservoirs and Standpipes 13 14 331 Transmission and Distribution Mains 15 16 333 Services 17 334 Meters and Meter Installations 18 19 335 Hydrants 20 339 Other Plant and Miscellaneous Equipment 21 22 340 Office Furniture and Equipment 23 341 Transportation Equipment 24 342 Stores Equipment 25 343 Tools, Shop and Garage Equipment 26 344 Laboratory Equipment 27 345 Power Operated Equipment 28 346 Communication Equipment 29 347 Miscellaneous Equipment 30 348 Other Tangible Plant 31 32 Total 1,054,172 66,216 66,216 33 \*Specify nature of transaction Use () to denote reversal entries.

Year of Report: December 31, 2022

ANALYSIS OF ENTRIES IN WATER DEPRECIATION RESERVE (continued)								
Line Number	PLANT RETIRED CHARGED TO RESERVE (g)	ASSOCIATED SALVAGE & INSURANCE (h)	ASSOCIATED COST OF REMOVAL (1)	OTHER CHARGES TO RESERVE (j)	TOTAL CHARGES TO RESERVE (add columns g, h, i, j) (k)	RESERVE BALANCE AT END OF YEAR (columns c + f - column k) (l)		
1								
2	2-1 h							
3								
4								
5	a 1							
6								
7 8								
9								
10					-			
11								
12								
13								
14								
15								
16	-							
17 18								
19					1.2425.0			
20								
21								
22	and the second	2430 - 324						
23								
24						·		
25								
26								
27 28								
28 29								
30								
31								
32	0	0	0	0	0	1,120,388		
33			(a					
				181				
	and a second second							

EMPLOYEES AND COMPENSATION						
Line Number	NATURE OF OCCUPATION (a)	Number of Employees Dec 31 (b)	Total Compensation for year (c)	Water Dept. (d)	Other Depts.	
	Superintendents					
2	Source of Supply Employees					
3	Purification System Employees					
4	Pumping System Employees					
5	Transmission Employees					
6	Distribution Employees					
7	Other Outside Employees					
8			<u> </u>			
9					<u>1 </u>	
10	Store House Employees			8 73		
11					1	
12	Shop Employees					
14			· · · · · · · · · · · · · · · · · · ·			
14	Customers Accounting Dept.			<u></u> /		
16	Meter Readers					
17	Collectors	-				
18	Other Employees					
19	Other Employ es					
20	General Office Employees					
21	Accounting Dept					
22	Treasury Dept					
23	Legal Dept			)		
24	Engineering Dept					
25	Purchasing Dept					
26	Other General Office Employees					
27						
28						
	General Officers					
30						
	Total Officers and Employees ation is apportioned by companies operating t	0	0	0	0	
covered by retur	ns in column (e).					
	1400					

Year of Report: December 31, 2022

	CLASSIFICATION OF CUSTOMERS								
					NUMBER OF CUSTOMER	RS			
Line No.	CI CI	LASSIFICATION		Metered	Unmetered	Total			
		(a)		(b)	(c)	(d)			
1	Residential			695		695			
2	Commercial			91		91			
3	Industrial			6		6			
4	Governmental			14		14			
5	Affiliated Distributors								
6	Other Distributors								
7	Grand Total			806	0	806			
		5	OURCE OF SURFAC	E WATER SUPPLY					
	Name and Location	Area of Watershed	Storage Capacity	Est. Daily Yield in Dry		uring Year			
Line No.	of Reservoir	Sq. MI	in Thousand Gal.	Year in Thousand Gal.	Av. Daily in Thousand Gal.	Max. Daily in Thousand Gal.			
	(a)	(b)	(c)	(d)	(e)	(1)			
L									
2									
3									
4									
5									
6	1								
7									
8									
9									
10									
п									
12									
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18									
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	- · · · · · · · · · · · · · · · · · · ·								

Year of Report December 31, 2022

S . M	Description of Source	Open or	Depth*	Diameter	Yield in Gallons per day	Pumping Method*
Line Number	(a)	Covered	(b)	(c)	(d)	(e)
1	Springs		7.97.97197724744	9415745774744		
2			97777779748			
3						
4			ana	Marine		
5	-ar-			<i></i>	· · ·	
6	Shallow Wells (100 feet or less)	-	anne anne anne anne anne anne anne anne			
7	Shallow in the (100 feet of leasy					
8	#I Gravel Packed Well	-	70'	16"	504,000	Deep Well Pumj
9	#2 Gravel Packed Well		80'	16"	648,000	Deep Well Pun
10	#3 Gravel Packed Well	1	100'	16"	705,600	Deep Well Pum
11	Ho Gravel Packed wen	-	100	10	705,000	Deep wen run
12		-				
13	Deep Wells (over 100 feet, specify if artesian)	-				
13						
14						
		+				
16						l
17						
18	Infiltration Galleries or collecting walls	-				
19		_				
20						
21						
22						
	alleries, state length in feet instead of depth, und	er column (b)		<u> </u>		
or infiltration ; Direct suction Show the requ	, air-lift or deepwell pump Di ested information concerning structures employed	STRIBUTION RESERVOIRS				
or infiltration ; Direct suction Show the requ	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressu	STRIBUTION RESERVOIRS for storage of water in connec re or other characteristics.	tion with the distributi	on system		
or infiltration Direct suction Show the requ in column (f)	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressu Location	STRIBUTION RESERVOIRS I for storage of water in connec re or other characteristics. Classification	tion with the distributi Open or	on system. Capacity in	Maximum Number of	Service Zone
or infiltration ; Direct suction	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressu Location (city, village or town)	STRIBUTION RESERVOIRS I for storage of water in connec re or other characteristics. Classification (earth, steel, concrete, etc).	tion with the distributi Open or Covered	on system. Capacity in thousand gallons	Day's Supply	Supplied
r infiltration ; Direct suction show the requ n column (f) inc Number	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressu Location	STRIBUTION RESERVOIRS I for storage of water in connec re or other characteristics. Classification	tion with the distributi Open or	on system. Capacity in		
r infiltration ; Direct suction show the requ n column (f) ine Number	, air-lift or deepwell pump Di ested information concerning structures employed indicate whether zone is high pressure, low pressur Location (city, village or town) (a)	STRIBUTION RESERVOIRS for storage of water in connec re or other characteristics. Classification (earth, steel, concrete, etc). (b)	tion with the distributi Open or Covered (c)	Capacity in thousand gallons (d)	Day's Supply	Supplied (f)
r infiltration p Direct suction show the requ n column (f) in nc Number 1 2	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressu Location (city, village or town)	STRIBUTION RESERVOIRS I for storage of water in connec re or other characteristics. Classification (earth, steel, concrete, etc).	tion with the distributi Open or Covered	on system. Capacity in thousand gallons	Day's Supply	Supplied
r infiltration ; Direct suction how the requ n column (f) i inc Number 1 2 3	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration ; Direct suction how the requ n column (f) inc Number 1 2 3 4	, air-lift or deepwell pump Di ested information concerning structures employed indicate whether zone is high pressure, low pressur Location (city, village or town) (a)	STRIBUTION RESERVOIRS for storage of water in connec re or other characteristics. Classification (earth, steel, concrete, etc). (b)	tion with the distributi Open or Covered (c)	Capacity in thousand gallons (d)	Day's Supply	Supplied (f)
r infiltration ; Direct suction how the requ n column (f) inc Number 1 2 3 4 5	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration ; Direct suction how the requ a column (f) ine Number 1 2 3 4 5 6	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration point of the section	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration Direct suction how the requ n column (f) inc Number 1 2 3 4 5 6 7 8	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration provided in the sector of the	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration Direct suction how the requ n column (f) inc Number 1 2 3 4 5 6 7 8	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration points of the section	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration ; Direct suction how the required in column (f) inc Number 1 2 3 4 5 6 7 7 8 8 9 10	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration provided in the request of the reque	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration point of the section	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration point of the sector of the se	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System
r infiltration point of the sector of the se	, air-lift or deepwell pump Di ested information concerning structures employed ndicate whether zone is high pressure, low pressur Location (city, village or town) (a) Fryeburg	STRIBUTION RESERVOIRS I for storage of water in connecture or other characteristics. Classification (earth, steel, concrete, etc). (b) Concrete	tion with the distributi Open or Covered (c) Covered	Capacity in thousand gallons (d) 500,000	Day's Supply	Supplied (f) Elec. System

Year of Report:

December 31, 2022

1			W	ATER/	TREATM	ENT			
	FOR EA	CH SUPPL	Y. CHECK	AND/OR	SPECIFY TI	HE TYPE O	F TREATMENT U	JSED	
Line Number	Name of Source	Chlorination	Fluoridation	Flocculation/Coagulation	Sedimentation	Filtration	lron/Manganese Removal	Lead/Copper	Other Treatment (specify)
1									
2									
3 4	#1 Well #2 Well	· · · · · · · · · · · · · · · · · · ·	v				·		
5	#2 Well	x x	x x					<u> </u>	
6	#5 Well		^					X	
7									
8		-					·		
9									·
10							[ <b>—</b> ——		
11									
12									
							-		
		FEET	OF TRANS	SMISSIO	N AND DIS	<b>FRIBUTIO</b>	N MAINS		
			Explain any	important	items includ	ed in columr	n (f)		
	Kind of Pipe (Galvanized, Cast Iron,	Diameter	In Use Firs	t of Year	Added Du	ring Year	Retirements	Adjustments Dr.	In Use
Line Number		in inches					during Yr	(or Cr.) during Yr	End of Year
	(a)	(b)	(c)	)	(0	)	(e)	(f)	(g)
1	Transmission	l							<u>-</u>
2	PVC	12							1,8
3 4	Total Transmission Distribution	<b></b>	1,82	20		0	0	0	1,8
5							·		
6	DVC CL DL DVC	12	- 11.0	70				(100)	
7	PVC, C.I., D.I., PVC A.C., PVC	12	11,8					(133) 91	11,7
8	A.C., PVC, C.I., PE, D.I.	8	61,2		35	1		91	6
9	A.C., C.I., PVC, PE, D.I.	6	34,3		در. ا	1		(8)	61,5
10	CI_PVC	4	9,48					(8)	34,3
п	CI	3	862					(0)	
12	A.C., PE, PVC, Copper	2	9,30					(772)	8,5
13	C.J., PE	< 2	512					(258)	2
14	Unk	Unk						295	
15									2
16									
17									
18									
19									
20									
21									
22									
23	Total Distribution	L		128,213		0	0	-793	127,7
				utement					
djustments in	column f pertain to ongoing improvement	ts to GIS da	itabase mana	gement.					
djustments in	column f pertain to ongoing improvement	ts to GIS da	itabase mana						
djustments in	column f pertain to ongoing improvement	ts to GIS da	itabase mana						
djustments in	column f pertain to ongoing improvement	ts to GIS da	itabase mana						
djustments in	column f pertain to ongoing improvement	ts to GIS da	itabase mana						

Utility Name:	FRYEBURG WATE	R COMPANY
1		

#### FIRE HVDRANTS

December 31, 2022

Year of Report:

	S. 05 (2)		. SS .	FIRE HYDRA					
	uested information concerning								
2. If responden	t gives fire protection without d			purpose should be s	o designated by ap				
		Size of Hydrant	Diameter of				drants in Service		
Line Number		(valve opening)	Plugs to Main	At Beginnin		Added	Retired		of Year
	Location	inches	inches	Company Owned	Not Co, Owned	during year	during year	Company Owned	Not Co. Owned
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(1)
1	Public Fire Protection			77				77	
2									
3	Private Fire Protection				9	1			10
4									
5									
6									
7		1 1							
8		1 1							· · · ·
9									
10									
10									
		·}/							
12		I I							
	Total			77	9	1	0	77	10
				SERVICE PIP					
S	uested information concerning				ibution mains.				
2. State in a foo	tnote upon what basis, if any, c	onsumers are charge	ed for the installatio	n of services.					
3. If the respon	dent owns the services from the	main to the curb or	property line, class	fy such services as "	owned by respond	lent."			
								Number at End of Y	anr.
1 States	Diameter, in.	Number at Beg	ginning of Year	Added Dur	ing Year	Retired During Year		Number at End of T	
Line Number							Total	Active	Inactive
	(a)		b)	(c		(d)	(e)	(f)	(g)
1	Owned by Respondent	Same Carrie	agen autro	MARAMA	81101112-020	amaria	anna	GARARATA.	ACH TERM
2	Chine of Respondent	ERRETERRICE	V & C.A. F 157 S & T. S & T. S &		*****				
3									
4									
5									
6									l
7									
8									
9					:				l
10									
11								1	
12									
13									
14	Total	8	48				848	789	59
15	Owned by Consumers		anna ann an a	(12) sterrer	WINESSED		COULCE	44144684	CULCUUG
16									
17									
18									
19									
20									
20	Total								<u> </u>
				,					

Veer	~6	Departs
rear	OL.	Report:

	uested information concerni							
				eters in Service		Number in Stock at End of	Number Purchased During	Number Condemned o
Line Number	Size, in			Removed During Year	End of Year	Year	Year	Sold during Ye
	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	Owned by Respondent	Simismin.	azzanan naman.	<u>nna anna an</u>	na mana	na ann an		
2		_						
3	5/8	685			685	685	24	19
4	3/4	12			12	12	2	1
5	1	18			18	18	2	3
6	1 1/2	14			14	14	2	0
7	2	16			16	16	2	0
8	4	0			0	0	0	0
9	6	2			2	2	0	0
10								
11								·
12				<del>_</del>				
13							•	
14		_						
15								
16								
17	Total	747	0	0	747	747	32	23
18	Owned by Consumers	BHHHH	asta interior	leisid (leise di)	<u>Stastanan</u>	adinda da d	an in the second se	listi korren
19								
20								
21 22								
22								
23								
24 25		_						
25								
20								
21	Total							
							·	<u>.</u>
						<u></u>		
		-				_		
			· · · ·				. <u></u>	
			·					
	6							

#### WATER PRODUCTION AND CONSUMPTION

1. Show quantities of water produced and purchased and the quantities delivered to consumers and lost or unaccounted for during the year. Where estimates are used, the basis thereof should be set forth in a footnote.

			The	usand Gallons Delivered to Ma	ains	
	Month		Groun			e Water
Line Number	1410mar	Purchased				
			By Pumping	By Gravity	By Pumping	By Gravity
	(a)	_(b)	(c)	(d)	(c)	(f)
l l	January		4,609			
2	February		4,820			
3	March		4,504			
4	April		5,259			
5	May		8,196			
6	June		10,581			
7	July		12,688			
8	August		11,029			
9	September		8,535			
10	October		8,161			
11	November		4,790			
12	December		4,876			
13	Totals	0	88,048	0	0	0
13	Totais	v	00,040	•		THOUSAND GALLONS
15	Total PRODUCTION WATE	К				88,048
16						
17	Total REVENUE WATER (P	Page W-3, line 20, col. e) or				56,879
18	1943					
19	Balance as NON-REVENUE	WATER	State Percentage:	35.40%		31,169
20						
21	Description and estimated c	onsumption of Non-Revenue	Water			
22	Utility Usage-at source/treatm	ient plants				2,496
23	Utility Usage-flushing hydran	ts Num	ber flushed:	94		724
24	Utility Usage-bleeders	Nur	iber in use:	2		630
25	Utility Usage-meter bench	Num	ber meters tested.	0		0
26	Utility Usage-other purposes (	(specify): tank over flowloss of	ftank signal			2,000
27			· · · · · · · · · · · · · · · · · · ·			0
28	~					0
29						
30	Fire Protection	Numb	er of hydrant-using fires:	0		0
31	Main Breaks		er of breaks:	2		1,812
32	Service Line losses before me		er of cases;	2		500
33			or of cases,			
	Other Non-Revenue uses/loss	es (specity):				
34						
35						
36		renue Water (Lines 22 through	Lines 35)			8,162
37	Unaccounted for Water				• • • • • • • • •	23,007
	Total Non-Revenue Water (Li	ines 36 plus Line 37)		· · · · · · · · · · · · · · · · · · ·		31,169
39						
	System DEMAND Data	Quantity (mgd)	Date			
41	Average Daily Demand:	0.24				
42	Maximum Day Demand:	0.5	10/7/2022			
43	Peak Hour Demand:					
Remarks	Note: No	on-revenue water is water that w	was produced and used but did	not produce water revenues; u	naccounted for water is a sub-	set of this.
	-					
	•••••					
<u> </u>						

# SYSTEM INFRATRUCTURE ASSESSMENT SECTION

Year of Report:

3

1. This page must be filled out by any water utility that are charging an Infrastructure Surcharge

Line No.	Rate Class	Amount Collected from Surcharge	Expected Surcharge Collection	\$ Difference	% Difference (if difference exceed 20%, provide explanation below
	(a)	(b)	(¢)	(d)	(e)
ł					
2	Public Fire Protection	7,891		7,891	#DIV/0!
3	Private Fire Protection	1,624		1,624	#DIV/0!
4	Residential	2,957		2,957	#DIV/0!
5	Commercial	11,953		11,953	#DIV/0!
6	Industrial	308		308	#DIV/0!
7	Public Authorities	83		83	#DIV/0!
8	Other		27,771	(27,771)	-100.00%
9	Total	24,816		(2,955)	-11.91%
10					
11				,	<u> </u>
12					
13					
14			<u></u>		
15					
16					
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18					
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22					
23	<u>_</u>				
24					
25					
26					
27		· · · · · · · · · · · · · · · · · · ·			
28					

### Capital Reserve Account Summary

1. This page must be filled out by any water utility that have placed rates into effect that include funding for a Capital Reserve

			NONE	
Line No.	Beginning Balance	Additions to Account	Deduction from Account	Ending Balance
	(a)	(b)	(c)	(g)
1				
2				
3				
4		······································		
5				

	Detail of Deductions from Account	
	Prjoject Description (should match description in SIA filed with the Commission	Amount Spent from Reserve Account
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
u		
12		
13		
14		
15		
16		
17		
18		
19		
20 Tota	al (Must equal total deductions from above)	

	SYSTEM INFRASTRUCTURE ASSESSMENT REPORT - UPDATE								
1. This p	age must be filled	l out by any water utility that I	have placed rat	es into effect tha	t include either a Capit	al Reserve Account o	r Infrastructure Surcharge pur	uant to Chapter 675.	
00	-								
								NONE	
Line No.	Project Name	Total Cost from Previous Year	% Complete	Actual Cost	Cost Index (most recent update)	Percent Increase/Decrease	Revised Cost to Complete	Revised Total Cost	Number of Customers for Year
	(a)	(b)	(c)	(d)	(e)	(1)	(g)	(h)	(g)
	Rt 302 Main Replacement	1146525	100	1146525					
2									
- 3									
- 4									
5									
6									
7									
*									
"									
10									
- "									
12									
- 13									
14									
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22									
23									
25									
26		· · · · ·							
27									
28									

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Year of Report: December 31, 2022