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State of New Hampshire

# **Public Utilities Commission**

Concord



Water Utilities - Classes C

ANNUAL REPORT OF

# Tioga River Water Company

(Exact Legal Name of Respondent)

(If name was changed during the year, show previous name and date of change)

n/a

FOR THE YEAR ENDED OCTOBER 31, 2017

Officer or other person to whom correspondence should be addressed regarding this report:

Name:	Norman H. Harris, Jr.
Title:	President
Address:	1440 Lake Shore Road, Gilford, N. H. 03249
Telephone #:	(603) 524-6343

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Year Ended December 31, \_\_\_

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2						
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		×				

### A-1 GENERAL INSTRUCTIONS

- 1. This form of Annual Report is for the use of water companies operating in the State of New Hampshire.
- This Annual Report Form shall be filed with the New Hampshire Public Utilities Commission, 21 S. Fruit St., Suite 10, Concord, New Hampshire 03301-2429, on or before March 31 of each year, in accordance with the requirements of New Hampshire RSA 374:13 Form of Accounts and Records.
- 3. The word "Respondent" whenever used in this report, means the person, firm, association or corporation in whose behalf the report is filed.
- 4. The report should be typed or a computer facsimile report will be accepted if submitted on standard size (8 1/2 X 11) paper. All dollar amounts should be reported to the nearest whole dollar. All entries should be legible and in permanent form.
- 5. Unless otherwise indicated, the information required in the Annual Report shall be taken from the accounts and other records prescribed in PART Puc 610 and the definitions and instructions contained therein shall also apply to this report whenever applicable.
- 6. Instructions should be carefully observed and each question should be answered fully and accurately whether or not it has been answered in a previous Annual Report. If the word "No" or "None" truly and completely states the fact, it should be used to answer any particular inquiry or any portion thereof. If any schedule or inquiry is inapplicable to the respondent, the words "Not Applicable" or "n/a" should be used to answer.
- 7. Entries of a contrary or opposite character (such as decreases reported in a column providing for both increases and decreases) should be enclosed in parentheses.
- 8. Wherever schedules call for comparisons of figures of a previous year, the figures reported must be based upon those shown by the Annual Report of the previous year, or an appropriate narrative explanation given and submitted as an attachment to the Annual Report.
- 9. Attachments and additional schedules inserted for the purpose of further explanation of accounts or schedules should be made on durable paper conforming to this form in size and width of margin. The inserts should be securely bound in the report. Inserts should bear the name of the Respondent, the applicable year of the report, the schedule numbers and titles of the schedules to which they pertain.
- 10. All accounting terms and phrases used in this Annual Report are to be interpreted in accordance with the Uniform System of Accounts for Water Utilities prescribed by this commission.
- 11. If the Respondent makes a report for a period less than a calendar year, the beginning and the end of the period covered must be clearly stated on the front cover and throughout the report where the year or period is required to be stated.
- 12. Whenever schedules request Current Year End Balance and Previous Year End Balance, the figures reported are based on fiscal year end general ledger account balances.
- 13. Increases over 10% from preceding year are to be explained in a letter.

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# A-2 IDENTITY OF RESPONDENT

Give the exact name under which the utility does business: Tioga River Water Company

Full name of any other utility acquired during the year and date of acquisition: None

Location of principal office: 1440 Lake Shore Road, Gilford, N. H. 03246

State whether the utility is a corporation, joint stock association, a firm or partnership, or an individual: Corporation

If a corporation or association, give date of incorporation, State under whose laws incorporated, and whether incorporated

under special act or general law: November 1, 1981 - N. H. General Law If incorporated under special act, given chapter and session date: N/A

Give date when company was originally organized and date of any reorganization: October 24, 1981

Name and addresses of principal office of any corporations, trusts or association owning, controlling or operating

respondent: None Name and addresses of principal office of any corporation, trusts or association owned, controlled or operated by the

respondent: None Date when respondent first began to operate as a utility\*: November 1, 1981

If the respondent is engaged in any business not related to utility operation, give particulars: None

If the status of the respondent has changed during the year in respect to any of the statements made above, give

particulars: N/A

If the utility is a foreign corporation which operated in New Hampshire prior to June 1, 1911, give date on which permission was granted to operate under N. H. RSA 374:25, Exceptions and N. H. RSA 374:26 Permission. N/A \*If engaged in operations of utilities of more than one type, give dates for each.

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# A-3 OATH

# ANNUAL REPORT of Tioga River Water Company

### TO THE STATE OF NEW HAMPSHIRE PUBLIC UTILITIES COMMISSION For the year ended October 31, 2017

State of New Hampshire. County of Belknap

I, the undersigned,

Norman H. Harris, Jr.

of

the Tioga River Water Company on our oath do severally say that the foregoing report has been prepared, under our direction, from the original books, papers and records of said utility, that we carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said utility, in respect to each and every matter and thing therein set forth to the best of our knowledge, information and belief, and that the accounts and figures contained in the foregoing report embraces all of the financial operations of said utility during the period for which said report is made.

Hormon A forings President

Subscribed and sworn to before me this

29 day of March 2018 JANET JEAN SHERWOOD Notary Public - State of Florida NUDI Commission # FF 237635 My Comm. Expires Sep 27, 2019 Bonded through National Notary Assn. 3

Year Ended October 31, 2017

Line No.	Title of Officer	Name	Residence	Compensation
1	President	Norman H. Harris, Jr	Laconia, N. H.	\$ -
2	Vice President	Joyce Harris	Laconia, N. H.	\$
3		1		Ų.
4	6 I Q	2	11 8	
5		3		
6		The second s		
7		124		
8			1	
9		5.	1	
10				

# A-4 LIST OF OFFICERS

\*Includes compensation received from all sources except directors fee.

# LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Norman H. Harris, Jr	Laconia, N. H.	Indefinate	N/A	-	\$ -
12	Joyce Harris	Laconia, N. H.	Indefinate	N/A	: 2	\$ -
13						
14						
15						
16						
17						
18						
19						
20					1	
21						
22						
23					1	
24						
25	List Directors' Fee pe	er meeting				

\* Includes compensation received from all sources except directors fees.

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# Annual Report of Tioga River Water Company

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### Year Ended October 31, 2017

# **A-4 LIST OF OFFICERS**

\*Includes compensation received from all sources except directors fee.

Line	Title of			
No.	Officer	Name	Residence	Compensation*
1	President	Norman H. Harris, Jr	Laconia, N. H.	\$ -
2	Vice President	Joyce Harris	Laconia, N. H.	\$ -
3				
4				
5				
6				
7				
8				
9				
10				

# LIST OF DIRECTORS

Line No.	Name	Residence	Length of Term	Term Expires	No. of Meetings Attended	Annual Fees
11	Norman H. Harris, Jr.	Laconia, N. H.	Indefinate	N/A		\$ -
12	Joyce Harris	Laconia, N. H.	Indefinate	N/A		\$ ~
13						
14						
15						
16						
17						
18						
19						
20						
21						
22	0					
23						
24						
25	List Directors' Fee pe	er meeting				

 $^{\star}\,$  Includes compensation received from all sources except directors fees. -4 -

# A-5 SHAREHOLDER AND VOTING POWERS

Line										
No.										
1	Indicate total of voting power of security holders at close of year. 50 Votes: 50									
2	Indicate total number of shareholders of record at close of year according to classes of stock: 2									
3										
4										
5	Indicate the total number of votes cast at the latest general meeting: 50									
6	Give date and place of such meeting: N/A									
7	Give the following information concerning the ten	security holders having the highest voting powers	in the corporation, the officers, dire	ctors and each holder of one per	rcent or more of the					
	voting stock:									
	(Section 7, Chapter 182, Laws of 1933)									
		1								
			No. of	Number of Shares						
	Name	Address	Votes	Common	Preferred					
8										
9	Norman & Joyce Harris	Laconia, N. H.	50	50	U					
10										
11			1							
12										
13										
14										
15										
16										
16					1					
17										
17 18										
17										

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#### Annual Report of Tioga River Water Company

#### A-6 LIST OF TOWNS SERVED

List by operating divisions the towns served directly, indicating those in which franchise is for limited area by an asterisk (\*) after name. Give population of the area and the number of customers.

Line		Population	Number of	Line		Population	Number of
No.	Town	of Area	Customers	No.	Town	of Area	Customers
					Sub Totals Forward:	180	60
1	Belmont, N. H.	80	22	16			
2	Gilford, N. H.	100	38	17			
3				18			
4				19			
5				20			
6				21			
7				22			
8				23			
9				24			
10				25			
11				26			
12				27			
13				28			
14				29			
15	Sub Totals Forward:	180	60	30	Total	180	60

# A-7 PAYMENTS TO INDIVIDUALS

List names of all individuals, partnerships, or corporations to whom payments totaling \$10,000 or more for services rendered were made or accrued during the year, and the amount paid or accrued to each. Where payments or accruals to the individual members of a partnership or firm together total \$10,000 or more, list each individual and the amount paid or due each.

Line				
No.	Name	Address	1	Amount
1	Gilford Well Co.	Gilford, N. H.	\$	10,092
2				
3				
4				
5				
6				
7				
8				
9				
10				
11				
12				
13				
14			_	
15	Total	The second se	\$	10,092

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#### A-8 MANAGEMENT FEES AND EXPENSES

List all individuals, associations, corporations or concerns with whom the company has any contract or agreement covering management or supervision of its affairs such as accounting, financing, engineering, construction, purchasing operation, etc., and show the total amoint paid to each for the year. Designate by asterisk (\*) those organizations which are "Affiliates" as defined in Chaper 182, Section 1, Laws of 1933.

					Amount Paid	Distribution	Distribution of Accruals or Payments		
Line No.	Name (b)	Date of Contract (c)	Date of Expiration (d)	Character of Services (e)	or Accrued for each Class (f)	To Fixed Capital (g)	To Operating Expense (h)	To Other Accounts (i)	
1	Gilford Well Co.			Oper.,Adm.,etc.	\$ 10,092	\$ 1,599	\$ 8,493		
2									
4									
5 6									
7									
8									
9 10									
11				Totals	\$ 10,092	\$ 1,599	\$ 8,493	\$ -	

Have copies of all contracts or agreements been filed with the commission? Yes,

	Detail of Distributed Charges to Operating Expenses (Column h)							
Line								
No.	Contract/Agreement Name	Account No.	Account Title	Amount				
12	Gilford Well Co.	633	Maintenance of Pumping Equipment	\$761				
13	Gilford Well Co.	642	Treatment \)operation Labor & Expense	4,626				
14	Gilford Well Co.	662	T&D Line Expense	0				
15	Gilford Well Co.	921	Office Expenses	3,004				
16	Gilford Well Co.	923	Outside Services	0				
17	Gilford Well Co.	927	Franchise Requirements	102				
18				1				
19								
20								
21								
22				1				
23				1				
24				1				
25				1				
26								
27								
28								
29				A 402				
30			Total	\$ 8,493				

### A-9 BUSINESS CONTRACTS WITH OFFICERS, DIRECTORS AND AFFILIATES

List all contracts, agreements, or other business agreements\* entered into during the calendar year (other than compensation related to position with Respondents) between the Respondent and officer and director listed on Schedule A-3, Oath. In addition, provide the same information with respect to professional services for each firm partnership, or organization with which the officer and director is affiliated.

Line					
No.	Name of Officer, Director or Affiliate	Identification of Service or Product	Affiliation or Connection	Amount	Name and Address of Affiliate Entity
1	See Schedule A-8				
2					
3					
4					
5					
6					
1 '					
8					
10					
11					
12					
13					
14					
15					
16					
17					
18					
19					
20					

\* Business Agreements, for this schedule, shall mean any oral or written business arrangement which binds the concerned parties for the products or services during the reporting year and future years. Although the Respondent and/or other companies will benefit from the arrangements, the officer or director is, however, acting on behalf or for the benefit of other companies or persons.

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# A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES

List each contract, agreement, or other business transaction exceeding a cumulative amount of \$500 in any one year, entered into between the Respondent and a business or financial organization, firm, or partnership named on Schedule A-3, Oath, identifying the parties, amounts, dates and product, asset or service involved.

# PART 1-SERVICES AND PRODUCTS RECEIVED OR PROVIDED

List all transactions involving services and products received or provided. This would include management, legal and accounting services; computer services; engineering & construction services; repairing and servicing of equipment; material and supplies furnished; leasing of structures, land and equipment; all rental transactions; sale, purchase or transfer of various products.

				Annual	Charges
Line No.	Name of Company or Related Party	Description of Service and/or Name of Product	Contract or Agreement Effective Dates	(P) urchased or (S) old	Amount
	Name of company of Related Farty	and/or Marile of Froduct	Lifective Dates	(5) 010	Amount
2	See Schedule A-8				
3					
4					
5					
6					
7					
8					
9					
10					
11					
12					
13					
14	×				
15					
16					
17					
18					
19					
20					

# A-11 BUSINESS TRANSACTIONS WITH RELATED PARTIES PART II - SALE, PURCHASE AND TRANSFER OF ASSETS

List all transactions relating to the purchase, sale or transfer of assets, Examples of transaction types include: (1) purchase, sale or transfer of equipment, (2) purchase, sale or transfer of land and structures, (3) purchase, sale or transfer of securities, (4) noncash transfers of assets, (5) noncash dividends other than stock dividends, (6) write off of bad debts or loans.

Columnar instructions are as follows:

(a) Enter name of related party or company.

(b) Describe the type of assets purchased, sold or transferred,

(c) Enter the total received or paid. Indicate purchase with "P" and sale with "S".

(d) Enter the net book cost for each item reported,

(e) Enter the net profit or loss for each item (column (c) - column (d)).

(f) Enter the fair market value for each item reported. In space below or in a supplemental schedule, describe the basis used to calculate fair market value.

Line	Name of Company or Related Party	Description of items	Sale or Purchase Price	Net Book Value	Gain or Loss	Fair Market Value
No.	(a)	(b)	(c)	(d)	(e)	(f)
1	See Schedule A-8					
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						

# Annual Report of Tioga River Water Company

# A-12 IMPORTANT CHANGES DURING THE YEAR

Give concise answers to each of the following, numbering them in accordance with the inquiries. Each inquiry should be answered. If "none" or "not applicable" state that fact as a response. If information which answers an inquiry is given elsewhere in the report, reference to the schedule in which it appears will be sufficient.

1 <sub>0</sub>	Changes in and important additions to franchise rights: Describe the actual consideration given therefore and state from whom the franchise rights were acquired. If acquired without the payment of consideration, state that fact.	NONE
2.	Acquisition of ownership in other companies; reorganization, merger, or consolidation with other companies: give names of companies involved, particulars concerning the transactions, and refer- ence to Commission authorization.	NONE
3.	Brief description of source of supply, pumping, treatment, and transmission and distribution plant under construction at end of year. The costs associated with Tioga Well #2 continues to be in CWIP.	
4.	Brief description of source of supply, pumping, treatment, and transmission and distribution plant, operation of which was begun during the year. The Company replaced service line.	
5.	Extensions of system (mains and service) to new franchise areas under construction at end of year.	NONE
6.	Extensions of the system (mains and service) put into operation during the year.	NONE
7.8	Completed plant purchased, leased, sold or dismantled: Specifying items, parties and dates, and also reference to NHPUC docket number under which authority was given to acquire, lease, or sell. For purchase and sale of completed plants, specify the date on which deed was executed.	N/A
8.	Statement of important units of plant and equipment installed or permanently withdrawn from ser- vice during the year, not covered by inquiries 3 to 7 preceding.	NONE
9.	Changes in articles of incorporation or amendments to charter: Explain the nature and purpose of such changes or amendments.	NONE
10.	State briefly the status of any materially important legal proceedings pending at the end of the year, and the results of any such proceedings culminated during the year.	NONE
11.	Obligation incurred or assumed by respondent as guarantor for the performance by another of any agreement or obligation, excluding ordinary commercial paper maturing on demand or not later than one year after date of issue: State on behalf of whom the obligation was assumed and amount of the obligation. Give reference to Commission authorization if any was required.	NONE
12.	Estimated increase or decrease in annual revenues due to important rate changes: State effective date and approximate amount of increase or decrease for each revenue classification and the number of customers affected.	NONE
13.	State the annual effect of each important change in wage scales. Include also the effective date and the portion applicable to operations.	N/A
14.	All other important financial changes, including the dates purposes of all investment advances made during the year to or from an associated company.	NONE
15.	Describe briefly any materially important transaction of the respondent not disclosed elsewhere in	

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# Annual Report of Tioga River Water Company, Inc.

### Year ended October 31, 2017

Class C Water Utility

Line	Acct	Account Title	Ref Sch	Current Year End Balance	Previous Year End Balance	Increase or Decrease
#	#	(a)	(b)	(c)	(d)	(e)
1		UTILITY PLANT		- nd Main E. N		Ser Parks av
2	101->105	Utility Plant	F-6	\$352,065	\$350,593	\$1,472
3	108+110	Less: Accumulated Depreciation & Amortization	F-6	137,466	120,652	16,814
4		Net Plant		\$214,599	\$229,941	(\$15,342)
5	114-115	Utility Plant Acquisition Adjustment - Net	F-7			
6		Total Net Utility Plant		\$214,599	\$229,941	(\$15,342)
7				THE R. L. L.		1
8		OTHER PROPERTY AND INVESTMENTS			i Surali ni Mi	
9	121	Nonutility Property	- 1			
10	122	Less: Accumulated Depreciation & Amortization	-			
-11		Net Nonutility Property				
12	124	Utility Investments				
13	127	Depreciation Funds	-			
14		Total Other Property and Investments				
15				on son that it and	他在我的人们们	
16		CURRENT AND ACCRUED ASSETS		C S & T March	A COLORED ENDING	
17	131	Cash	-	\$3,151	\$4,783	(\$1,632)
18	132	Special Deposits				
19	133	Other Special Deposits	-			
20	141-143	Accounts & Notes Receivable Net	-	8,028	10,536	(2,508)
21	151	Plant Materials and Supplies				
22	162+163	Prepayments		1,058	2,265	(1,207)
23	174	Miscellaneous Current and Accrued Assets	-  -	6,917	1,936	4,981
24		Total Current and Accrued Assets		\$19,154	\$19,520	(\$366)
25				- State And State	· 人名马尔德普 三世。	
26		DEFERRED DEBITS	-	A10.184	<b>##</b> (10)	¢4.505
27	186	Miscellaneous Deferred Debits	× .	\$10,156	\$5,649	\$4,507
28	190	Accumulated Deferred Income Taxes	•	¢10.154	<b><i><u><u></u></u></i></b> <u></u>	Φ.4. 50.7
29		Total Deferred Debits		\$10,156	\$5,649	\$4,507
30		TOTAL ASSETS AND OTHER DEBITS		\$243,909 \$1	\$255,110 \$0	(\$11,201)

# **F-1 BALANCE SHEET** Assets and Other Debits

-14-

Line	Acct	Account Title	Ref Sch	Current Year End Balance	Previous Year End Balance	Increase or (Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1		EQUITY CAPITAL				
2	201	Common Stock Issued	F-31	\$200	\$200	\$0
3	204	Preferred Stock Issued	F-31			
4	211	Other Paid In Capital		50,522	50,522	×
5	215	Unappropriated Retained Earnings	•			
6	217	Retained Earnings	F-3	(\$103,737)	(\$101,503)	(2,234)
7	218	Proprietary Capital (Proprietorships & Partnerships only)	F-4			
8		Total Equity Capital		(\$53,015)	(\$50,781)	(\$2,234)
9				I STATE AND A STATE		
10		LONG TERM DEBT		Will shield head		
11	223	Advances from Associated Companies	F-35			
12	224	Other Long-Term Debt	F-35	\$139,180	146,145	(\$6,965)
13		Total Long Term Debt		\$ 139,180	\$146,145	(\$6,965)
14						
15		CURRENT AND ACCRUED LIABILITIES				an - the state of the state
16	231	Accounts Payable	- i	\$73,567	\$68,043	\$5,524
17	232	Notes Payable	F-36			-
18	235	Customer Deposits	:#2			
19	236	Accrued Taxes	F-38	10		10
20	237	Accrued Interest				
21	241	Miscellaneous Current & Accrued Liabilities	- (#V. )	3,739	3,739	
22		Total Current and Accrued Liabilities		\$77,316	\$71,782	\$5,534
23						
24		OTHER LIABILITIES		- TARTY & TTA		d'u willing "State
25	252	Advances for Construction	- 10 A			
26	253	Other Deferred Credits	- ito			
27	255	Accumulated Deferred Investment Tax Credit				
28	265	Miscellaneous Operating Reserves	3 <b>2</b> 7			
29	271-272	CIAC - Net	F-46	80,428	87,964	(7,536)
30	281->283	Accumulated Deferred Income Taxes	- 200			
31		Total Other Liabilities		\$80,428	\$87,964	(\$7,536)
32		TOTAL EQUITY CAPITAL AND LIABILITIES		\$243,909	\$255,110	(\$11,201)
		-15-		(\$1)	\$0	(\$1)

# F-1 BALANCE SHEET Equity Capital and Liabilities

-15-

i.

Line #	Acct #	Account Title (a)	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1		UTILITY OPERATING INCOME		a stilling i dan i		
2	400	Operating Revenue	F-47	\$42,911	\$44,929	(\$2,018)
3	-	Operating Expenses:				
4	401	Operation and Maintenance	F-48	\$23,771	\$25,150	(\$1,379)
5	403	Depreciation	F-12	16,942	18,985	(2,043)
6	405	Amortization of CIAC	F-46.4	(7,535)	(7,535)	(0)
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	4,847	5,672	(825)
10	-	Income Taxes (409.1+410.1+411.1+412.1)	5 <b>4</b> 5			
11		Total Operating Expenses		\$38,024	\$42,272	(\$4,248)
12		Net Operating Income (Loss)		\$4,887	\$2,657	\$2,230
13 14		OTHER INCOME AND DEDUCTIONS				
15	419	Interest & Dividend Income				
16	420	Allowance for Funds Used During Construction	-			
17		Non-Utility Income	142			
18	422	Gain (Loss) From Disposition Nonutility Property	242			
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	10 C	7,121	7,688	(567)
21		Taxes Other Than Income (409.2+410.2+411.2+412.2)	-			
22		Total Other Income and Deductions		(\$7,121)	(\$7,688)	\$567
23		NET INCOME (LOSS)		(\$2,234)	(\$5,031)	\$2,797

# **F-2 STATEMENT OF INCOME**

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Line #	Acct	Account Title (a)	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1		UTILITY OPERATING INCOME		a an a locally		
2	400	Operating Revenue	F-47	\$ 17,485	\$18,953	(\$1,468)
3	-	Operating Expenses:				
4	401	Operation and Maintenance	F-48	\$ 9,404	\$10,499	(\$1,095)
5	403	Depreciation	F-12	7,354	7,550	(196)
6	405	Amortization of CIAC	F-46.4	(3,471)	(3,471)	0
7	406	Amortization of Utility Plant Acquisition Adj	F-49			
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	\$2,690	3,276	(586)
10	-	Income Taxes (409.1+410.1+411.1+412.1)	3048			
11		Total Operating Expenses		\$ 15,977	\$17,854	(\$1,877)
12		Net Operating Income (Loss)	t i	\$1,508	\$1,099	\$409
13				The second second	CHERRY PROF	
14		OTHER INCOME AND DEDUCTIONS		MULL PLAN	15 DE # 10 D	
15	419	Interest & Dividend Income	100			
16	420	Allowance for Funds Used During Construction	3. <del></del> :			
17	421	Non-Utility Income	372			
18	422	Gain (Loss) From Disposition Nonutility Property	1			
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	0.00	\$2,143	2,381	(238)
21	-	Taxes Other Than Income (409.2+410.2+411.2+412.2)	552			
22		Total Other Income and Deductions	i i	(\$2,143)	(\$2,381)	\$238
23		NET INCOME (LOSS)	i	(\$635)	(\$1,282)	\$647

# Tioga Division In Belmont, NH

# Gilford Village Water District Division In Gilford, NH

Line #	Acct	Account Title (a)	Ref Sch (b)	Current Year (c)	Previous Year (d)	Increase or (Decrease) (e)
1	π	UTILITY OPERATING INCOME	(0)	(0)	(4)	(0)
2	400	Operating Revenue	F-47	\$ 25,426	\$25,976	(\$550)
3	-	Operating Expenses:		ALC: ALC: A		
4	401	Operation and Maintenance	F-48	\$ 14,367	\$14,651	(\$284)
5	403	Depreciation	F-12	9,587	11,435	(1,848)
6	405	Amortization of CIAC	F <b>-</b> 46.4	(4,064)	(4,064)	(0)
7	406	Amortization of Utility Plant Acquisition Adj	F-49	1.0000000000000000000000000000000000000		
8	407	Amortization - Other	F-49			
9	408	Taxes Other Than Income	F-50	2,157	2,396	(239)
10		Income Taxes (409.1+410.1+411.1+412.1)	÷.			
11		Total Operating Expenses		\$22,047	\$24,418	(\$2,371)
12		Net Operating Income (Loss)		\$3,379	\$1,558	\$1,821
13					A CONTRACTOR	1. Second Caller
14	1	OTHER INCOME AND DEDUCTIONS			Non- Net Series	NB, LS=1+n
15	419	Interest & Dividend Income				
16	420	Allowance for Funds Used During Construction				
17	421	Non-Utility Income				
18	422	Gain (Loss) From Disposition Nonutility Property				
19	426	Miscellaneous Non-Utility Expenses	F-57			
20	427	Interest Expense	2	4,978	5,307	(329)
21	- )	Taxes Other Than Income (409.2+410.2+411.2+412.2)				
22		Total Other Income and Deductions		(\$4,978)	(\$5,307)	\$329
23		NET INCOME (LOSS)		(\$1,599)	(\$3,749)	\$2,150

### F-3 STATEMENT OF RETAINED EARNINGS (Account 217)

1. Report below the particulars of each category of Retained Earnings.

2. Explain, and give details, of changes effected during the year.

3. State the balance and purpose of each appropriated Retained Earnings amount at end of year.

Line	Item	Appropriated	Unap	propriated
#	(a)	(b)		(c)
1	Balance beginning of year		\$	(101,503)
2	Changes during the year (specify):			
3	Net Loss			(\$2,234)
4	Rounding			
5				
6				
7				
8				
9				
10	Balance end of year		\$	(103,737)

### F-4 STATEMENT OF PROPRIETARY CAPITAL (Account 218) (for proprietorships and partnerships only)

1. Report below particulars concerning this account.

2. Explain and give particulars of important adjustments during the year.

Line		Amount (b)
#	(a)	
1	Balance beginning of year	\$0
2	Changes during the year (specify):	
3		\$ -
4	Depreciation	24 <sup>1</sup>
5		
6		(e.
7		
8		
9		
10	Balance end of year	\$0

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#### Annual Report of Tioga River Water Company, Inc.

#### Year ended October 31, 2017

Class C Water Utility

#### F-5 STATEMENT OF CHANGES IN FINANCIAL POSITION

1. This statement is not restricted to those items which are nonconcurrent in nature. It is intended that this statement be flexible enough in nature so that latitude can be given, under the classification of "Other", to allow for disclosure of all significant changes and transactions, whether they are within or outside of the current asset and liability groups.

Under "Other" specify significant amounts and group remaining amounts.
Enter the current year covered by this annual report in column (b), and the year prior to this report in column (c).

4. Clarifications and explanations should be listed below the schedule.

Line	Sources of Funds	Current Year 2017	Prior Year 2016
No.	(a)	(b)	(c)
1	Internal Sources:		10/
2	Net Income	(\$2,234)	(5,031)
3	Adjustments to Retained Earnings	(+-1)	
4	Charges (Credits) to Income Not Requiring Funds:		1.2
5	Depreciation	16,942	18,985
6	Amortization	(7,535)	(7,535)
7	Deferred Income Taxes and Investment Tax Credits (Net)		
8	Capitalized Allowance for Funds Used During Construction		
9	Other (Net)	(240)	785
10	Total From Internal Sources	6,932	7,204
11	Adjustments to Retained Earnings		
12	Net From Internal Sources	6,932	7,204
13	EXTERNAL SOURCES:		
14	Long-term debt (bonds, debentures, etc.; net proceeds & payments)		
15	Common Stock (net proceeds and payments)		
16	Net Increase In Short Term Debt (include commercial paper)		
17	Other (Net) CIAC		
18			
19	Total From External Sources		*
20	Other Sources *		
21	Net Decrease in Working Capital Excluding Short Term Debt		
22	Other	6.020	7,204
23	Total Financial Resources Provided	6,932	7,204
24	Application of Funds Construction and Plant Expenditures (include land):		upor u sous -
25	Gross Additions		
26	Water Plant	\$1,599	
27	Nonutility Plant	\$1,000	
28	Other		
29	Total Gross Additions	1,599	
30	Less: Captialized Allowance for Funds Used During Construction	.,	
31	Total Construction and Plant Expenditures	1,599	
32	Retirement of Debt and Securities:	,	
33	Long-Term Debt (bonds, debentures, etc; net proceeds & payments)	6,965	6,068
34	Redemption of Capital Stock	-36	
35	Net Decrease in Short Term Debt (include commercial paper)		
36	Other (Net) :		
37			
38			
39	Total Retirement of Debt and Securities	6,965	6,068
40	Other Resources were used for *		
41	Net Increase in Working Capital Excluding Short Term Debt		
42	Other		
43	Total Financial Resources Used	8,564	6,068

\* Such as net increase or decrease in working capital excluding short-term debt, purchase or sale of other non-current assets, investments in and advances to and from associated companies and subsidiaries, and all other items not provided for elsewhere.

Line No.	Notes to Schedule F-5		
	Beginning Cash	4,783	3,647
	Financial Resources Provided	6,932	7,204
	Financial Resources Used	(8,564)	(6,068)
	Ending Cash	3,151	4,783
	-		

Line #	Acct #	Account (a)	Ref Sch (b)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1		PLANT ACCOUNTS				Standard Marine
2	101	Utility Plant in Service - Acct (301 -> 348)	F-8	\$344,030	\$342,558	\$1,472
3	103	Property Held for Future Use		-	-	-
4	104	Utility Plant Purchased or Sold	F-8		1	
5	105	Construction Work In Progress	F-10	8,035	8,035	-
6		Total Utility Plant		\$352,065	\$350,593	\$1,472
7		ACCUMULATED DEPRECIATION		The second		
8		& AMORTIZATION			Alin II. 1841.) ₽6	
9	108	Accumulated Depreciation	F-11	\$ 137,466	\$120,652	\$16,814
10	110	Accumulated Amortization	18	-		-
11		Total Accumulated Depreciation and Amortization		\$137,466	\$120,652	\$16,814
12				\$214,599	\$229,941	(\$15,342)

# F-6 UTILITY PLANT (Accounts 101 -> 105) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)

# F-7 UTILITY PLANT ACQUISITION ADJUSTMENTS (Accounts 114 - 115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the order number.

Line #	Acct #	Account (a)	Current Year End Balance (c)	Previous Year End Balance (d)	Increase or (Decrease) (e)
1	114	Acquisition Adjustments			
2					
3					
4			_		
5					
6		Total Plant Acquisition Adjustments			
7	115	Accumulated Amortization	South State N	ST. President and the	1
8					
9			_		
10					
11					
12		Total Accumulated Amortization	\$0	\$0	\$0
13		NET ACQUISITION ADJUSTMENTS	\$0	\$0	\$0

# F-6 UTILITY PLANT (Accounts 101 -> 105) AND ACCUMULATED DEPRECIATION AND AMORTIZATION (Accounts 108+110)

Line	Acct	Account	Ref Sch	Current Year End Balance	Previous Year End Balance	Increase or (Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1		PLANT ACCOUNTS			STILL BOOK	
2	101	Utility Plant in Service - Accts 301 - 348 (101)	F <b>-8</b>	\$159,326	\$159,326	\$0
3	103	Property Held for Future Use (103)	14			×.
4	104	Utility Plant Purchased or Sold (104)	F <b>-8</b>			
5	105	Construction Work In Progress (105)	F-10	8,035	8,035	
6		Total Utility Plant		\$167,361	\$167,361	\$0
7		ACCUMULATED DEPRECIATION				
8		& AMORTIZATION		$\mathcal{B}_{\mu} < \mathcal{B} < \mathcal{B}$		
9	108	Accumulated Depreciation (108)	F-11	\$ 57,709	\$50,356	\$7,353
10	110	Accumulated Amortization (110)				
11		Total Accumulated Depreciation and Amortization		\$57,709	\$50,356	\$7,353
12		-		\$109,652	\$117,005	(\$7,353)

# Tioga Division In Belmont, NH

# Gilford Village Water District Division In Gilford, NH

				Current	Previous	Increase
			Ref	Year End	Year End	or
Line	Acct	Account	Sch	Balance	Balance	(Decrease)
#	#	(a)	(b)	(c)	(d)	(e)
1		PLANT ACCOUNTS				
2	101	Utility Plant in Service - Accts 301 - 348 (101)	F <b>-8</b>	\$184,704	\$183,232	\$1,472
3	103	Property Held for Future Use (103)				
4	104	Utility Plant Purchased or Sold (104)	F <b>-8</b>			
5	105	Construction Work In Progress (105)	F-10			
6		Total Utility Plant		\$184,704	\$183,232	\$1,472
7		ACCUMULATED DEPRECIATION				NS PRIME
8		& AMORTIZATION				
9	108	Accumulated Depreciation (108)	F-11	\$ 79,756	\$70,296	\$9,460
10	110	Accumulated Amortization (110)	<b>9</b> 0			
11		Total Accumulated Depreciation and Amortization		\$79,756	\$70,296	\$9,460
12		-		\$104,948	\$112,936	(\$7,988)

#### Annual Report of Tioga River Water Company, Inc.

Class C Water Utility

#### F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104)

(In addition to Account 101, Utility Plant in Service, this schedule includes Account 104, Utility Plant Purchased or Sold)

1. Report below the original cost of water plant in service according to prescribed accounts.

2. Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate,

3. Credit adjustments of plant accounts should be enclosed in parentheses "( )" to indicate the negative effect of such amounts.

4. Reclassification or transfers within utility plant accounts should be shown in column (f). Also include in column (f) the addition or reductions of primary account classification arising from distribution of amounts initially recorded in Account 104, Utility Plant Purchased or Sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classification.

			Balance at Beginning of					Balance at End of
Line	Acct	Account	Year	Additions	Retirements	Adjustments	Transfers	Year
#	#	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		Organization						
2		Franchises						
3	303	Land and Land Rights	1,005					1,005
4	304	Structures and Improvements	124,461					124,461
5	305	Collecting and Impounding Reservoirs						
6	306	Lake, River and Other Intakes						
7	307	Wells and Springs	24,891					24,891
8	308	Infiltration Galleries and Tunnels						
9	309	Supply Mains	5,885					5,885
10	310	Power Generation Equipment						
11	311	Pumping Equipment	99,533					99,533
12	320	Water Treatment Equipment	31,296					31,296
13	330	Distribution Reservoirs and Standpipes	4,969					4,969
14	331	Transmission and Distribution Mains	28,199					28,199
15	333	Services	14,379	1,599	(127)			15,851
16	334	Meters and Meter Installations	6,801					6,801
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment					0	
20	341	Transportation Equipment						
21	342	Stores Equipment						
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment	1,139					1,139
26	347	Computer Equipment					P.1	
27	348	Other Tangible Plant						
28		TOTAL UTILITY PLANT IN SERVICE	\$342,558	\$1,599	(\$127)	\$0	\$0	\$344,030

#### F-8 UTILITY PLANT IN SERVICE (Accounts 101 and 104) (In addition to Account 101, Utility Plant in Service, this schedule includer Account 104, Utility Plant Purchased or Sold)

Report below the original cost of water plant in service according to prescribed accounts.
Do not include as adjustments, corrections of additions and retirements for the current or preceding year. Such items should be included in column (c) or (d) as appropriate.
Credit adjustments of plant accounts should be enclosed in parentheses "( )\* to indicate the negative effect of such amounts.
Reclassification or transfers within utility plant accounts should be included in column (f) he addition or reductions of primary account classification arising from distribution of amounts initially recorded in Account 104, Utility Plant Purchased or Sold. In showing the clearance of Account 104, include in column (c) the amounts with respect to accumulated depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the dobits or credits distributed in column (f) to primary account classification.

Line	Acct	Account	Balance at Beginning of Year	Additions		Adjustments	Transfers	Balance at End of Year
#	#	(a)	(b)	(c)	(d)	(c)	(0)	(g)
1	301	Organization						
2	302	Franchises						1,005
3	303	Land and Land Rights	1,005					,
4	304	Structures and Improvements	75,499					75,499
5	305	Collecting and Impounding Reservoirs						
6	306	Lake, River and Other Intakes						0.371
7	307	Wells and Springs	2,371					2,371
8	308	Infiltration Galleries and Tunnels						275
9	309	Supply Mains	275					275
10	310	Power Generation Equipment						46.007
11	311	Pumping Equipment	46,207					46,207
12	320	Water Treatment Equipment	12,423					12,423 4,194
13	330	Distribution Reservoirs and Standpipes	4,194					4,194
14	331	Transmission and Distribution Mains	9,987					
15	333	Services	1,459					1,459
16	334	Meters and Meter Installations	5,906					5,906
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment						
21	342	Stores Equipment	1 1					
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment						
24	345	Power Operated Equipment						
25	346	Communication Equipment						
26	347	Computer Equipment						
27	348	Other Tangible Plant						0100.000
28		TOTAL UTILITY PLANT IN SERVICE	\$159,326	\$0	\$0	\$0	\$0	\$159,326

#### Tioga Division In Belmont, NH

# Gilford Village Water District Division In Gilford, NH

Line #	Acct	Account (a)	Balance at Beginning of Year (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year (g)
#	301	Organization				(0)		10/
2	301	Franchises						
3	302	Land and Land Rights						
4	303	Structures and Improvements	48,962					48,962
5	304	Collecting and Impounding Reservoirs	40,702					
5	305	Lake, River and Other Intakes					1	
7	300	Wells and Springs	22,520		1			22,520
8	308	Infiltration Gallerics and Tunnels	22,520					
9	308	Supply Mains	5,610					5,610
10	310	Power Generation Equipment	5,010					
11	310	Pumping Equipment	53,326					53,326
12	320	Water Treatment Equipment	18,873					18,873
13	330	Distribution Reservoirs and Standpipes	775					775
14	331	Transmission and Distribution Mains	18,212					18,212
15	333	Services	12,920	1,599	(127)			14,392
16	334	Meters and Meter Installations	895		· · ·			895
17	335	Hydrants						
18	339	Other Plant and Miscellaneous Equipment						
19	340	Office Furniture and Equipment						
20	341	Transportation Equipment						
21	342	Stores Equipment						
22	343	Tools, Shop and Garage Equipment						
23	344	Laboratory Equipment						
24	345	Power Operated Equipment	. 1					
25	346	Communication Equipment	1,139					1,139
26	347	Computer Equipment						
27	348	Other Tangible Plant						
28		TOTAL UTILITY PLANT IN SERVICE	\$183,232	\$1,599	(\$127)		\$0	\$184,70
			\$342,558	\$1,599	(\$127)	\$0	\$0	\$344,03

# F-10 CONSTRUCTION WORK IN PROGRESS (Account 105)

For each department, report below descriptions and balances at end of year of projects in process of construction. For any substantial amounts of completed construction not classified for plant actually in service explain the circumstances which have prevented final classification of such amount to prescribed primary accounts for plant in service.

Line #	(a) Description of Project	Total Charged to Construction Work in Progress (Account 105) (b)	Estimated Additional Cost of Project (d)
1	Tioga Development and Deepening of Well #2	\$ 8,035	
2			
3			
4			
5			
6			
7			
8			
9 10			
10			
12			
13			
14			
15			
16			
17			
18			
19			
20	TATA	¢ 9.035	e .
21	TOTAL	\$ 8,035	۰ •

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#### F-11 ACCUMULATED DEPRECIATION OF UTILITY PLANT IN SERVICE (Account 108.1)

1. Report below the information concerning accumulated provision depreciation of utility plant in service at end of year and changes during during year.

3. Explain any difference between the amount for book cost of plant retired, Line 4, column (b), and that reported in the Schedule F-8 Utility Plant In Service, column (d), exclusive of retirements of nondepreciable property.

4. The provisions of Account 108.1 of the Uniform System of Accounts state that retirements of depreciable plant be recorded when such plant is removed from service. There shall also be included in this schedule the amounts of plant retired, removal expenses, and salvage on an estimated basis if necessary with respect to any significant amount of plant actually retired from service, but, for which appropriate entries have not been made to the accumulated provision for depreciation account. The inclusion of these amounts in this schedule shall be made even though it involves a journal entry in the books of account of the end of the year recorded subsequent to closing of respondent's books.

#### Balances and Changes During the Year

Line	ltem	Tioga	GVWD	Utility Plant in Service (Acct 108.1)
#	(a)	Division	Division	(b)
1	Balance at beginning of year *	\$50,356	\$70,296	\$120,652
	Depreciation provision for year, charged to Account 403	\$7,354	9,587	16,942
3	Net charges for plant retired:			
4	Book cost of plant retired		127	127
5	Cost of removal			
6	Salvage (credit)			
7	Net charges for plant retired	\$ -	\$ 127	127
8	Other (debit) or credit items	(1)	)	(1)
9				
10				
11				
12	Balance at end of year *	\$ 57,709	\$ 79,756	\$ 137,466

Balance includes \$2,550 of accumulated depreciation on plant held for future use.

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<sup>2.</sup> Explain any important adjustments during the year.

#### **F-12 ANNUAL DEPRECIATION CHARGE**

- 1. Indicate cost basis from which depreciation charge calculations were derived.
- 2. Show separately the rates used and the total depreciation for each class of property.
- 3. Depreciation charges are to be computed using the straight line method. Use half year convention when appropriate. Composite rates may be used with Commission approval.
- 4. Total annual depreciation charge should agree with Schedule F-11, Line 2, "Depreciation provision for year," charged to Account 403, Depreciation Expens

Line	Class of Property	Cost Basis	Rate	Amount
#	(a)	(b)	(c)	(d)
1	Tioga Division			
2	303 Land and Land Rights	1,005	0.00%	E
3	304 Structures and Improvements	75,499	2.50%	1,887
4	307 Wells and Springs	2,371	2.50%	34) 34)
5	309 Supply Main	275	2.00%	6
6	311 Pumping Equipment	46,207	10.00%	4,424
7	320 Filtation Equipment	12,423	3.60%	447
8	330 Distribution Reservoirs and Standpipes	4,194	2.00%	84
9	331 Transmission and Distribution Mains	9,987	2.00%	200
10	333 Valve / Curb Stops	1,459	2.50%	36
11	334 Meters	5,906	4.5%/5.00%	269
12	Rounding			1
13	Total Tioga Division	159,326		\$7,354
14				
15	GVWD Division			
16	304 Structures and Improvements	48,962	2.50%	1,224
17	307 Wells and Springs	22,520	3.33%	750
18	309 Supply Mains	5,610	2.01%	112
19	311 Pumping Equipment	53,326	10.00%/5.00%	4,943
20	320 Treatment Equipment	18,873	3.57%	1,923
21	330 Distribution Reservoirs and Standpipes	775	0,00%	1.50
22	331 Transmission and Distribution Mains	18,212	6.7%/2.00%	152
23	333 Services	14,392	2.50%	341
24	334 Meters	895	6.70%/5.00%	27
25	346 Computer Equipment	1,139	10.00%	114
26	Rounding			1
27	Total GVWD Division	184,704		9,587
28	Total	344,030		16,942

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# F-31 EQUITY CAPITAL (Accounts 201 and 204)

1. Report below the particulars called for concerning common and preferred stock at end of year.

2. Entries on line 2 should represent the number of shares authorized by the articles of incorporation as amended to end of year.

3. Give particulars concerning shares of any class and series of stock authorized to be issued by the Commission which have not yet been issued.

Line #	Item (a)	Common Stock (Account 201) (b)	Preferred Stock (Account 204) (c)
<u> </u>	Par or Stated Value Per Share	\$ 4	
2	Shares Authorized	200	
3	Shares Issued and Outstanding	50	
4	Total Par Value of Stock Issued	\$ 200	
5	Dividends Declared Per Share for Year	\$ -	

# F-35 LONG TERM DEBT (Account 224)

1. Report below the particulars concerning long term debt at the end of year.

2. Give particulars concerning any long term debt authorized by the Commission but not yet issued.

	Description of Obligation			Principal Balance
Line	(Inculding Nominal Date of Issue and Date of Maturity)	Rate	Payments	At End of Year
#	(a)	(b)	(c)	(d)
1	2002 Promissory Note Payable - Tioga to NH Jr.	6.00%	\$224	\$5,293
2	2010 Promissory Note Payable - Tioga to Gilford Well.	4.58%	138	2,884
3	2010 Promissory Note Payable - Tioga to NHDES.	2.86%	2,548	49,251
4	2002 Promissory Note Payable - GVWD to NH Jr.	6.00%	539	12,714
5	2006 Promissory Note Payable - GVWD to Gilford Well	9.29%	354	11,195
6	2007 Promissory Note Payable - GVWD to NH Jr.	9.38%	327	10,437
7	2008 Promissory Note Payable - GVWD to NH Jr.	6.42%	288	7,035
8	2010 Promissory Note Payable - GVWD to NHDES	2.86%	2,547	40,371
9				
10	Total		\$6,965	\$139,180



#### F-38 ACCRUED AND PREPAID TAXES (Accounts 236 and 163)

1. This schedule is intended to give particulars of the combined prepaid and accrued tax accounts and to show the total taxes charged to operations and other accounts during the year.

2. Taxes, paid during the year and charged directly to final accounts, that is, not charged to prepaid or accrued taxes, should be included in columns (d) and (e). The balancing of the schedule is not affected by the inclusion of these taxes.

3. Taxes charged during the year, column (d), include taxes charged to operations and other accounts through; (i) accruals credited to taxes accrued, (ii) amounts credited to prepaid taxes for proportions of prepaid taxes chargeable to current year, and (iii) taxes paid and charged direct to operations of accounts other than accrued and prepaid tax accounts. The total taxes charged, as shown in column (d), should agree with amounts shown in column (b) of Schedule F-50, Taxes Charged During Year.

4. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local" in such manner that the total tax for each can be readily ascertained.

5. If any tax covers more than one year, the required information of all columns should be shown separately for each year.

6. Enter all adjustments of the accrued and prepaid tax accounts in column (f) and explain each adjustment. Designate debit adjustments by parentheses "()."

7. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions or otherwise pending transmittal of such taxes to the taxing authority.

		BALANCE BEGINN	ING OF YEAR	Taxes	Taxes	BALANCE END OF YEAR		NR III
		Taxes Accrued	Prepaid Taxes	Charged	Paid		Taxes Accrued	Prepaid Taxes
Line	Type of Tax	(Account 236)	(Account 163)	During Year	During Year	Adjustments	(Account 236)	(Account 163)
#	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)
1	FEDERAL					中國新行生生的		
5								
6	Total Federal							
7	STATE							
8	Utility Property Tax Tioga		\$237	\$811	\$645		\$10	\$71
9	Utility Property Tax GVWD		237	812	646			71
10	Rounding		1					
12	Total State		\$475	\$1,623	\$1,291		\$10	\$142
13	LOCAL							
14	Property Town of Belmont Tioga		\$976	\$1,879	\$1,743			\$840
15	Property Town of Gilford GVWD		753	1,345	668			76
18	Total Local		\$1,729	\$3,224	\$2,411			\$916
19	TOTALS		\$2,204	\$4,847	\$3,702		\$10	\$1,058

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#### Annual Report of Tioga River Water Company, Inc.

#### **Class C Water Utility**

# F-46 CONTRIBUTIONS IN AID OF CONSTRUCTION [CIAC] (Account 271)

1. Report below an analysis of the changes during the year for the respondent's CIAC.

2. Detail contributions received during year from main extension charges and customer connection charges; developers or contractors agreements in

- supplementary Schedules F-46.2 and F-46.3.
- 3. Detail charges, as shown in line 6, in a footnote.

Line	Item		Amount
#	(a)	(b)	
1	Balance beginning of year	\$	141,099
2	Credits during year:		
3	Contributions received from Main Extension and Customer Charges (Sch F-46.2)	\$	
4	Contributions received from Developer or Contractor Agreements (Sch F-46.3)		-
5	Total Credits	\$	
6	Charges during year		
7	Balance end of year	\$	141,099

Footnotes:

# F-46.1 ACCUMULATED AMORTIZATION OF CIAC (Account 272)

1. Report below the information called for concerning accumulated amortization of CIAC at end of year and changes during the year.

2. Explain any important adjustments during the year.

Line	Item		Amount
#	(a)	(b)	
1	Balance beginning of year	\$	53,135
2	Amortization provision for year, credited to:	DV0001-11-0	
3	Amortization of Contributions in Aid of Construction (Sch. F-46.4)	\$	7,535
4	Plant retirement		
5	Other (debit) or credit items		
6	Rounding	\$	1
7			
8	Balance end of year	\$	60,671
		\$	80,428
Footno	tes:		

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#### Annual Report of Tioga River Water Company, Inc.

#### **Class C Water Utility**

#### F-46.2 ADDITIONS TO CIAC

### FROM MAIN EXTENSION CHARGES AND CUSTOMER CONNECTION CHARGES RECEIVED DURING THE YEAR

1. Report, as specified below, information applicable to credits added to CIAC received from main extension charges and customer connection charges.

2. Total credits amount reported on line 11 should agree with Schedule F-46, line 3.

		Number of	Charge per	1
Line	Description	Connections	Connection	Amount
#	(8)	(c)	(d)	(e)
1	None			
2				
3				
4				
5				
6				
7				
8				
9		-		
10				0
11	Total credits from main extension charges and customer connection charges		and the second se	2

# F-46.3 ADDITIONS TO CIAC RECEIVED FROM ALL DEVELOPERS OR CONTRACTORS AGREEMENTS FROM WHICH CASH OR PROPERTY WAS RECEIVED DURING THE YEAR

1. Report, as specified below, information applicable to credits added to CIAC received from developers or contractors agreements.

2. Indicate in column (b) the form of contribution received,

3. Total credits amount reported on line 11 should agree with Schedule F-46, line 4.

.inc #	Description (a)	(C)ash or (P)roperty (b)	Amount (c)
1	None		
2 [			
3			
1			
,			
Ś			
0			
1	Total credits from all developers or contractors agreements from which cash or property was received		\$

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# F-46.4 AMORTIZATION OF CIAC (Account 405)

1. Report below the particulars concerning the amortization of CIAC received from developers or contractors agreements and from main extensions and customer connections charges.

2. Indicate the basis upon which the total credit for the year was derived, using the straight line method, and the computed amount for each class of property.

3. Total annual amortization credit for CIAC should agree with Schedule F-46.1, line 3, Amortization provision for year, charged to Account 405, Amortization of CIAC.

Line	Class of Property		Cost Basis	Rate	Amount
#	(a)		(b)	(c)	(d)
1	307 Wells and Springs	GVWD	\$ 600	3.33%	\$20
	307 Wells and Springs in 2007	GVWD	\$ 10,359	3.33%	345
2	311 Pumping Equipment	GVWD	5,140	7.63%	392
	311 Pumping Equipment in 2007	GVWD	3,900	10.00%	390
3	330 Distribution Reservoirs and Standpipes	GVWD	1,100	2.50%	28
4	333 Services (3/4" shut-offs)	GVWD	5,000	2.50%	125
5	304 Structures	GVWD	25,409	2.50%	635
6	311 Pumping Equipment	GVWD	17,697	10.00%	1,770
7	320 Treatment Equipment	GVWD	10,000	3.60%	360
8	304 Structures	Tioga	31,104	2.50%	778
9	309 Supply Main	Tioga	113	2.00%	2
10	320 Pumping Equipment	Tioga	24,792	10.00%	2,479
11	320 Treatment Equipment J	Tioga	5,885	3.60%	212
12		TOTAL	\$ 141,099	NET-DU-SA TH	\$ 7,535

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#### **F-47 OPERATING REVENUES (Account 400)**

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase/decrease over the preceding year.

2. If increases/decreases are not derived from previously reported figures, explain any inconsistencies.

3. Total Operating Revenues, line 27, should agree with Schedule F-2, Income Statement, line 1.

4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts. Any customer possessing more than one (1) meter shall be counted as one (1) customer. The average number of customers means the average of the totals at the end of each billing period.

			OPERATING REVENUES				OF THOUSAND SOLD (Omit 000)	AVERAGE # OF CUSTOMERS		
Line	Acct	Account	Amount for Year		Increase or (Decrease) from Preceding Year	Amount for Year	Increase or (Decrease) from Preceding Year	Number for Year	Increase or (Decrease) from Preceding Year	
#	#	(a)	(b)		(c)	(d)	(e)	(f)	(g)	
1		WATER SALES			- Statistical dia 1	in the second				
2	460	Unmetered Water Revenue		-						
10	461	Metered Water Revenue			E CITER DE LA COMP					
11	461.1	Residential	\$ 42,9	11	\$ (2,018)	3,066	255	60		
16		Total Metered Water Revenue	\$ 42,9	11	\$ (2,018)	3,066	255	60	n	
24		TOTAL WATER SALES	\$ 42,9	011	\$ (2,018)	3,066	255	60	(÷	
25										
26	474	Other Water Revenue	\$	9	\$ -					
27	400	TOTAL WATER OPERATING REVENUES	\$ 42,9	911	\$ (2,018)					

#### **BILLING ROUTINE**

Report the following information in days for Accounts 460 and 461

1. The period for which bills are rendered: Ouarterly 2. The period between the date meters are read and the date customers are billed: -31-- | 22 \$ 17,485 \$ (1,468)775 (94) 461.1 Residential Tioga 1 S 474 Other Water Income 2 17.485 \$ (1,468)Total Water Revenue \$ - [ 2,291 349 38 (550) \$ 25,426 \$ 1 461.1 Residential **GVWD** \$ 474 Other Water Income \$ 2 25,426 \$ (550) \$ Total Water Revenue 255 60 (2,018) 3,066 42,911 \$ \$

### F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401)

Enter in the space provided the operations and maintenance expenses for the year.
If two or more water systems are operated, the statement of operation and maintenance accounts should be subdivided to show separately the expense of each such system in columns (d), (e), and (f). All

subdivided amounts should equal amount in column (b).

3 If the increases and decreases are not derived from previously reported figures, explain in footnotes.

4 Increases of greater than 10% must be explained separately.

		i greatet tuan 1076 must be explained separately.				Tioga	GVWD	2016
			Total	Increase or	% Increase or			1
			Amount for	Decrease from	Decrease from			
	Acct	Account	Year	Preceding Year	Preceding Year			
#	#	(2)	(b)	(c)	(d)	(e)	(f)	
1		SOURCE OF SUPPLY - Operations		ALCONTRACTOR		and the second s	The second se	
2		Supervision and Engineering						
3		Labor and Expenses						
4		Purchased Water						0
5	603	Miscellaneous						
6	604	Rents						
7		Total Operation	\$	\$ -	\$ -	\$ -	\$ -	0
8		SOURCE OF SUPPLY - Maintenance						
9	610	Supervision and Engineering						
10	611	Structures and Improvements						
11	612	Collecting and Impounding Reservoirs						
12	613	Lake, River and Other Intakes						
13	614	Wells and Springs						
14	615	Infiltration Galleries and Tunnels						
15	616	Supply Mains						
16	617	Miscellaneous Water Source Plant						
17		Total Maintenance	\$ -	\$ -	\$ -	\$ -	\$ -	
18		Total Source of Supply	\$ -	\$ -	\$ .	\$ -	\$	0
19	1 1		the second s	Construction of the second	00 00 00 00 00 00 00 00 00 00 00 00 00	English the	10	
20		PUMPING EXPENSES - Operation		[이번 _ · · · · · · · · · · · · · · · · · ·				
21	620	Supervision and Engineering						
22	621	Fuel for Power Production						
23	622	Power Production Labor						
24	623	Fuel for Power Purchased for Pumping	10,008	432	4.51%	3,039	6,969	9,576
25	624	Labor and Expenses						
26		Expenses Transferred - Credit						
27		Miscellaneous						
28		Rents						
29		Total Operation	\$ 10,008	\$ 432	4.51%	\$ 3,039	\$ 6,969	9,576

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### Annual Report of Tioga River Water Company, Inc.

#### Class C Water Utility

## F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

						Tioga	GVWD	2016
Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	(1)	
30	- "	PUMPING EXPENSES - Maintenance						
31	630	Supervision and Engineering						
32	631	Structures and Improvements						
33	632	Power Production Equipment						
34	633	Pumping Equipment (1)	761	296	63.66%	761		465
35		Total Maintenance	\$ 761	\$ 296	63,66%		\$ -	465
36		Total Pumping Expenses	\$ 10,769	\$ 728	7.25%	\$ 3,800	\$ 6,969	10,041
37				I State of the second s	15 1 C-3 M (2)		이는 것 아무나라?	
38		WATER TREATMENT EXPENSES - Operation	이 문제하는 물		승규는 가 나가 말했다.	Si CH - Heren		
39	640	Supervision and Engineering						
40	641	Chemicals						
41	642	Labor and Expenses (1)	4,756	(273)	-5.43%	1,466	3,290	5,029
42	643	Miscellaneous	1					
43	644	Rents	-	(272)	5 420/	0 1466		5 000
44		Total Operation	\$ 4,756	\$ (273)	-5.43%	\$ 1,466	\$ 3,290	5,029
45		WATER TREAMENT EXPENSES - Maintenance		*****		State State State		
46	650	Supervision and Engineering						
47	651	Structures and Improvements						
48 49	652	Water Treatment Equipment Total Maintenance	¢	\$ .	\$ -	\$ -	s -	0
49 50		Total Water Treatment Expenses						5,029
51		TRANSMISSION AND DISTRIBUTION EXPENSES		(215)	5.1570	ф х, тоо		-,
52	1	Operation					and the second second	
53	660	Supervision and Engineering						
54	661	Storage Facilities						
55	662	Transmission and Distribution Lines (3)	-	(1,611)	-100.00%			1611
56	663	Meter						
57	664	Customer Installations						
58	665	Miscellaneous						
59	666	Rents						
60		Total Operation	ı S -	\$ (1,611)	\$ (1)	\$ -	\$ -	\$ 1,611

(1) The Company replaced shaft seal on booster pump 2.

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Year ended October 31, 2017

Class C Water Utility

### F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

		F-46 OFERA HON AND MAINTENA				Tioga	GVWD	2016
Line #	Acct #	Account (a)	Total Amount for Year (b)	Increase or Decrease from Preceding Year (c)	% Increase or Decrease from Preceding Year (d)	(e)	(f)	
61		TRANSMISSION AND DISTRIBUTION EXPENSES				1.5 × 11 × 11		
62		Maintenance				E. W. HERRY		
63	670	Supervision and Engineering						
64	671	Of Structures and Improvements						
65		Of Distribution Reservoirs and Standpipes						
66	673	Of Transmission and Distribution Mains						3
67	674	Of Fire Mains						
68	675	Of Services						0
69	676	Of Meters						
70	677	Of Hydrants		0				
71	678	Of Miscellaneous Equipment						
72		Total Maintenance		S	-	s -	\$ -	0
73		Total Transmission and Distribution Expenses	\$ -	\$ (1,61	1) -100.00%	s -	s -	\$ 1,611
74 75		CUSTOMER ACCOUNTS EXPENSES					19452.5	
76	901	Supervision						
77	902	Meter Reading						
78	903	Customer Records and Collection						
79	904	Uncollectible Accounts						
80	905	Miscellaneous	1				l	
81	1	Total Customer Accounts Expenses	S -	S	-	\$ -	S -	0
82				Deseration of the		The second		
83		SALES EXPENSES	Real Country of		- L. S	and the start	C. OLOBATIN	
84	910	Sales	\$0	S	0	\$0	\$0	0
85		ADMINISTRATIVE AND GENERAL EXPENSES						
86		Operation	Service and	Salaw - Salaw		12 日 日前	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1	
87	920	Salaries						1
88	921	Office Supplies and Other Expenses	3,004	(40	-11.96%	1,502	1,502	3,412
89	922	Administrative Expenses Transferred - Credit						
90	923	Outside Services Employed (4)	4,450	15	3.58%	2,280	2,170	4,296
91	924	Property Insurance						
92	925	Injuries and Damages						
93	926	Employee Pensions and Benefits						

Year ended October 31, 2017

Class C Water Utility

### F-48 OPERATION AND MAINTENANCE EXPENSES (Account 401) - Continued

						Tioga	GVWD	2016
Line	111110	Account	Total Amount for Year	Increase or Decrease from Preceding Year	% Increase or Decrease from Preceding Year (d)	(e)	(f)	
# 94	#	(2) ADMINISTRATIVE AND GENERAL EXPENSES	(b)	(c)	(u)	(e)	(1)	
95		Operation (Continued)			And the second second			
96	927	Franchise Requirements	622	4	0.00%	271	351	622
97		Regulatory Commission	170	31	22,30%	85	85	139
98		Duplicate Charges - Credit						
99		Miscellaneous		0.7:	0.00%			2
100	931	Rents						
101		Total Operation	\$ 8,246	\$ (223)	-2.63%	\$ 4,138	\$ 4,108	\$ 8,469
102		Maintenance						
103	950	General Plant	\$ -	\$ -	\$	\$ +	\$ -	
104		Total Administrative and General Expenses		\$ (223)	-2.63%			
105		TOTAL OPERATION AND MAINTENANCE EXPENSES	\$ 23,771	\$ (1,379)	-5.48%	s 9,404	\$ 14,367	\$ 25,150
106								
107		Functional Classification			Operation	Maintenance	Total	
108		(a)			(b)	(c)	(d)	
109		Source of Supply			\$ -	\$ -	\$ -	
110		Pumping			10,008	761	10,769	
111		Water Treatment			4,756	-	4,756	
112		Transmission and Distribution			-			
113		Customer Accounts			2		-	
114		Sales			-		-	
115	1	Administrative and General		TOTA	8,246		8,246	-
116				TOTAL	\$ 23,010	\$ 761	\$ 23,771	1

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### F-49 AMORTIZATION OF UTILITY PLANT ACQUISITION ADJUSTMENT (Account 406) and

# **AMORTIZATION EXPENSE - OTHER (Account 407)**

1. Report below the particulars concerning the amortization of utility plant acquisition adjustment and other amortization debits or credits which relate to utility operations and are not provided for elsewhere.

2. Indicate cost basis upon which debit/credit amortization amount was derived.

3. Total amortization amount for Accounts 406 and 407 should agree with Schedule F-2, lines 6 and 7, respectively, and applicable balance sheet account schedules.

Line	Item	Basis	Rate	Amount
#	(a)	(b)	(c)	(d)
1	Amortization of Utility Plant Acquisition Adjustment - Acct 406			
2	None.			
3				
4				
5				
6				
7				
8				
9	TOTAL Account 406		HE IN ETTAKS	
10	Amortization Expense Other - Acct 407	3 10 10 10	Y 문서 온 나카테	
11	None.			
12				
13				
14				
15				
16				
17				
18	TOTAL Account 407		2. 1 June 1 3	

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### F-50 TAXES CHARGED DURING YEAR (Accounts 408 and 409)

1. This schedule is intended to give the account distribution of total taxes charged to operations and other final accounts during the year.

2. The aggregate of each kind of tax should be listed under the appropriate heading of "Federal," "State," and "Local."

3. The accounts to which taxes charged were distributed should be shown in column (c) to (f).

4. For any tax for which it was necessary to apportion to more than one account, state in a footnote the basis of apportioning such tax.

5. The total taxes charged as shown in column (b) should agree with amounts shown by column (d) of Schedule F-38 "Accrued and Prepaid Taxes."

6. Do not include in this schedule entries with respect to deferred income taxes, taxes collected through payroll deductions, or otherwise pending transmittal of such taxes to the taxing authority.

			DISTRIBUTION OF TAXES CHARGED			
		Total Taxes	Operating Taxes Other Than	Income	Other Income & Deductions	
		Charged During	Income	Income Taxes	Income Taxes	
Line	Class of Tax	Year	(Account 408)	(Account 409.1)	(Account 409.2)	
#	(2)	(b)	(ritecount 100) (c)	(d)	(e)	
1	FEDERAL	(~)			and the second	
2						
3		2 				
4						
5						
6						
7	Total Federal					
8	STATE			Cardel and any		
9	Utility Property Tax Tioga	\$811	\$811			
10	Utility Property Tax GVWD	812	812			
11						
12						
13						
14		1 (0)	0 1 (0)			
15	Total State	\$ 1,623	\$ 1,623		an and the	
16	LOCAL	£1.970	\$1,879			
17	Property Town of Belmont	\$1,879 1,345	1,345			
18	Property Town of Gilford	1,545	1,545			
19 20						
20 21						
21 22						
22	Total Local	\$ 3,224	\$ 3,224			
24	TOTALS		\$ 4,847			

# F-56 RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES

Report below a reconciliation of reported net income for the year with taxable income used in computing federal income tax accruals and show computations of such tax accruals. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicated the nature of each reconciling amount.

Line	Particulars	Amount
#	(a)	(b)
1	Net income for the year per Income Statement, Schedule F-2	\$ (2,234)
2	Income taxes per Income Statement, Schedule F-2, plus any adjustment to Retained	
3	Earnings, Account 215.	
4	Other reconciling amounts:	
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20		
21	Federal Taxable Net Income	
22	Computation of Tax	
23		
24		
25		
26		
27		
28		
29		
30		
31		
32 33		
5.5		

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# F-57 DONATIONS AND GIFTS (Account 426)

Report for each donation and gift given, the name of the recipient, purpose of transaction, account number charged and amount.

			Account Number	
Line	Name of Recipient	Purpose	Charged	Amount
#	(a)	(b)	(c)	(d)
1	None			
2				
3				
4				
5				
6				
7				
8				
9 10				
10				
12				
12				
14				
15				
16				
17				
18				
19				
20				
21				
22				
23				
24				
25				
26				
27				
28				
29				
30				
31				
32				
33				
34				
35				
36 37			TOTAL	\$0

## **F-58 DISTRIBUTION OF SALARIES AND WAGES**

Report below the distribution of total salaries and wages for the year. Segregate amounts originally charged to clearing account to Utility Departments, Construction, Plant Removals, and Other Accounts. Enter such amounts in the appropriate lines and columns provided. In determining this segregation of salaries and wages originally charged to clearing accounts a method of approximation giving substantially correct results may be used.

	Classification	Direct Payroll Distribution	Allocation of Payroll Charged to Clearing Accounts	_
Line #	(a)	(b)	(c)	(d)
1	Operation	(3)		
2	Collection	None		
3	Pumping			
4	Treatment and Disposal			
5	Customer Accounts			
6	Administrative and General			
7	Total Operation			
8	Maintenance			And the second second
9	Collection			
10	Pumping			
11	Treatment and Disposal			
12	Administrative and General			
13	Total Maintenance			ALC: NO DE LA COMPLETE
14	Operation and Maintenance (by category)	Contraction of the second		
15	Collection (Lines 2 and 9)			
16	Pumping (Lines 3 and 10)			
17	Treatment and Disposal (Lines 4 and 11)			
18	Customer Accounts (Line 5)			
19	Administrative and General (Lines 6 and 12)			·
20	Total Operation and Maintenance (by category)			70.000000000000000000000000000000000000
21	·*			ar
22	Construction (by utility department)			
23	Plant Removal (by utility department)	Marca and a state of the state		A STREAM
24	Other Accounts (Specify)		The other states and the	
25				
26				
27				
28 29				
30				
30				
32	Total Utility Plant			
33	TOTAL SALARIES AND WAGES			

## **S-1 REVENUE BY RATES**

- 1. Report below, for each rate schedule in effect during the year, the thousand gallons sold, revenue, average number of customers, average thousand gallons of sales per customer, and average revenue per thousand gallons sold.
- 2. Provide a subheading and total for each prescribed operating revenue account in the sequence followed in Schedule F-47, "Water Operating Revenues." If the sales under any rate schedule are classified in more than one revenue account, list the rate schedule and sales data under each applicable revenue account subheading.
- 3. Where the same customers are served under more than one rate schedule in the same revenue account classification, the entires in column (d) for the special schedule should denote the duplication in number of reported customers.
- 4. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts, except that where separate meter readings are added for billing purposes, one customer shall be counted for each group of meters so added. The average number of customers means the average of the twelve figures at the close of each month.

			Thousand Gallons		Average #	Thousand Gallons Sold	Revenue per Thousand
Line	Acct	Number and Title of Rate Schedule	Sold	Revenue	of Customers	per Customer	Gallons Sold
#	#	(a)	(b)	(c)	(d)	(e)	(f)
1	460	Unmetered Water					
2	460.1	Residential					
3	460.2	Commercial					
4	460.3	Industrial					
5	460.4	Public Authorities					
6	460.5	Other					
7		SubTotal Unmetered Water					
8	461	Metered					
9	461.1	Residential TIOGA	775	\$ 17,485	22	35	<b>\$</b> 22.56
10	461.1	Residential GVWD	2,291	25,426	38	60	11.10
11	461.2	Commercial					
12	461.3	Industrial					
13	461.4	Public Authorities					
14	461.5	Other					·
15		SubTotal Metered Water	3,066	\$42,911	60	51	14.00
16			STE STAR				
17	462	Fire Protection					
18	466	Sales for Resale					
19	474	Other		( <b>2</b> )	-		
20		TOTAL (Accts 460, 461, 462, 466, 474)	3,066	\$42,911	60	51	14.00

#### Annual Report of Tioga River Water Company, Inc.

#### S-2 WATER PRODUCED AND PURCHASED

	Total Water	Water Produced	Water Produced	WATER Purchased (	in Thousand 000 gals)	Total Produced
	Produced	Tioga Division	GVWD Division	Name of Seller	Name of Seller	and Purchased
Month	(in 1,000 gals)	(in 1,000 gals)	(in 1,000 gals)	Fortin Water		(in 1,000 gals)
Nov						
Dec	2,520		2,520			2,520
Jan	286	286				286
Feb						
Mar						
Apr	2,013	707	1,306		V	2,013
May						
Jun	1,340		1,340			1,340
Jul						
Aug						
Sep	2,001		2,001			2,001
Oct	312	312				312
TOTAL	8,472	1,305	7,167			8,472

Maximum Day Flow (in K gals): Unknown Date:

Name/ID	Туре	Elevation	Drainage Area (sq. mi.)	Protective Land Owned (acres)	Treatment*	Safe Yield (GPD)	Installed Production Capacity (GPD)	Total Productio (in 1000 gals)
							-	
	1							

\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

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# **S-4 WATER TREATMENT FACILITIES**

Name/ID	Туре	Year Constructed	Rated Capacity (MGD)	Clearwell Elevation	Total Production For Year (in K gals)

### S-5 WELLS

Name/ID	Туре*	Depth (ft)	Year Installed	Treatment If Separate From Pump Station**	Safe Yield (gpm)	Installed Capacity (gpm)	HP of Submersible Pump	Total Production For Year (gals)
Tioga Artesian	Dr	325	1982		15	15	3	
Tioga Artesian	Dr	500	1989		6	6	1.5	
								<u>1,304,800</u>
GVWD Well #2	Dr	500	_					
GVWD Well #3	Dr	300						
GVWD Well #4	Dr	553	2006		20	20	3	
								7,166,500
								8,471,300

\* Dug (D), Driven (Dr), Gravel Packed (GP), Bedrock (B) \*\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

## S-6 PUMP STATIONS

1. List all electric pumps per pump station on one line.

2. List pumps where motive power is other than electric, e.g., natural gas, diesel or hydro, on separate lines even if in same pump station, and state type of motive power.

Name/ID	Area Served	# of Pumps	HP of Largest Pump*	Total Installed Capacity (gpm)	Total Pumpage For Year (gals)	Total Atmospheric Storage (gals)	Total Pressure Storage (gals)	Type of Treatment**
All pumps are powered by electricity.					8,471,300			
			-					

\* Excluding fire pumps

\*\* Chlorination (C), Filtration (F), Chemical Addition (CA), Other (O)

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## S-7 TANKS, STANDPIPES, RESERVOIRS

(Exclude tanks inside pump stations)

			Size	Year	Open/	Overflow	
Name/ID	Туре	Material	(gal)	Installed	Covered	Elev.	Area Served
Fioga Well-X-Trol (3)	120 gal / tank	Steel	120	1982	Covered		
Tioga Tank (1)	10,000 gal	Steel	10,000	1982	Covered		
GVWD Tank	10,000 gal atm	Steel	10,000	1972	Covered		
GVWD Tank	2,000 gal hydro	Steel	2,000	1972	Covered		

### S-8 ACTIVE SERVICES, MEASURED AND FLAT RATES

(Include Only Property Owned by the Utility)

	5/8"	3/4"	1"	1 1/2"	2"	3"	4''	6''	8"	12"	TOTAL
Non-Fire Services	62										62
Fire Services											
Meters	62	0								1	62
Hydrants	Municipal:	0		Private:		0					

Note: There are 22 and 40 non-fire services and meters in the Tioga and GVWD Divisions, respectively. The 40 non-fire services and meters in GVWD serve 89 units.

### **S-9 NUMBER AND TYPE OF CUSTOMERS**

Residential	Residential -		MUNICIPAL	TOTAL	YEAR-ROUND*	SEASONAL*
60	0	0	0	60	60	0

\* Denote with "(E)" if estimate

Note: There are 22 and 35 (89 units) residential customers in the Tioga and GVWD Divisions, respectively.

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No. R. H. Swi

Class C Water Utility

# S-10 TRANSMISSION AND DISTRIBUTION MAINS

(Length of Mains in Feet)

	Iro	n		Non-PVC			Galvanized		
	Ductile	Cast	PVC	Plastic	Transite	Cement	Steel	Copper	TOTAL
1"		5							
1 1/2"									
2"				3,100					3,100
3"									
4"			550						550
6"	2,050								2,050
8"									
10"									
12"									
14"									
16"									
18"									
20"									
24"									
30"									
36"									
42"									
48"									
TOTAL	2,050		550	3,100					5,700

Note: There are approximately 2,550 feet of 2" Non PVC plastic mains in the Tioga Division. Note: There are approximately 550 feet of 2" Non PVC plastic mains, 550 feet of 4" PVC mains and 2,050 of 6" ductile iron mains in the GVWD Division.