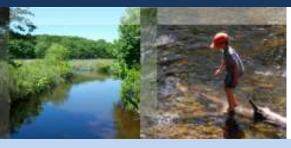


# Connecticut Department of Energy and Environmental Protection











#### State Presentation - Connecticut

October 19, 2016
Karl Baker
2016 Pipeline Safety Seminar
Portland, ME



Connecticut Department of Energy and Environmental Protection

#### Personnel

- Program Manager Karl Baker 23 years
- Engineer 3 Bruce Benson 19 years
- Engineer 3 Daniel Nivison 18 years
- Engineer 2 John DePaolo 6 years
- Engineer 1 Daniel Tomasino 3 years
- Engineer 1 Kevin Dowling 2 years



# Cast Iron & Unprotected Steel

| Start of<br>Year                              | Cast Iron Main | Unprotected Bare or Coated Steel Main | Unprotected Bare or Coated Steel Services |  |
|---|----------------|---------------------------------------|---|--|
|   | Miles          | Miles                                 | Quantity                                  |  |
| 2011  | 1509           | 250                                   | 77404                                     |  |
| 2012  | 1467           | 236                                   | 73160                                     |  |
| 2013  | 1426           | 221                                   | 69731                                     |  |
| 2014  | 1381           | 218                                   | 60929                                     |  |
| 2015  | 1349           | 205                                   | 58683                                     |  |
| Mains – 20% leak prone Services – 15% leak pr |                |                                       |   |  |



#### Accelerated Infrastructure Replacement

- Yankee Gas last rate case 20 year program
- CNG last rate case 20 year program tracker mechanism
- SCG merger agreement 61 years down to 31 years
- Norwich municipal ≈14 years to go



# **Civil Penalties**

| Year         | Number<br>Assessed | Dollars<br>Assessed | Number<br>Collected | Dollars<br>Collected |
|--------------|--------------------|---------------------|---------------------|----------------------|
| 2011         | 0                  | \$0                 | 0                   | \$0                  |
| 2012         | 3                  | \$105,000           | 2                   | \$75,000             |
| 2013         | 10                 | \$292,000           | 11                  | \$309,479            |
| 2014         | 3                  | \$31,500            | 2                   | \$19,021             |
| 2015         | 16                 | \$447,250           | 16                  | \$462,250            |
| 2016 to date | 6                  | \$102,000           | 7                   | \$112,000            |

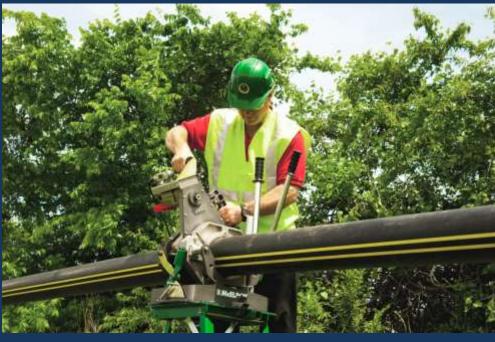


\$10,000 – inadequate electrofusion scraping



- \$10,000 not OQ'ed for taping
- \$50,000 not qualified or OQ'ed for joining







\$25,000 – trenchless excavation violation







- \$10,000 - failure to pressure test entire service





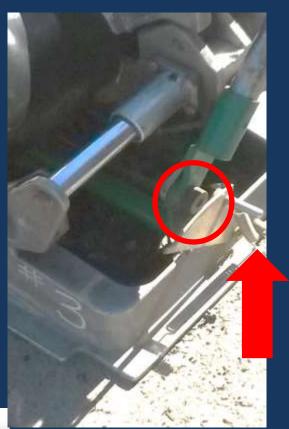
– \$75,000 – overpressurization





\$60,000 – bad plastic fusions/broken joining

machine





\$10,000 – service installed without 12" clearance





– \$10,000 – improper riser installations







Connecticut Department of Energy and Environmental Protection

- \$10,000 – no split sleeve





\$10,000 – tracer wire touching plastic pipe





\$15,000 – failure to pressure test entire service





\$7,000 – propane field installation violations





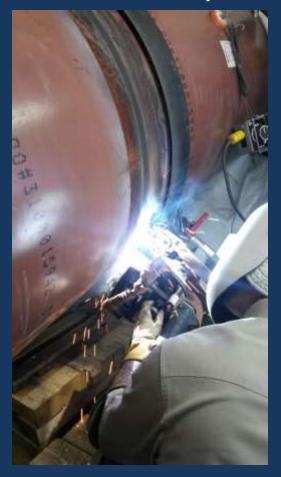
\$50,000 – inadequate emergency response







– \$26,200 – Interstate – unqualified welders





 \$11,500 – Interstate - didn't assess pipe as required by IMP – under appeal





#### Field Observations

- Use of calibrated equipment
  - Gauges
  - CGIs
  - Half-cells, multimeters
  - Odorometer/Odorator
  - Torque wrenches















# One-Call

| Year | Total Locate Requests | Total Damages<br>per 1,000<br>Locates | Total Gas Damages per 1,000 Locates | Total Gas Damages due<br>to Utility Error per<br>1,000 Locates | Total Fines<br>Collected |
|------|-----------------------|---------------------------------------|-------------------------------------|--|--------------------------|
| 2011 | 168,467               | 2.84                                  | 1.3                                 | 0.3  | \$160,500                |
| 2012 | 173,000               | 3.03                                  | 1.6                                 | 0.6  | \$156,000                |
| 2013 | 182,177               | 3.11                                  | 1.6                                 | 0.4  | \$117,000                |
| 2014 | 189,366               | 2.86                                  | 1.5                                 | 0.4  | \$110,350                |
| 2015 | 201,945               | 2.92                                  | 1.4                                 | 0.4  | \$134,100                |



# Damage Prevention

- One-Call Law Changes
  - New regulations effective 8/2/2016
  - Highlights:
    - Areas of continual excavation
    - Soft digging
    - Trenchless excavation expanded requirements
    - Mandatory call to 911
    - Civil penalty for tampering \$40,000
    - New markout standards



# Propane

- Jurisdictional propane operators 26
- Jurisdictional systems ≈350

- We have inspected every known operator
  - Please let us know if someone is out there that we do not know about

 We are not going to be your code compliance department!



#### Incidents

# NONE!



## Questions?

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