

ANNUAL REPORT

For Water Utilities

OF

ANNUAL REPORT	SIGNED
ENTERED	<i>KLG</i>
CHECKED	
AUDITED	
SUMMARIZED	
CLOSED	

Name

FRYEBURG WATER COMPANY

Address

c/o Maine Water, 93 Industrial Park Road, Saco, Maine 04072

TO THE
PUBLIC UTILITIES COMMISSION
OF THE
STATE OF NEW HAMPSHIRE
FOR THE
YEAR ENDED DECEMBER 31, 2017

Signature of Person
responsible for report

Greg Leighton

TITLE _____
TELEPHONE _____ 800-287-1643

E-MAIL _____

STATE OF MAINE

Extracts from Title 35A Revised Statutes

Section 102: The term "commission" when used in this chapter, means the Public Utilities Commission.

The term "corporation" when used in this chapter, includes municipal and quasi-municipal corporations.

The term "person" when used in this chapter, includes an individual, a co-partnership and a voluntary association.

The term "water works" when used in this chapter, includes all reservoirs, tunnels, shafts, dams, dikes, headgates, pipes, gates, pipes, flumes, canals, structures and appliances, and all other real estate, fixtures and personal property, owned, controlled, operated or managed in connection with or to facilitate the diversion, development, storage, supply, distribution, sale, furnishing, carriage, apportionment or measurement of water for municipal and domestic use.

The term "water company" when used in this chapter, includes every corporation or person, their lessees, trustees, receivers or trustees appointed by any court whatsoever, owning, controlling, operating or managing any waterworks for compensation within this state.

Sec. 504. Accounts closed December 31st; balance sheet filed. The accounts of all public utilities shall be closed annually on the 31st day of December unless a different date is fixed by the commission, and a balance sheet of that date so fixed, promptly taken therefrom. Within 3 months after said date, or the date so fixed, such balance sheet together with such other information as the commission shall prescribe, verified by an officer or owner of public utility, shall be filed with the commission. Said commission may for good and sufficient cause extend said time for any public utility not exceeding 1 month and may, in its discretion, excuse any public utility from filing such returns when the gross revenue of such utility does not exceed the sum of \$50,000.

§ 1508-A - Administrative penalty

1. Penalty. Unless otherwise specified in law, the commission may, in an adjudicatory proceeding, impose an administrative penalty as specified in this section.

A. For willful violations of this Title, a commission rule or a commission order by a public utility or a competitive electricity provider, the commission may impose an administrative penalty for each violation in an amount that does not exceed \$5,000 or .25% of the annual gross revenue that the public utility or the competitive electricity provider received from sales in the State, whichever amount is lower. Each day a violation continues constitutes a separate offense. The maximum administrative penalty for any related series of violations may not exceed \$500,000 or 5% of the annual gross revenue that the public utility or the competitive electricity provider received from sales in the State, whichever amount is lower. [2003, c. 505, §23 (new).]

B. For a violation in which a public utility or a competitive electricity provider was explicitly notified by the commission that it was not in compliance with the requirements of this Title, a commission rule or a commission order and that failure to comply could result in the imposition of administrative penalties, the commission may impose an administrative penalty that does not exceed \$500,000. [2003, c. 505, §23 (new).]

C. The commission may impose an administrative penalty in an amount that does not exceed \$1,000 on any person that is not a public utility or a competitive electricity provider and that violates this Title, a commission rule or a commission order. Each day a violation continues constitutes a separate offense. The administrative penalty may not exceed \$25,000 for any related series of violations. [2003, c. 505, §23 (new).]

D. In addition to the administrative penalties authorized by this subsection, the commission may require disgorgement of profits or revenues realized as a result of a violation of this Title, a commission rule or a commission order. [2003, c. 505, §23 (new).]

2. Considerations. In determining the amount of an administrative penalty under this section, the commission shall take into account:

A. The severity of the violation, including the intent of the violator and the nature, circumstances, extent and gravity of the prohibited act; [2003, c. 505, §23 (new).]

B. The reasonableness of the violator's belief that the violator's action or lack of action was in conformance with this Title, a commission

C. The violator's history of previous violations; [2003, c. 505, §23 (new).]

D. The amount necessary to deter future violations; [2003, c. 505, §23 (new).]

E. The violator's good faith attempts to comply after notification of a violation; and [2003, c. 505, §23 (new).]

F. Such other matters as justice requires. [2003, c. 505, §23 (new).]

Section History: PL 2003, Ch. 505, §23 (NEW).

INFORMATION SHEET

- 1. Name of the Utility: Fryeburg Water Company
- 2. Officer or individual to whom the **ANNUAL REPORT** request should be mailed:
 Name: Greg Leighton c/o Maine Water Company
 Title: Controller
 Street: 93 Industrial Park Road
 City/State/Zip Code: Saco, Maine 04072
 E-Mail address: gleighton@mainewater.com
- 3. Telephone including Area Code: 1-800-287-1643
- 4. Officer or individual to whom the **N.H. UTILITY ASSESSMENT TAX** should be mailed:

Name: Greg Leighton c/o Maine Water Company
 Title: Controller
 Street: 93 Industrial Park Road
 City/State/Zip Code: Saco, Maine 04072
 E-mail address: gleighton@mainewater.com

- 5. Telephone including Area Code: 1-800-287-1643
- 6. The names and titles of principal general officers are: **(Effective: May 2018)**

<u>Name</u>	<u>Title</u>	<u>E-Mail Address</u>
George Weston	President	rivercroft@fairpoint.net
John Gordon	Vice President	No E-Mail
Jean Andrews	Secretary	frogalley@fairpoint.net
Allan Trumball	Treasurer	No E-Mail

The above information is requested for our office directory.

N.H. PUBLIC UTILITIES COMMISSION
 21 South Fruit Street, Suite 10
 Concord, New Hampshire 03301
 (603) 271-2431



GENERAL INSTRUCTIONS

1. Prepare this report in conformity with the 1984 National Association of Regulatory Utility Commissioners Uniform System of Accounting for Water Utilities as modified by the Maine Public Utilities Commission pursuant to Chapter 610.
2. Interpret all accounting words and phrases in accordance with the Uniform System of Accounts (USOA).
3. Complete each question fully and accurately, even if it has been answered in a previous annual report. Enter the word "None" where it truly and completely states the fact.
4. For any question, section, or page which is not applicable to the respondent enter the words "Not Applicable." Do not omit any pages.
5. Where dates are called for, the month and day should be stated as well as the year.
6. All schedules requiring dollar entries should be rounded to the nearest dollar.
7. Complete this report by means which result in a permanent record, such as by typewriter or permanent black ink. Money items (except averages) throughout the report should be shown in units of dollars adjusted to accord with footings.
8. If there is not enough room on any schedule, an additional page or pages may be added provided the format of the added schedule matches the format of the schedule with not enough room. Such a schedule should reference the appropriate schedules, state the name of the utility, and state the year of the report.
9. The report must be filled out and one original returned by April 1 of the year following the date of the report. An electronic copy of the report should be filed according to the instructions sent to the utility.
The report should be mailed to:

**Maine Public Utilities Commission
State House Station #18
Augusta, ME 04333-0018**
10. Water utilities with less than \$50,000 of annual operating revenues are not required to complete the shaded areas of the report form but must notify the Commission by letter that the revenues were less than \$50,000.

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EXECUTIVE SUMMARY

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State of MAINE

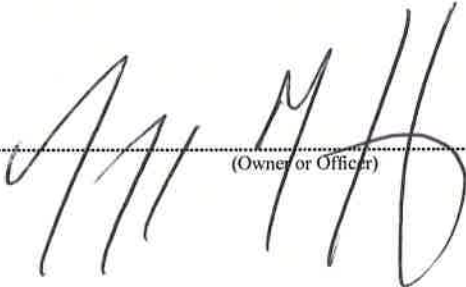
County of OXFORD

} SS

I, the undersigned, GREG LEIGHTON CONTROLLER - MAINE WATER
(Name of owner or officer) (Title)

of FRYEBURG WATER COMPANY
(Full Name of Respondent)

do make oath that the foregoing return has been prepared, under my direction, from the original books, papers, and records of said Company; that I have carefully examined the same, and declare the same to be a complete and correct statement of the business and affairs of said Company in respect to each and every matter and thing therein set forth; and I further say that no deductions were made before stating the operating revenues herein set forth, except those shown in the foregoing accounts; and that the accounts and figures contained in the foregoing return embrace all of the financial operations of said Company during the period for which said return is made, to the best of my knowledge, information, and belief.



(Owner or Officer)

SUBSCRIBED AND SWORN TO before me

this 16th day of May, 2018
(month, year)



PAMELA J BLACKMAN
Notary Public, Maine

My Commission Expires December 23 2018

Line Number	HISTORY OF RESPONDENT
1	
2	1. Exact name of Utility filing this report <u>Fryeburg Water Company</u>
3	
4	2. Location of main office <u>24 Portland St. Suite #1, Fryeburg, ME 04037</u>
5	
6	3. Is this respondent an individual, partnership, association, corporation or municipality? If partnership, give date of
7	partnership and names and addresses of partners. _____
8	Corporation
9	
10	
11	
12	
13	
14	4. Give date when the utility commenced to serve the public. <u>February 26, 1883</u>
15	
16	
17	5. If a corporation, give date of organization and government of state under which organized. If organized under legislative
18	charter, state year, chapter and all amendments. _____
19	
20	P&SL of Maine
21	1879 CH 177
22	1883 CH 268
23	1917 CH 3
24	1969 CH 74
25	
26	
27	
28	
29	
30	
31	6. If consolidation or merger, give names of all constituent and merged companies with reference to charters and general laws
32	under which each was organized, and authority for consolidation or merger.
33	
34	<u>On September 8, 1901, the Company purchased the Charter of East Conway, New Hampshire Company</u>
35	<u>which was granted by the N.H. Legislature June 21, 1901.</u>
36	
37	<u>Petition of Fryeburg Water Company to the Supreme Court of New Hampshire vs. Public Utilities Commission #4413, June 1955</u>
38	<u>Basically ruling the Fryeburg Water Company shall have same rates for all same type customers regardless of State Line</u>
39	<u>being political division.</u>
40	
41	<u>Note N.H. Fryeburg Water Company was held not to be foreign corporation by the Attorney General Department because</u>
42	<u>of acquisition of Charter of East Conway Water Company.</u>
43	
44	7. If a reorganized company, give name of original corporation, and date, authority, and cause of re-organization.
45	
46	<u>Note N.H. Fryeburg Water Company was held not to be foreign corporation by the Attorney General Department because</u>
47	<u>of acquisition of Charter of East Conway Water Company.</u>
48	
49	
50	8. If in hands of receiver, give name of receiver date of appointment, and court having jurisdiction.
51	
52	

Line Number	HISTORY OF RESPONDENT			
1				
2	9. State fully the territory you are authorized to serve.			
3				
4	Fryeburg Village, Maine and East Conway, New Hampshire			
5				
6				
7				
8				
9				
10	10. Territory actually being served.			
11	Fryeburg Village, Maine and East Conway, New Hampshire			
12				
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18				
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21				
22	11. State fully what business, if any, is being conducted other than that of a water utility.			
23	Fryeburg Water Company sells water for resale and collects rent on use of land for loading same.			
24				
25				
26	12. State date of annual meeting, number of shares of stock represented at last annual meeting, and voting power of several classes of stock.			
27				
28	27-Jul-17			
29	618 Shares Represented			
30	356 in person and 262 by proxy			
31				
32				
33				
34				
35	13. Give names, addresses and holdings of the ten largest stockholders.			
	<i>Name</i>	<i>Address</i>	<i>Common Shares held</i>	<i>Preferred shares held</i>
36				
37	John M. Hastings	Fryeburg, ME	132	
38	Thomas W. Hastings	Maitland, FL	120	
39	Ellen H. Zelman	Atamonte Springs, FL	120	
40	Jane E. Rosenberg	Boulder, CO	120	
41	Donald Eastman	Venice, FL	50	
42	George C. Weston	Fryeburg, ME	38	
43	Alice E. Freeman	Titusville, NJ	32	
44	Norene M. Hastings, Revocable Trust	Fryeburg, ME	32	
45	Andrea Hanson	Bailey Island, ME	32	
46	Alfred Joseph Cairone	Foster, RI	22	
47				
48				
49				
50				
51				
52				

Line Number	
1	1. Exact name of Utility <u>Fryeburg Water Company</u>
2	2. Name and address of person to whom correspondence concerning this report should be addressed
3	<u>Gregory M Leighton</u>
4	<u>Controller - The Maine Water Company</u>
5	<u>93 Industrial Park Road</u>
6	<u>Saco, ME 04072</u>
7	3. Telephone <u>1-800-287-1643</u> 3a. E-mail address: <u>gleighton@mainewater.com</u>
8	4. List below the address of where the utility's books and records are located
9	<u>93 Industrial Park Road</u>
10	<u>Saco, ME 04072</u>
11	
12	5. Telephone <u>1-800-287-1643</u>
13	6. List below any audit groups reviewing records and operations:
14	<u>Horton, McFarland & Veysey, LLC</u>
15	<u>P.O. Box 543</u>
16	<u>Ellsworth, ME 04605</u>
17	
18	7. Date of original organization of the utility <u>February 24, 1905</u>
19	8. List below the names, titles and telephone numbers of each:

OFFICERS

	<i>Name</i>	<i>Title</i>	<i>Number</i>
20			
21	George Weston	President	207-935-2567
22	John Gordon	Vice President	207-935-2530
23	Jean M. Andrews	Secretary	207-925-1163
24	Allan Trumball	Treasurer	207-935-2782
25			
26			
27			
28			

DIRECTORS

	<i>Name</i>	<i>Title</i>	<i>Number</i>
29			
30	Thomas Hastings	Director	407-834-0191
31	George Weston	Director	207-935-2567
32	John M. Hastings	Director	207-935-2010
33	Peter Hastings	Director	207-935-2004
34	Allan Trumball	Director	207-935-2782
35	John Gordon	Director	207-935-2530
36	Jean M. Andrews	Director	207-925-1163
37			

COMPANY PROFILE

Provide to the extent available a brief narrative company profile which covers the following areas:

- A. Brief company history
- B. Public services rendered
- C. Major goals and objectives
- D. Major operating divisions and functions
- E. Current and projected growth patterns
- F. Major transactions having material effect on operations

In 1883 the Fryeburg Water Company was formed to provide a more complete and updated water system to Fryeburg Village. To do this, they bought out the Fryeburg Aqueduct System that provided water to a small section of the Village as well as the Charter of the East Conway Water Co., which had a good source of supply and customers in East Conway, New Hampshire. The goal at the time was to provide good clean water to the area for domestic and commercial use.

Since then, Fryeburg Village has requested and the Water Company has responded to having adequate fire protection as well as use of water for manufacturing in Fryeburg.

The Fryeburg Water Company is basically a corporation that is owned by Fryeburg Citizens or those that have ties to Fryeburg. The Directors all live within the area served and it is their endeavor to maintain the Company and all its properties that it can properly serve the public today with an "eye" to the future at a reasonable rate of return for the stockholders and still reasonable for its customers.

Each year as we grow, we look at how it will affect those already being served, economics of it, and to the future long range of the Company.

Effective August 16, 2016 the company entered into a six-month operations and management agreement with Maine Water Company. Under the terms of this agreement Maine Water will provide for the administration, maintenance, and comprehensive operation of the Fryeburg Water Company system on a daily basis. The contract with Maine Water was extended in November 2017 for two years, until March 31, 2019.

COMPENSATION OF OFFICERS

Line Number	Name	Title	Officer's Salary (\$)
1			
2			
3			
4			
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COMPENSATION OF DIRECTORS/TRUSTEES

For each director listed on page E-4 list the number or director/meetings attended by each director/trustee and the compensation received as a director/trustee from the respondent.

Line Number	Name	Title	Number of Meetings Attended	Officer's Salary (\$)
23				
24	Peter G. Hastings	Director	4	200
25				
26	George C. Weston	Director	4	200
27				
28	John M. Hastings	Director	3	150
29				
30	John Gordon	Director	4	200
31				
32	Allan Trumball	Director	4	200
33				
34	Thomas Hastings	Director	1	50
35				
36	Jean Andrews	Director	2	100
37				
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41				
42				
43				

AFFILIATION OF OFFICERS AND DIRECTORS

For each of the officials listed on page E-4, list the principal occupation or business affiliation if other than listed on page E-4, and all affiliations or connections with any other business or financial organization, firms, or partnerships. For purposes of this part, official will be considered to have an affiliation with any business or financial organization, firm or partnership in which he is an officer, director, trustee, partner, or a person exercising similar functions.

Line Number	Name	Principal Occupation or Business Affiliation	Affiliation or Connection	Name and Address of Affiliation or Connection
1				
2	Thomas Hastings	Atty.		State of Florida
3				
4				
5	Peter G. Hastings	Atty.	Partner	Hastings Law Office, 376 Main St.
6				Fryeburg
7				
8	George C. Weston	Farmer/Land	Trustee	48 River Street, Fryeburg
9		Owner		
10				
11	John M. Hastings		Director	100 Portland Street, Apt J
12				
13				
14	Allan Trumball	Trumball Hardware	Owner	Fryeburg, Maine
15				
16				
17	John Gordon	Retired		Fryeburg, Maine
18				
19	Jean Andrews	Secretary		MSAD 72
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**FINANCIAL
SECTION**

COMPARATIVE BALANCE SHEET - ASSETS AND OTHER DEBITS					
Line Number	ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR END (d)	PREVIOUS YEAR END (e)
1		UTILITY PLANT			
2					
3	101-105	Utility Plant	F-6	2,817,087	2,726,916
4	108-110	Less: Accumulated Depreciation and Amortization	F-7	924,123	877,059
5					
6		Net Plant		1,892,964	1,849,857
7	114-115	Utility Plant Acquisition Adjustments (Net)	F-6	0	
8		Other Plant Adj. (Specify)			
9					
10					
11		Total Net Utility Plant		1,892,964	1,849,857
12					
13		OTHER PROPERTY AND INVESTMENTS			
14					
15	121	Nonutility Property	F-8	0	0
16	122	Less: Accumulated Depreciation and Amortization			
17					
18		Net Nonutility Property		0	0
19					
20	123	Investment In Associated Companies	F-9	0	
21	124	Utility Investments	F-9	0	
22	125	Other Investments	F-9	0	
23	127	Other Special Funds	F-9a	0	0
24					
25		Total Other Property & Investments		0	0
26					
27		CURRENT AND ACCRUED ASSETS			
28					
29	131	Cash		166,024	119,960
30	132	Special Deposits	F-8	0	
31	134	Working Funds			
32	135	Temporary Cash Investments			
33	141-144	Accounts and Notes Receivable, Less Accumulated Provision for Uncollectible Accounts	F-10	81,801	147,854
34					
35	145	Accounts Receivable from Associated Companies	F-11	0	
36	146	Notes Receivable from Associated Companies	F-11	0	
37	151	Material and Supplies	F-12	47,235	47,848
38	162	Prepayments	F-13	4,760	1,678
39	171	Accrued Interest and Dividends Receivable			
40	174	Misc. Current and Accrued Assets	F-12	0	
41					
42		Total Current and Accrued Assets		299,820	317,340
43					
44	181-190	DEFERRED DEBITS	F-13		
45			& F-14		
46		TOTAL ASSETS AND OTHER DEBITS		2,192,784	2,167,197

COMPARATIVE BALANCE SHEET - EQUITY CAPITAL AND LIABILITIES					
Line Number	ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR END (d)	PREVIOUS YEAR END (e)
1		EQUITY CAPITAL			
2	201	Common Stock Issued	F-16	96,000	96,000
3	204	Preferred Stock Issued	F-16		
4	211	Other Paid-In Capital			
5	212	Discount on Capital Stock			
6	213	Capital Stock Expense			
7	214	Appropriated Retained Earnings		0	
8	215	Unappropriated Retained Earnings		843,260	690,168
9	216	Reacquired Capital Stock			
10	218	Proprietary Capital (Proprietorship and Partnership Only)			
11		Total Equity Capital		939,260	786,168
12		LONG-TERM DEBT			
13	221	Bonds	F-17	810,273	882,619
14	223	Advances from Associated Companies	F-17		
15	224	Other Long-Term Debt	F-17		
16		Total Long-Term Debt		810,273	882,619
17		CURRENT AND ACCRUED LIABILITIES			
18	231	Accounts Payable		17,499	6,521
19	232	Notes Payable	F-15		
20	233	Accounts Payable to Associated Companies	F-15		
21	234	Notes Payable to Associated Companies	F-15		
22	235	Customer Deposits			
23	236	Accrued Taxes	F-18	34,156	64,748
24	237	Accrued Interest	F-19	5,053	5,493
25	238	Accrued Dividends			
26	239	Matured Long-Term Debt			
27	240	Matured Interest			
28	241	Miscellaneous Current and Accrued Liabilities	F-20	85,497	110,464
29		Total Current and Accrued Liabilities		142,205	187,226
30		DEFERRED CREDITS			
31	251	Unamortized Premium on Debt	F-14		
32	252	Advances for Construction	F-20		
33	253	Other Deferred Credits			
34	255	Accumulated Deferred Investment Tax Credits		2,550	2,850
35		Total Deferred Credits		2,550	2,850
36	261-265	OPERATING RESERVES	F-21		
37		CONTRIBUTIONS IN AID OF CONSTRUCTION			
38	271	Contributions In Aid Of Construction	F-21	489,097	488,341
39	272	Accumulated Amortization of Contrib. In Aid of Construction.	F-21	201,738	192,964
40		Total Net C.I.A.C	F-21	287,359	295,377
41		ACCUMULATED DEFERRED INCOME TAXES			
42	281	Accumulated Deferred Income Taxes-Accelerated Depreciation			
43	282	Accumulated Deferred Income Taxes-Liberalized Depreciation			
44	283	Accumulated Deferred Income Taxes-Other		11,137	12,957
45		Total Accumulated Deferred Income Taxes		11,137	12,957
46					
47		TOTAL EQUITY CAPITAL AND LIABILITIES		2,192,784	2,167,197

NOTES TO THE BALANCE SHEET

The space below is provided for important notes regarding the balance sheet.

Empty space for notes.

OPERATING STATEMENT-WATER

Line Number	ACCT. NO. (a)	ACCOUNT NAME (b)	REF. PAGE (c)	CURRENT YEAR END (d)	PREVIOUS YEAR END (e)
1		UTILITY OPERATING INCOME			
2	400	Operating Revenues (should equal W-3 line 28)	W-3	645,271	640,023
3	401	Operating Expenses	W-2	322,010	352,786
4	403	Depreciation Expense	W-4	40,863	37,438
5	406	Amortization of Utility Plant Acquisition Adjustment			
6	407	Amortization Expense			
7	408.1	Taxes Other Than Income	F-18	40,021	32,755
8	409.1	Income Taxes	F-18	56,853	66,501
9	410.1	Deferred Federal Income Taxes	F-18	0	0
10	411.1	Provision for Deferred Income Taxes-Credit	F-18	0	0
11	412.1	Investment Tax Credits Deferred to Future Periods	F-18		
12	412.11	Investment Tax Credits Restored to Operating Income Utility Operating Expense	F-18	0	0
13		Total Utility Operating Expenses		459,747	489,480
14		Utility Operating Income		185,524	150,543
15	413	Income From Utility Plant Leased to Others			
16	414	Gains (Losses) From Disposition of Utility Property			
17		Total Utility Operating Income		185,524	150,543
18		OTHER INCOME AND DEDUCTIONS			
19	415	Revenues From Merchandising, Jobbing and Contract Work		462	9,468
20	416	Costs and Expenses of Merchandising, Jobbing and Contract Work			
21					
22	419	Interest and Dividend Income			
23	420	Allowance for Funds Used During Construction			
24	421	Nonutility Income			
25	426	Miscellaneous Nonutility Expenses			
26		Total Other Income and Deductions		462	9,468
27		TAXES APPLICABLE TO OTHER INCOME			
28	408.2	Taxes Other Than Income	F-18		
29	409.2	Income Taxes	F-18		
30	410.2	Provision for Deferred Income Taxes	F-18		
31	411.2	Provision for Deferred Income Taxes - Credit	F-18		
32	412.2	Investment Tax Credits - Net	F-18		
33	412.3	Investment Tax Credits Restored to Nonoperating Income	F-18		
34		Total Taxes Applicable To Other Income		0	0
35		INTEREST EXPENSE			
36	427	Interest Expense	F-17	32,894	30,877
37	428	Amortization of Debt Discount & Expense	F-14		
38	429	Amortization of Premium on Debt	F-14		
39		Total Interest Expense		32,894	30,877
40		EXTRAORDINARY ITEMS			
41	433	Extraordinary Income			
42	434	Extraordinary Deductions			
43	409.3	Income Taxes, Extraordinary Items	F-18		
44		Total Extraordinary Items		0	0
45					
46		NET INCOME		153,092	129,134

OPERATING STATEMENT-WATER

Line Number	ACCT. NO. (a)	(b)				AMOUNTS (c)
1	215	Unappropriated Retained Earnings, 1/01/16 Beginning Balance				690,168
2						
3		Changes to account:				
4	439	Adjustments to Retained Earnings (requires Commission approval prior to use):				
5		Credits				
6		Rounding				
7		Total Credits				0
8		Debits				
9						
10		Total Debits				0
11						
12	435	Balance Transferred from Income (Page F-4, line 46)				153,092
13						
14	436	Appropriation of Retained Earnings:				
15						
16						
17		Contractual Appropriation of Income (also defined as debt repayment)				
18		Other				
19		Total Appropriation of Income				0
20						
21		Dividends Declared:				
22	437	Preferred Stock Dividends Declared				
23						
24	438	Common Stock Dividends Declared				
25						
26		Total Dividends Declared				0
27						
28	215	Unappropriated Retained Earnings, 12/31/16 Ending Balance				843,260
29						
30	214	Appropriated Retained Earnings 1/01/16 Beginning Balance				0
31		(state amount and purpose for each appropriation)				
32		Additions to Appropriated Retained Earnings:				
33						
34		Sinking Fund Reserve				
35		Funded Debt Retired thru Surplus				
36						
37						
38	214	Appropriated Retained Earnings 12/31/15 Ending Balance				0
	ACCT. NO.	TITLE	BEGINNING BALANCE	ADDITIONS	WITHDRAWALS	ENDING BALANCE
39						
40	214.2	Sinking Fund Reserve				0
41	214.3	Funded Debt Retired thru Surplus				0
42	214.4	Other				0
43						0
44		Total	0	0	0	0
44						

UTILITY PLANTS (ACCOUNTS 101-105)					
Line Number	ACCT. NO. (a)	(b)	WATER (c)	OTHER (d)	TOTAL (e)
1		PLANT ACCOUNTS			
2	101	Utility Plant In Service	2,817,087		2,817,087
3	102	Utility Plant Leased to Others			
4	103	Property Held for Future Use			
5	104	Utility Plant Purchased or Sold			
6	105	Construction Work in Progress			
7					
8		Total Utility Plant	2,817,087	0	2,817,087

UTILITY PLANT ACQUISITION ADJUSTMENTS (ACCTS. 114-115)

Report each acquisition adjustment and related accumulated amortization separately. For any acquisition adjustment approved by the Commission, include the Order Number.

Line Number	(a)	WATER (b)	OTHER (c)	NONE (d)	TOTAL (e)
9	Acquisition Adjustment (114):				
10					
11					0
12					
13					
14					
15					
16	Total Plant Acquisition Adjustments	0	0		0
17					
18	Accumulated Amortization (115):				
19					
20					0
21					0
22					0
23					0
24					
25	Total Accumulated Amortization	0	0		0
26					
27	Net Acquisition Adjustments	0	0		0

ACCUMULATED DEPRECIATION (ACCOUNT 108)				
Line Number	(a)	WATER (b)	OTHER (c)	TOTAL (d)
1	BALANCE FIRST OF YEAR	877,059		877,059
2	Credit during year:			
3	Accruals charged to Account 108	49,638		49,638
4	Accruals charged other accounts (specify)			
5	Well #3 Depreciation Restatement			0
6				
7	Salvage			
8	Other credits (specify)			
9	Total credits	49,638	0	49,638
10				
11	Debits during year:			
12	Book cost of plant retired	2,574		2,574
13	Cost of removal			
14	Other debits (specify)			
15				
16	Total debits	2,574	0	2,574
17				
18	BALANCE END OF YEAR	924,123	0	924,123

ACCUMULATED AMORTIZATION (ACCOUNT 110) NONE				
Line Number	(a)	WATER (b)	OTHER (c)	TOTAL (d)
19	BALANCE FIRST OF YEAR			0
20	Credits during year:			
21	Accruals charged to Account 110			0
22	Other credits (specify)			0
23				0
24				0
25	Total credits	0	0	0
26				
27	Debits during year:			
28	Book cost of plant retired			0
29	Other debits (specify)			0
30				0
31	Total debits	0	0	0
32				
33	BALANCE END OF YEAR	0	0	0

NONUTILITY PROPERTY (Account 121) NONE

Report separately each item of property with a book cost of \$25,000 or more included in Acct. 121. Other items may be grouped by classes of property.

Line Number	DESCRIPTION (a)	BEGINNING YEAR BALANCE (b)	ADDITIONS (c)	RETIREMENTS (d)	ENDING YEAR BALANCE (e)
1					0
2					0
3					0
4					0
5					0
6					0
7					0
8					0
9					0
10					0
11					0
12					0
13					0
14					0
15	Total Nonutility Property	0	0	0	0

SPECIAL DEPOSITS (ACCOUNT 132)

Report hereunder all special deposits carried in Account 132.

Line Number	DESCRIPTION OF SPECIAL DEPOSITS (a)	NONE	YEAR END BOOK COST (b)
16	SPECIAL DEPOSITS (Acct. 132):		
17			
18			
19			
20			
21			
22			
23	Total Special Deposits		0

ACCOUNTS AND NOTES RECEIVABLE - NET (Accts 141-144)

Report hereunder all accounts and notes receivable included in Accounts 141, 142 and 144. Amounts included in Accounts 142 and 144 should be listed individually.

Line Number	Description (a)	TOTAL (b)
1	ACCOUNTS RECEIVABLE:	
2		
3	Customer Accounts Receivable (Acct. 141):	
4	Water	81,070
5	Other	3,021
6		
7	Total Customer Accounts Receivable	84,091
8		
9	OTHER ACCOUNTS RECEIVABLE (Acct. 142):	
10		
11		710
12		
13		
14		
15	Total Other Accounts Receivable	710
16		
17	NOTES RECEIVABLE (Acct. 144):	
18		
19		
20		
21		
22		
23		
24	Total Notes Receivable	0
25		
26	Total Accounts and Notes Receivable	84,801
27		
28	ACCUMULATED PROVISION FOR UNCOLLECTIBLE ACCOUNTS (Acct. 143):	
29		
30	Balance first of year	3,000
31	Add: Provision for uncollectibles for current year	0
32	Collections of accounts previously written off	
33	Utility accounts	
34	Others	
35		
36	Total Additions	0
37	Deduct accounts written off during year:	
38	Utility Accounts	
39	Other	
40		
41		
42	Total accounts written off	0
43		
44	Balance end of year	3,000
45		
46	Total Accounts and Notes Receivable - Net	81,801

MATERIALS AND SUPPLIES

Line Number	ITEMS (a)	WATER (b)	OTHER DEPARTMENTS (c)	TOTAL (d)
1	Materials for Operations	47,235		47,235
2				
3	Materials for Construction Purposes			
4				
5	Appliances (Held for Sale)			
6				
7				
8				
9				
10				
11				
12	Totals	47,235	0	47,235

MISCELLANEOUS CURRENT AND ACCRUED ASSETS (Acct. 174) NONE

Line Number	DESCRIPTION OF ASSET (a)	AMOUNT (B)
13	Accrued Utility Revenues	
14	Other:	
15		
16		
17		
18		
19		
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31		
32		
33		
34		
35		
36		
37		
38		
39		
40		
41		
42	Total	0

UNAMORTIZED DEBT DISCOUNT AND EXPENSE (Acct. 181)								
Line Number	Name of Debt to which discount and expense relate (a)	Original amount of discount and expense (b)	Amortization Period		Balance in account at beginning of year (e)	Charges to account during year (f)	Discount extinguished during year (g)	Balance in account at close of year (h)
			From (year) (c)	To (year) (d)				
1								0
2								
3								
4								
5								0
6								
7								0
8								
9								
10								
11								
12								
13								
14								
15	Totals	0			0	0	0	0

UNAMORTIZED PREMIUM ON DEBT (Acct. 251) NONE

Line Number	Name of Debt to which premium relates (a)	Total premium to close of year (b)	Amortization Period		Balance in account at beginning of year (e)	Credits to account during year (f)	Premium extinguished during year (g)	Balance in account at close of year (h)
			From (year) (c)	To (year) (d)				
1								0
2								0
3								0
4								0
5								0
6								0
7								0
8								0
9								0
10								0
11								0
12								0
13								0
14								0
15	Totals	0			0	0	0	0

EXTRAORDINARY PROPERTY LOSSES (Acct. 182) NONE
Report each item separately.

Line Number	DESCRIPTION (a)	TOTAL (b)
31	Extraordinary Property Losses (Acct. 182):	
32		
33		
34		
35		
36	Total Extraordinary Property Losses	0

PREPAYMENTS (Acct. 162)				
Line Number	(a)	WATER (b)	OTHER (c)	TOTAL (d)
1	Prepaid Insurance	1,922		1,922
2	Prepaid Rents			
3	Prepaid Interest			
4	Prepaid Taxes	2,838		2,838
5	Other Prepayments (Specify):			
6				
7		0		0
8				
9	Total Prepayments	4,760	0	4,760

MISCELLANEOUS DEFERRED DEBITS (Acct. 186)					
Line Number	Description (a)	Amt. Credited to utility property (b)	Cost of Removal (c)	Salvage Credited (c)	Balance at end of year (d)
10	Miscellaneous Deferred Debits (Acct. 186):				
11					
12	Deferred Rate Case Expense (Acct. 186.6)				
13	Other Deferred Debits				
14	Retirement Work in Progress				
15					
16	Deferred Tax Asset				
17					
18					
19					
20					
21					
22					
23					
24					
25	Total Miscellaneous Deferred Debits				0

NOTES PAYABLE (Accts. 232 and 234)

OTHER SPECIAL FUNDS (Acct. 127) NONE

Line Number	(a)	Nominal Date of Issue (b)	Date of Maturity (c)	INTEREST		Principle Amount per Balance Sheet (f)
				Rate (d)	Frequency of Payment (e)	
1	Account 232-Notes Payable					
2						
3						
4						
5						
6						
7						
8						
9	Totals Account 232					0
10	Account 234-Notes Payable to					
11	Associated Companies					
12						
13						
14						
15						
16						
17						
18						
19	Totals Account 234					0

ACCOUNTS PAYABLE TO ASSOCIATED COMPANIES (Acct. 233) NONE

Report each account payable separately.

Line Number	Description (a)	Total (b)
20		
21		
22		
23		
24		
25		
26		
27		
28		
29		
30		
31	Total	0

CAPITAL STOCK (Acct. 201 & 204)

A.-With Par Value

For the purposes of this report, capital stock and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent. They are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent. All securities actually issued and not reacquired by or for the respondent are considered to be actually outstanding. If reacquired by or for the respondent under such circumstances as require them to be considered as held alive, and not canceled or retired, they are considered to be nominally outstanding.

Line No.	Class of Stock (a)	No. of shares specified in Articles of Incorporation (b)	Par value per share (c)	Authorized by P.U.C.		Par value issued actually outstanding at close of year (f)	Cash received as consideration for issue (g)	Cash value of other property acquired or services received as consideration for issue (h)	Amount nominally outstanding at close of year (i)
				No. of shares (d)	Par value (e)				
1									
2	Common	960	100	960	96,000	96,000			
3									
4									
5									
6	Preferred								
7									
8									
9									
10	Receipts outstanding								
11	for installments paid								
12	Total	960	100	960	96,000	96,000			

B.-Without Par Value

Line No.	Class of Stock (j)	No. of Shares specified in Articles of Incorporation (k)	No. of shares authorized by P.U.C. (l)	Stock Actually Outstanding		Cash Value of other property acquired or services received as consideration for issue (o)	No. of shares nominally outstanding at close of year (p)
				Shares (m)	Cash consideration (n)		
13							
14	Common						
15							
16							N
17							O
18							N
19	Preferred						E
20							
21							
22							
23							
24	Receipts outstanding						
25	for installments paid						
26	Total						

LONG TERM DEBT (Acct. 221, 223 and 224)
A.-With Par Value

Submit particulars of the various unmatured bonds and other evidences of long term debt which were in existence at the close of the year. For the purposes of this report, capital stocks and other securities are considered to be nominally issued when certificates are signed and sealed and placed with the proper officer for sale and delivery or are pledged or otherwise placed in some special fund of the respondent. They are considered to be actually issued when sold to a bona fide purchaser for a valuable consideration, and such purchaser holds free from control by the respondent. All securities actually issued and not reacquired by or for the respondent are considered to be actually outstanding. If required by or for the respondent under such circumstances as require them to be considered as held alive, and not canceled or retired, they are considered to be nominally outstanding.

Line No.	Name and Description of Obligation (a)	Date of Issue (b)	Date of Maturity (c)	Par Value Authorized (d)	Par Value actually outstanding at close of year (e)	Cash received as consideration for issue (f)	Cash value of other property acquired or services received as consideration for issue (g)	Interest		
								Rate percent (h)	Due Date (i)	Interest charged to income during year (j)
1	Bonds									
2										
3										
4										
5										
6										
7	MMBB	December-08	December-23	231,000	101,940	231,000	2.30%	May & Nov	3,561	
8										
9	CNB	October-15	October-20	850,000	708,333	850,000	2.65%	Aug & Nov.	29,333	
10										
11										
12										
13										
14										
15										
16										
17										
18										
19										
20										
21										
22	Notes									
23										
24										
25										
26	Advances from									
27	Associated Cos.									
28										
29										
30	Other Long Term Debt									
31										
32										
33	Total			1,081,000	810,273	1,081,000				32,894

ACCRUED TAXES (Acct. 236)				
Line Number	(a)	WATER (b)	OTHER (c)	TOTAL (d)
1	Balance First of Year	64,748		64,748
2				
3	Accruals Charged:			
4	Utility Regulatory Assessment Fees	0		0
5	Property Taxes	36,512		36,512
6	Payroll Taxes	0		0
7	Other Taxes & Licenses	4,876		4,876
8	Federal Income Taxes	44,800		44,800
9	State Income Taxes	16,627		16,627
10	Deferred F.I.T	0		0
11	Deferred S.I.T	0		0
12	Deferred Income Taxes - Credit	0		0
13	ITC Deferred To Future Periods			
14	ITC Restored To Operating Income	0		0
15	Taxes Applicable to Other Income			
16	(Accts. 408.2, 409.2 & .3, 410.2, 411.2			
17	412.2 & .3)			
18				
19	Total Taxes Accrued	102,815	0	102,815
20				
21	Taxes Paid During Year:			
22	Utility Regulatory Assessment Fees			0
23	Property Taxes	36,512		36,512
24	Payroll Taxes	0		0
25	Other Taxes & Licenses	4,087		4,087
26	Federal Income Taxes	76,181		76,181
27	State Income Taxes	16,627		16,627
28	Deferred F.I.T	0		0
29	Deferred S.I.T	0		0
30	Deferred Income Taxes - Credit	0		0
31	ITC Deferred To Future Periods			
32	ITC Restored To Operating Income	0		0
33	Taxes Applicable to Other Income			0
34	(Accts. 408.2, 409.2 & .3, 410.2,			
35	411.2, 412.2 & .3)			
36				
37	Total Taxes Paid	133,407	0	133,407
38				
39	Balance End of Year	34,156	0	34,156

ACCRUED INTEREST (Acct. 237)

Line Number	(a)	Balance at Beginning of Year (b)	INTEREST Accrued during Year		Interest Paid During Year (e)	Balance End of Year (f)
			Acct. Debit (c)	Amount (d)		
1	Account No. 237.1 -					
2	Accrued Interest on					
3	Long Term Debt:					
4		5,493	427	25,330	25,770	5,053
5						
6						
7						
8						
9	Total Account No. 237.1	5,493		25,330	25,770	5,053
10						
11	Account No. 237.2 -					
12	Accrued Interest on					
13	Other Liabilities:					
14						
15						
16						
17						
18						
19	Total Account No. 237.2	0		0	0	0
20						
21	Total Account No. 237	5,493		25,330	25,770	5,053

REGULATORY COMMISSION EXPENSE--NORMALIZATION OF RATE CASE EXPENSE (Accts. 666 and 667)

Line Number	Description of Case (Docket No.) (a)	Expense Incurred During Year (b)	Amount Transferred to Acct. No. 186.6 (c)	Charged Off During Year	
				Acct. (d)	Amount (e)
22					
23					
24					
25					
26					
27					
28					
29					
30					
31					
32					

MISCELLANEOUS CURRENT AND ACCRUED LIABILITIES (Acct. 241)

NONE

Line Number	Description (a)	Balance End of Year (b)
1	Advance Billing and Payments	
2	Other:	
3		
4	Payable to Maine Water	18,597
5	Advanced Revenue	40,595
6	Advanced Fire Revenue	26,305
7		
8		
9		
10		
11		
12		
13		
14		
15	Total Miscellaneous Current and Accrued Liabilities	85,497

ADVANCES FOR CONSTRUCTION (Acct. 252) NONE

Line Number	Name of Payor (a)	Balance Beginning of Year (b)	Debits		Credits (e)	Balance End of Year (f)
			Acct. Debit (c)	Amount (d)		
1						0
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						
21						
22						
23						
24						
25						
26						
27						
28						
29						
30						
31						
32						
33						
34						
35						
36	Total	0		0	0	0

OPERATING RESERVES (Acct. 261-265) NONE

Line Number	Describe hereunder the several reserves carried in this account submitting balances in each reserve. (a)	Credit Balance at Start of Year (b)	Additions (c)	Withdrawals (d)	Credit Balance at close of year (e)
1	Acct. 261-Property Insurance Reserve				0
2	Acct. 262-Injuries & Damages Reserve				0
3	Acct. 263-Pensions & Benefits Reserve				0
4	Acct. 265-Miscellaneous Operating Reserves				0
5	Other				0
6					
7					
8					
9					
10	Total	0	0	0	0

CONTRIBUTIONS IN AID OF CONSTRUCTION (Acct. 271)

Line Number	(a)	YEAR END BOOK COST (b)
1	Balance first of year	488,341
2	Add credits during year:	
3	Contributions received from System Development, Main Extension and Customer Connection Charges (see below)	600
4	Audit Adj	156
5		
6	Total Credits	756
7	Deduct refunds during year	
8	Balance end of year	489,097
9	Less Accumulated Amortization	201,738
10		
11	Net CIAC	287,359

ADDITIONS TO CONTRIBUTIONS IN AID OF CONSTRUCTION RECEIVED FROM SYSTEM DEVELOPMENT CHARGES AND MAIN EXTENSION CHARGES RECEIVED DURING THE YEAR

Line Number	Description of Charge	Number of Connections	Water
12			
13	New Service Connections	2	600
14			
15			
16			
17			
18			
19			
20			
21			
22			
23	Total Credits from System Development, Main Extension Charges		600

RECONCILIATION OF REPORTED NET INCOME WITH TAXABLE INCOME FOR FEDERAL INCOME TAXES (Utility Operations)

1. The reconciliation should include the same detail as furnished on Schedule M-1 of the federal tax return for the year. The reconciliation shall be submitted even though there is no taxable income for the year. Descriptions should clearly indicate the nature of each reconciling amount and show the computation of all tax accruals.

2. If the utility is a member of a group which files a consolidated federal tax return, reconcile reported net income with taxable net income as if a separate return were to be filed, indicating intercompany amounts to be eliminated in such consolidated return. State names of group members, tax assigned to each group member, and basis of allocation, assignment, or sharing of the consolidated tax among group members.

Line Number	(a)	Ref. (b)	Amount (c)
1	Net income for the year		153,092
2	Reconciling items for the year:		
3	Taxable income not reported on books:		
4	Contributions in Aid of Construction		756
5	CIAC Amortization		(8,774)
6			
7			
8			
9			
10	Deductions recorded on books not deducted for return:		
11	Federal Income Tax		40,781
12			0
13	Deferred Taxes		2,251
14			0
15			0
16			0
17			
18	Income recorded on books not included in return:		
19			
20	Investment Tax Credit Restores		(300)
21	Deferred Taxes		(1,820)
22			
23			
24			
25	Deduction on return not charged against book income:		
26			
27			
28	Depreciation		(37,229)
29	Refinancing costs amortization		(1,248)
30			
31			
32	Federal tax net income		147,509
33			
34	Computation of tax:		
	Federal Tax Net Income		147,509
	Federal Tax Rate		27.65%
			<u>40,781</u>

INSIDER TRANSACTIONS

35-A M.R.S.A. §709(3), Insider Transactions, requires that utilities submit to the commission with its annual report a report of insider transactions requiring review and approval under subsection 2. Subsection 2 states:

2. Approval and disclosure of insider transactions. An insider transaction shall be specifically reviewed and approved by the public utility's board of directors or trustees, provided that when an insider transaction is part of a series of related transactions involving the same insider, approval of each separate transaction is not required so long as the public utility's board of directors or trustees has reviewed and approved each series of related transactions and the terms and conditions under which the transactions may take place. The minutes of the meeting at which approval is given shall indicate the nature of the transaction or transactions, that the review was undertaken and approval given and the names of individual directors or trustees who voted to approve or disapprove the transaction or transactions. In the case of negative votes, a brief statement of each dissenting director's or trustee's reason for voting to disapprove the proposed insider transaction or transactions shall be included in the minutes if its inclusion is requested by the dissenting director or trustee.

Transaction Description	Annual Amount
During 2016 and 2015, the Company paid \$17,896 and \$10,092, respectively, to businesses owned by Directors and Shareholders of the Company for equipment rental, lawn care services, legal services and operating supplies.	
At December 31, 2016 and 2015, the Company owed \$2,728 and \$9,734, respectively, to businesses owned by Directors and Shareholders of the Company.	
Mr. John Hasting, Director and Stockholder, had an employmnet agreement with the Company in 2016 and 2015.	

**WATER OPERATION
SECTION**

WATER OPERATING REVENUES (Acct. 400)

1. Report below the amount of operating revenue for the year for each prescribed account and the amount of increase or decrease over the preceding year.
2. If increases and decreases are not derived from previously reported figures explain any inconsistencies.
3. Number of customers should be reported on the basis of number of meters, plus number of flat rate accounts except that where separate meter readings are added for billing purposes one customer shall be counted for each group of meters so added. If the customer count in the residential service classification includes customers counted more than once because of special services, such as air conditioning, etc. indicate in a footnote the number of such duplicate customers included in the classification.
4. Unmetered sales should be included below.

Line No.	ACCT NO.	Account Name	Operating Revenues		Thousand Gallons Sold*		Number of Customers for Year
			Amount for Year	Increase or decrease from preceding year	Amount for year	Increase or decrease from preceding year	
	(a)	(b)	(c)	(d)	(e)	(f)	(g)
1		OPERATING REVENUES					
2		SALES OF WATER					
3	460	Unmetered Sales to Gen. Customers					
4							
5							
6							
7							
8	460	Total	0	0	0	0	0
9	461	Metered Sales to Gen. Customers					
10	461.1	Residential	190,203	28,094	31,975	(7,239)	656
11	461.2	Commercial	54,116	6,467	23,092	(4,247)	86
12	461.3	Industrial	5,529	(1,639)	2,004	(437)	7
13	461.4	Public Authorities	5,779	(1,916)	1,544	(396)	16
14		Total	255,627	31,006	58,615	(12,319)	765
15	462.1	Public Fire-Protection Service	105,029	(379)			1
16	462.2	Private Fire-Protection Service	20,399	(1,987)			21
17	464	Other Sales to Public Authorities					
18	466	Sales for Resale	120,216	(22,688)	117,875	(26,871)	
19	467	Interdepartmental Sales					
20		Total Sales of Water	501,271	5,952	176,490	(39,190)	787
21		OTHER OPERATING REVENUES					
22	470	Forfeited Discounts					
23	471	Miscellaneous Service Revenues	0	(1,691)			
24	472	Rents from Water Property	144,000	987			
25	473	Interdepartmental Rents					
26	474	Other Water Revenues					
27		Total Other Operating Revenues	144,000	(704)	0	0	0
28		Total Operating Revenues	645,271	5,248	176,490	(39,190)	787

874

*Where water meters record cubic feet, multiply cubic feet by 7.48 to obtain number of gallons.

WATER OPERATING REVENUES SUBJECT TO PUC/OPA ASSESSMENT

Using the information reported on page W-3, calculate the revenues subject to Commission Assessment per 35-A M.R.S.A. §116. This section defines revenues as follows: "For the purpose of this section, 'intrastate gross operating revenues' mean intrastate revenues derived from filed rates, except revenues derived from sales for resale." Therefore, Sales for Resale should be excluded when calculating the revenues subject to assessment.

Line	Description	Annual Revenues	Amount Subject to Assessment
1	Total Water Revenues (from W-3 line 28, Column c)	\$645,271	
2	Total Sales for Resale - Account 444 (from W-3 line 18, Column c) <u>Sales in New Hampshire</u>	\$17,469	
3	Net Subject to Assessment (Line 1 minus Line 2)		\$627,802

BASIS FOR WATER DEPRECIATION CHARGES

Line Number	ACCT. NO. (a)	ACCOUNT NAME (b)	Total Investment (c)	Depreciation Base (d)	Depreciation Rate (e)	Annual Depreciation (f)
1	304	Structures and Improvements	91,415		3.0%	1,784
2	305	Collecting and Impounding Reservoirs				
3	306	Lake, River and Other Intakes				
4	307	Wells and Springs	195,863		2.0%	3,917
5	308	Infiltration Galleries and Tunnels				
6	309	Supply Mains				
7	310	Power Generation Equipment				
8	311	Pumping Equipment	118,058		5.0%	1,748
9	320	Water Treatment Equipment	108,647		5.0%	3,943
10	330	Distribution Reservoirs and Standpipes	531,515		1.3%	6,903
11	331	Transmission and Distribution Mains	806,026		1.3%	11,891
12	333	Services	316,901		3.0%	8,561
13	334	Meters and Meter Installations	151,071		4.0%	5,175
14	335	Hydrants	52,749		2.0%	906
15	339	Other Plant and Miscellaneous Equipment	25,024		10.0%	2,503
16	340	Office Furniture and Equipment	2,839		12.1%	311
17	341	Transportation Equipment				
18	342	Stores Equipment				
19	343	Tools, Shop and Garage Equipment	11,735		7.1%	838
20	344	Laboratory Equipment	283		10.0%	28
21	345	Power Operated Equipment				
22	346	Communication Equipment				
23	347	Miscellaneous Equipment	12,915		10.0%	1,130
24	348	Other Tangible Plant				
25		Total Depreciable Water				
26		Plant In Service	2,425,041			49,638

Less: CIAC Amortization (8,775)

PUC Depreciation 40,863

CLASSIFICATION OF CUSTOMERS				
Line No.	CLASSIFICATION (a)	NUMBER OF CUSTOMERS		
		Metered (b)	Unmetered (c)	Total (d)
1	Residential	656		656
2	Commercial	86		86
3	Industrial	7		7
4	Governmental	16		16
5	Affiliated Distributors			
6	Other Distributors			
7	Grand Total	765	0	765

SOURCE OF SURFACE WATER SUPPLY						
Line No.	Name and Location of Reservoir (a)	Area of Watershed Sq. MI (b)	Storage Capacity in Thousand Gal. (c)	Est. Daily Yield in Dry Year in Thousand Gal. (d)	Draft During Year	
					Av. Daily in Thousand Gal. (e)	Max. Daily in Thousand Gal. (f)
1						
2						
3						
4						
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						
18						
19						
20						

SOURCE OF GROUNDWATER SUPPLY

Line Number	Description of Source (a)	Open or Covered	Depth* (b)	Diameter (c)	Yield in Gallons per day (d)	Pumping Method** (e)
1	Springs					
2						
3						
4						
5						
6	Shallow Wells (100 feet or less)					
7						
8	#1 Gravel Packed Well		70'	16"	504,000	Deep Well Pump
9	#2 Gravel Packed Well		80'	16"	648,000	Deep Well Pump
10	#3 Gravel Packed Well		100'	16"	705,600	Deep Well Pump
11						
12	Deep Wells (over 100 feet, specify if artesian)					
13						
14						
15						
16						
17						
18	Infiltration Galleries or collecting walls					
19						
20						
21						
22						
23						

*For infiltration galleries, state length in feet instead of depth, under column (b)

** Direct suction, air-lift or deepwell pump

DISTRIBUTION RESERVOIRS, STANDPIPES AND TANKS

- Show the requested information concerning structures employed for storage of water in connection with the distribution system.
- In column (f) indicate whether zone is high pressure, low pressure or other characteristics.

Line Number	Location (city, village or town) (a)	Classification (earth, steel, concrete, etc.) (b)	Open or Covered (c)	Capacity in thousand gallons (d)	Maximum Number of Day's Supply (e)	Service Zone Supplied (f)
1						
2	Fryeburg	Concrete	Covered	500,000		Elec. System
3						
4	Fryeburg	Concrete	Covered	300,000		Elec. System
5						
6						
7						
8						
9						
10						
11						
12						
13						
14						
15						
16						
17						

WATER TREATMENT

FOR EACH SUPPLY, CHECK AND/OR SPECIFY THE TYPE OF TREATMENT USED

Line Number	Name of Source	Chlorination	Fluoridation	Flocculation/Coagulation	Sedimentation	Filtration	Iron/Manganese Removal	Lead/Copper	Other Treatment (specify)
1									
2									
3	#1 Well								
4	#2 Well	X	X					X	
5	#3 Well	X	X					X	
6									
7									
8									
9									
10									
11									
12									

FEET OF TRANSMISSION AND DISTRIBUTION MAINS

Explain any important items included in column (f)

Line Number	Kind of Pipe (Galvanized, Cast Iron, Ductile, etc) (a)	Diameter in inches (b)	In Use First of Year (c)	Added During Year (d)	Retirements during Yr (e)	Adjustments Dr. (or Cr.) during Yr (f)	In Use End of Year (g)
1	Transmission						
2	PVC	12				1,820	1,820
3	Total Transmission		0	0	0	1,820	1,820
4	Distribution						
5							
6	PVC, C.I., D.I., PVC	12	11,347			(654)	10,693
7	A.C., PVC	10	1,495			243	1,738
8	A.C., PVC, C.I., PE, D.I.	8	46,534			14,786	61,320
9	A.C., C.I., PVC, PE, D.I.	6	34,791			(220)	34,571
10	CI, PVC	4	9,815			(336)	9,479
11	CI	3	200			669	869
12	A.C., PE, PVC, Copper	2	7,590			(341)	7,249
13	C.I., PE	< 2				525	525
14							
15							
16							
17							
18							
19							
20							
21							
22							
23	Total Distribution		111,772	0	0	14,672	126,444

Adjustments in column f pertain to ongoing improvements to GIS database management.

FIRE HYDRANTS

- Show the requested information concerning fire hydrants used in furnishing water for public and private fire protection
- If respondent gives fire protection without direct charge, the hydrants used for such purpose should be so designated by appropriate footnotes.

Line Number	Location (a)	Size of Hydrant (valve opening) inches (b)	Diameter of Plugs to Main inches (c)	Number of Hydrants in Service					
				At Beginning of Year		Added during year (f)	Retired during year (g)	At End of Year	
				Company Owned (d)	Not Co. Owned (e)			Company Owned (h)	Not Co. Owned (i)
1	Public Fire Protection			77		1	1	77	
2									
3	Private Fire Protection				9				9
4									
5									
6									
7									
8									
9									
10									
11									
12									
	Total			77	9	1	1	77	9

SERVICE PIPES

- Show the requested information concerning the service pipes used in the delivery of water from the distribution mains.
- State in a footnote upon what basis, if any, consumers are charged for the installation of services.
- If the respondent owns the services from the main to the curb or property line, classify such services as "owned by respondent."

Line Number	Diameter, in. (a)	Number at Beginning of Year (b)	Added During Year (c)	Retired During Year (d)	Number at End of Year		
					Total (e)	Active (f)	Inactive (g)
1	Owned by Respondent						
2							
3							
4							
5							
6							
7							
8							
9							
10							
11							
12							
13							
14	Total	845	5	2	848	789	59
15	Owned by Consumers						
16							
17							
18							
19							
20	Total						

CONSUMER'S METERS

1. Show the requested information concerning consumers' meters in service or in stock during the year.

Line Number	Size, in. (a)	Number of Meters in Service				Number in Stock at End of Year (f)	Number Purchased During Year (g)	Number Condemned or Sold during Year (h)
		Beginning Year (b)	Installed During Year (c)	Removed During Year (d)	End of Year (e)			
1	Owned by Respondent							
2								
3	5/8	693	62	73	682		75	48
4	3/4	14	5	8	11		7	2
5	1	21	3	4	20		6	4
6	1 1/2	13	4	3	14		4	6
7	2	15	4	5	14		5	5
8	4	1			1			
9	6	2			2			
10								
11								
12								
13								
14								
15								
16								
17	Total	759	78	93	744	0	97	65
18	Owned by Consumers							
19								
20								
21								
22								
23								
24								
25								
26								
27	Total							

WATER PRODUCTION AND CONSUMPTION

1. Show quantities of water produced and purchased and the quantities delivered to consumers and lost or unaccounted for during the year. Where estimates are used, the basis thereof should be set forth in a footnote.

Line Number	Month (a)	Thousand Gallons Delivered to Mains				
		Purchased (b)	Groundwater		Surface Water	
			By Pumping (c)	By Gravity (d)	By Pumping (e)	By Gravity (f)
1	January		21,137			
2	February		13,882			
3	March		18,386			
4	April		18,077			
5	May		18,222			
6	June		16,024			
7	July		25,371			
8	August		21,845			
9	September		17,638			
10	October		22,717			
11	November		14,341			
12	December		17,686			
13	Totals	0	225,326	0	0	
14						
15	Total PRODUCTION WATER				THOUSAND GALLONS 225,326	
16						
17	Total REVENUE WATER (Page W-3, line 20, col. e) or				176,490	
18						
19	Balance as NON-REVENUE WATER	State Percentage:	21.67%		48,836	
20						
21	Description and estimated consumption of Non-Revenue Water					
22	Utility Usage-at source/treatment plants				450	
23	Utility Usage-flushing hydrants	Number flushed:	77		770	
24	Utility Usage-bleeders	Number in use:	2		20	
25	Utility Usage-meter bench	Number meters tested:	0		0	
26	Utility Usage-other purposes (specify):		Flushing at bulk water load out facility		62	
27	Flushing at Bulk water load out facility				50	
28	Flushing mains to East Conway				20	
29						
30	Fire Protection	Number of hydrant-using fires:	2		1,250	
31	Main Breaks	Number of breaks:				
32	Service Line losses before meters	Number of cases:	4		2,145	
33	Other Non-Revenue uses/losses (specify):					
34						
35						
36	Total Accounted for Non-Revenue Water (Lines 22 through Lines 35)				4,950	
37	Unaccounted for Water				33,783	
38	Total Non-Revenue Water (Lines 36 plus Line 37)				38,733	
39						
40	System DEMAND Data	Quantity (mgd)	Date			
41	Average Daily Demand:	0.62				
42	Maximum Day Demand:	1.039	7/23/2017			
43	Peak Hour Demand:					

Remarks Note: Non-revenue water is water that was produced and used but did not produce water revenues; unaccounted for water is a subset of this.

SYSTEM INFRASTRUCTURE ASSESSMENT SECTION

1. This page must be filled out by any water utility that are charging an Infrastructure Surcharge

NONE

Line No.	Rate Class (a)	Amount Collected from Surcharge (b)	Expected Surcharge Collection (c)	\$ Difference (d)	% Difference (if difference exceeds 20%, provide explanation below) (e)
1					
2	Public Fire Protection			0	0.00%
3	Private Fire Protection			0	0.00%
4	Residential			0	0.00%
5	Commercial			0	0.00%
6	Industrial			0	0.00%
7	Public Authorities			0	0.00%
8	Other			0	0.00%
9	Total	0	0	0	0.00%
10					
11	Explanation of Differences Greater than 20%				
12					
13					
14					
15					
16					
17					
18					
19					
20					
21					
22					
23					
24					
25					
26					
27					
28					

E-3

Capital Reserve Account Summary

1. This page must be filled out by any water utility that have placed rates into effect that include funding for a Capital Reserve

NONE

Line No.	Beginning Balance (a)	Additions to Account (b)	Deduction from Account (c)	Ending Balance (g)
1				
2				
3				
4				
5				

Detail of Deductions from Account

	Project Description (should match description in SIA filed with the Commission)	Amount Spent from Reserve Account
1		
2		
3		
4		
5		
6		
7		
8		
9		
10		
11		
12		
13		
14		
15		
16		
17		
18		
19		
20	Total (Must equal total deductions from above)	

SYSTEM INFRASTRUCTURE ASSESSMENT REPORT - UPDATE

1. This page must be filled out by any water utility that have placed rates into effect that include either a Capital Reserve Account or Infrastructure Surcharge pursuant to Chapter 675.

NONE

Line No.	Project Name	Total Cost from Previous Year	% Complete	Actual Cost	Cost Index (most recent update)	Percent Increase/Decrease	Revised Cost to Complete	Revised Total Cost	Number of Customers for Year
(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(g)	
1									
2									
3									
4									
5									
6									
7									
8									
9									
10									
11									
12									
13									
14									
15									
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17									
18									
19									
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27									
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