

NEPSR 2014 Eastern Region Meeting

Portsmouth, NH



Don Ledversis,
Rhode Island Division of Public Utilities
and Carriers

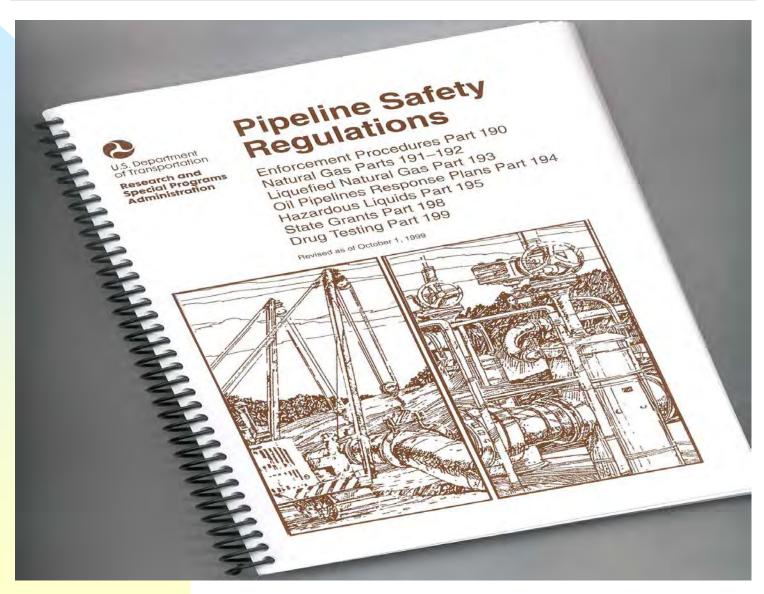


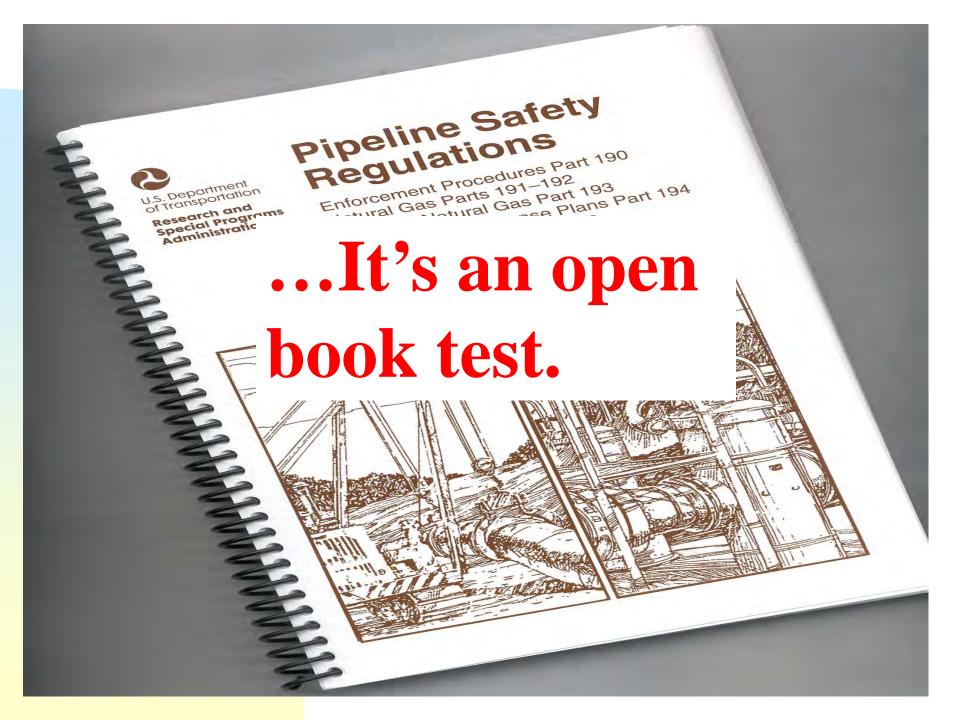






Federal Code CFR 190-192





A potential customer calls customer service requesting a gas meter installation on her existing meter bar located in the basement.

Customer Service replies:

"I've checked my maps and records you do not have a gas line going to your house."

Is there a violation?

Hint: Go to page xxx?

Code §192.605(b)(3) Procedural manual for operations, maintenance, and emergencies

the operator is required to make...
records, maps, and operating history
available to appropriate operating
personnel.

The Potential Customer replies:

"I had a plumber check the gas line coming into my house and he verified that there is live gas service here."



Customer Service replies:

"I've checked my maps and records you do not have a gas line going to your house. I will send out an application for a new gas line..."

Is there a violation?

Hint: Go to page xxx?

Code §192.727(d)(1)(2)(3) Abandonment or deactivation of facilities

- (d) Whenever service to a customer is discontinued, <u>one</u> of the following must be complied with:
- (1) The valve that is closed to prevent the flow of gas to the customer must be provided with a locking device or other means designed to prevent the opening of the valve by persons other than those authorized by the operator.
- (2) A mechanical device or fitting that will prevent the flow of gas must be installed in the service line or in the meter assembly.
- (3) The customer's piping must be physically disconnected from the gas supply and the open pipe ends sealed.





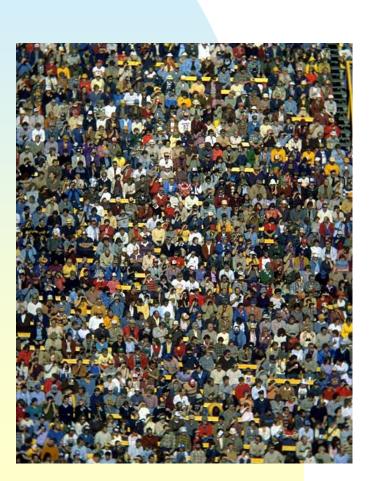
Is there a violation?

Hint: Go to page xxx?

Code §192.723(a)(2) Distribution systems: Leakage surveys.

- (a) Each operator of a distribution system shall conduct periodic leakage surveys in accordance with this section.
- (2) A leakage survey with leak detector equipment must be conducted outside business districts as frequently as necessary, for cathodically unprotected distribution lines... a leakage survey must be conducted at least once every 3 calendar years at intervals not exceeding 39 months.

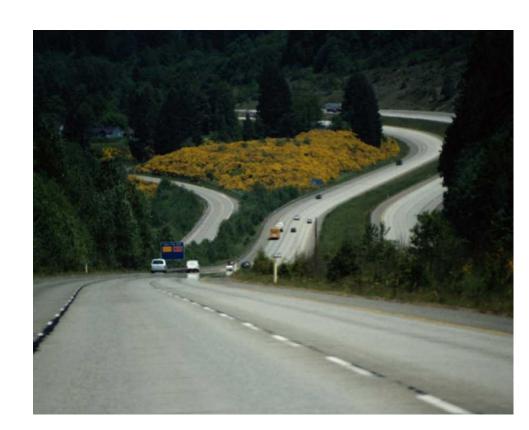
Rhode Island Gas Statistics



>256,001 customers

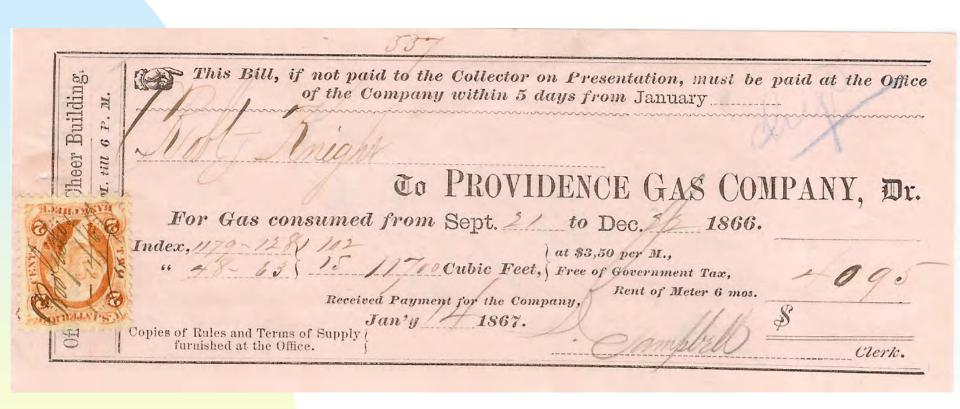
Rhode Island Gas Statistics

> 3,175 miles of main





Company started in 1847



In 2007

	Miles of Main					
	Unprotected Steel	Cast/Wrought Iron	Total Miles leak prone pipe	% of Total Miles leak prone pipe	Total Main Mileage	
RHODE ISLAND Totals	711	908	1,619	52.3%	3,095	
WASHINGTON DC Totals	102	451	553	46.4%	1,191	
MASSACHUSETTS Totals	3,635	4,165	7,801	37.9%	20,574	
WEST VIRGINIA Totals	3,409	14	3,424	35.9%	9,531	
NEW YORK Totals	9,321	5,088	14,409	31.0%	46,464	
PENNSYLVANIA Totals	10,526	1,901	12,427	26.8%	46,449	
NEW JERSEY Totals	3,010	5,603	8,613	26.3%	32,755	
CONNECTICUT Totals	283	1,640	1,923	25.6%	7,517	
MAINE Totals	6	89	95	18.4%	516	
MARYLAND Totals	602	1,467	2,068	15.2%	13,646	
NEW HAMPSHIRE Totals	120	309	428	13.8%	3,096	
VIRGINIA Totals	1,050	676	1,726	8.8%	19,692	
DELAWARE Totals	67	124	191	7.4%	2,585	

28,394	16,911	45,305	182,251
20,001	10,011	10,000	102,201

Fast Forward 6 years later 2013

Gas Distribution Annual Report Mileage

Data as of 05/19/2014

			Miles of Main		
REPORT YEAR 2013					
	Unprotect	Cast/Wrought Iron	Total Miles leak prone pipe	% leak prone pipe	Total Main Mileage
WASHINGTON DC TOTALS	92	418	510	42.6%	1,199
RHODE ISLAND TOTALS	508	831	1,339	42.1%	3,179
MACCA CHILICETTC TOTAL C	2.000	2.604	6.270	20.00/	24.202
MASSACHUSETTS TOTALS	2,688	3,691	6,379	29.8%	21,383
WEST VIRGINIA TOTALS	3,042	14	3,056	28.5%	10,706
PENNSYLVANIA TOTALS	8,620	3,115	11,735	24.7%	47,548
NEW YORK TOTALS	7,548	4,254	11,803	24.6%	47,988
CONNECTICUT TOTALS	221	1,426	1,648	21.1%	7,822
	2.252			20.09/	
NEW JERSEY TOTALS	2,252	4,881	7,133	20.9%	34,101
MARYLAND TOTALS	408	1,378	1,787	12.2%	14,607
NEW HAMPSHIRE TOTALS	50	125	174	9.2%	1,896
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MAINE TOTALS	16	51	67	7.2%	937
VIRGINIA TOTALS	760	333	1,093	5.2%	20,942
DELAWARE TOTAL C	44	0.5	420	4.20/	2.004
DELAWARE TOTALS	41	86	128	4.3%	2,981

ARP Program 2013

Accelerated Replacement Program

Replaced 53 miles of Cl/Bare Steel



53 Miles of main replacement





53 Miles of temporary patch to replace

09/29/2014

Proposed DigSafe Rule Changes

for

2015

What about shallow services? 08/28/2014





Ed the plumber coming to a theatre near you!









Joe the refrigeration repair man...

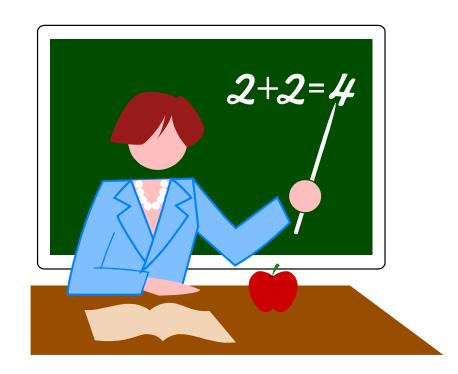




Code §192.553(a)(1) Uprating General Requirements

- (a) Pressure increases. Whenever the requirements of this subpart require that an increase in operating pressure (must) be made in increments, the pressure must be increased gradually, at a rate that can be controlled, and in accordance with the following:
- (1) At the <u>end of each incremental increase</u>, the pressure must be held constant while <u>the entire segment of the pipeline that is affected is checked for leaks</u>.

An OQ trained and qualified plastic butt fusion contractor...



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Note: No credit given for the written test if Part A (General Knowledge) is falled

*Soli Compection review is mandatory yearly in Mass.!

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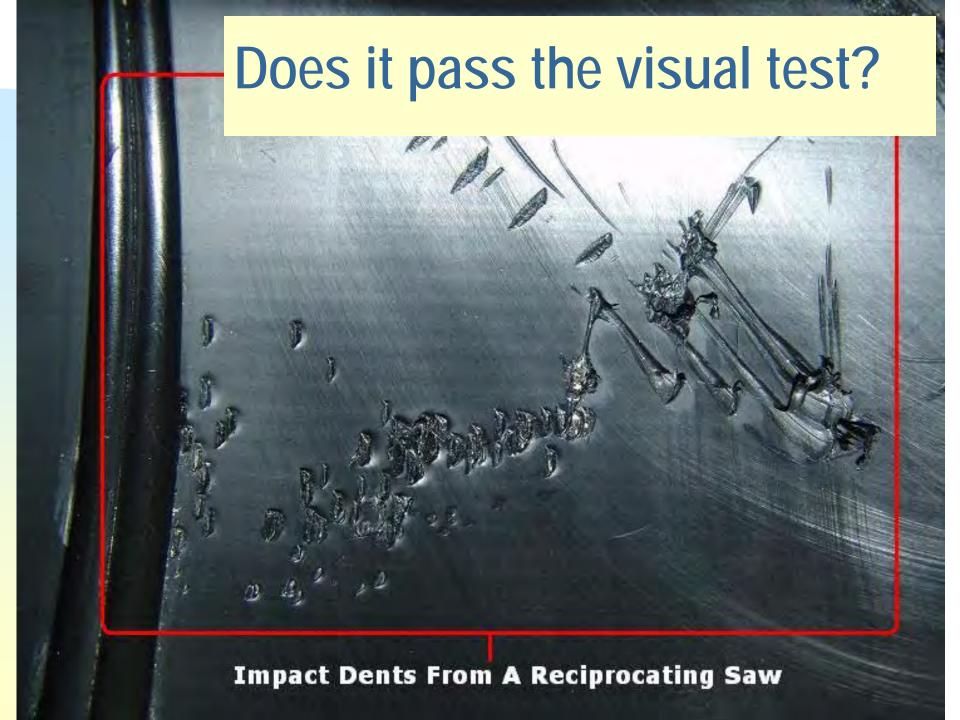
REVISED December 2012

: No credit given for the written test if Part A (General Knowledge) is failed

*Soil Compaction review is mendatory yearly in Mass.!

Does it pass the visual test?





Does it pass the visual test?



Cross section

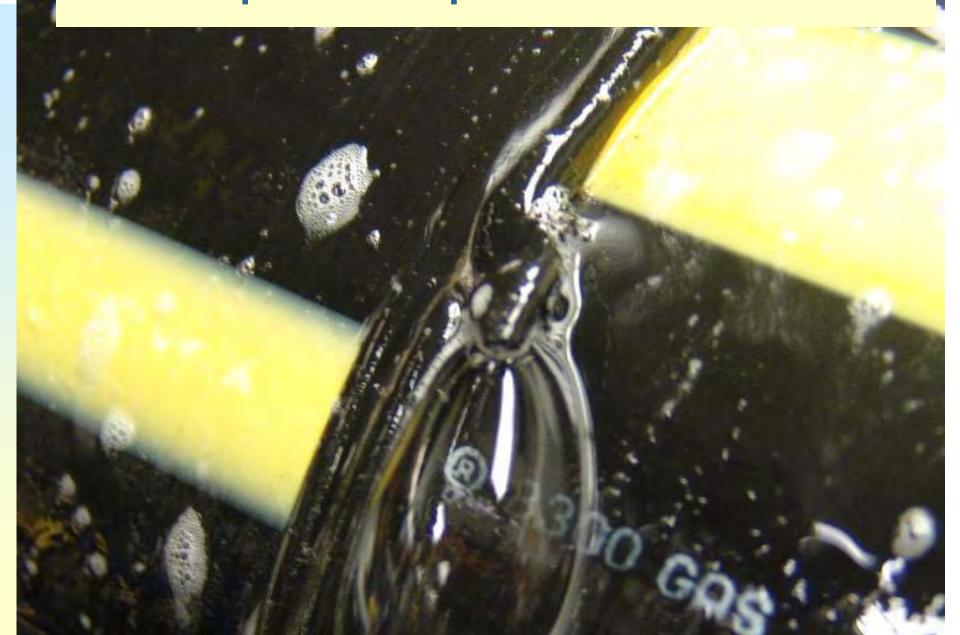


How about these?





Does it pass the pressure test?





Since 1984

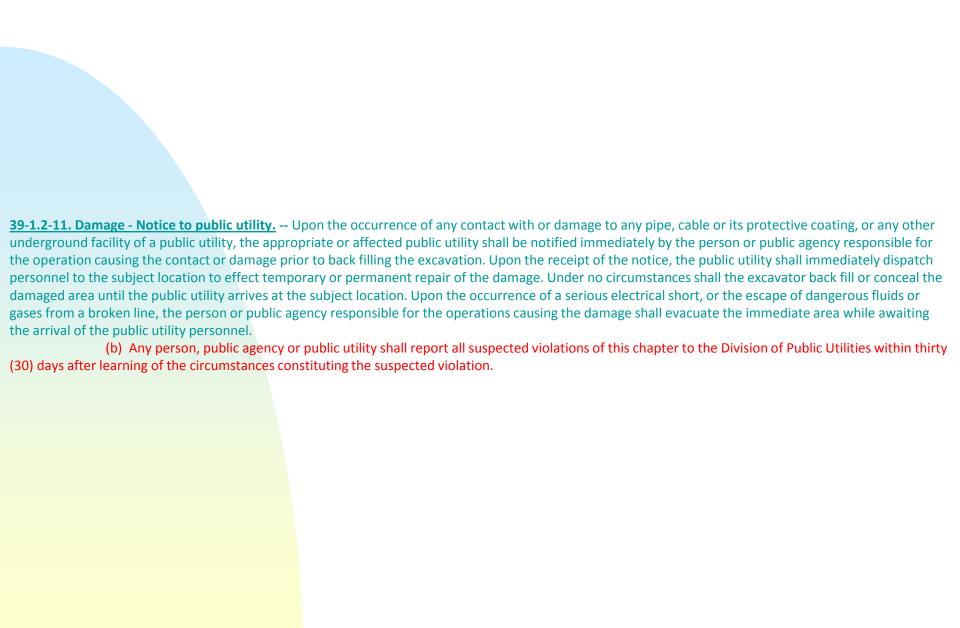
Two DigSafe Rule Changes

39-1.2-5. Notice of excavation. -- Except as provided in section 39-1.2-9, any person, public agency or public utility responsible for excavating within one hundred feet (100') or for discharging explosives within one hundred feet (100') of a public utility facility shall notify the association of the proposed excavation or discharge at least seventy-two (72) hours, excluding Saturdays, Sundays, and holidays, but not more than thirty (30) days before commencing the excavation or discharge of explosives. Actual excavation must thereupon commence within thirty (30) days and be completed within sixty (60) days, including Saturdays, Sundays and holidays, or the excavator must re-notify the association. Each public utility shall, upon receipt of each notice of excavation, mark within seventy-two (72) hours or, where applicable in accordance with section 39-1.2-12, re-mark within forty-eight (48) hours, the location of all underground facilities.

- (b) Each excavator shall provide a description of the excavation location which shall include;
 - (1) The name of the city or town where the excavation will take place;
 - (2) The name of the street, way or route number where appropriate;
 - (3) The name of the streets at the nearest intersection to the excavation;
 - (4) The numbered address of buildings closest to the excavation;
 - (5) Any other description which will accurately define the excavation location, including landmarks and utility pole numbers; and
 - (6) The date and location of any blasting.

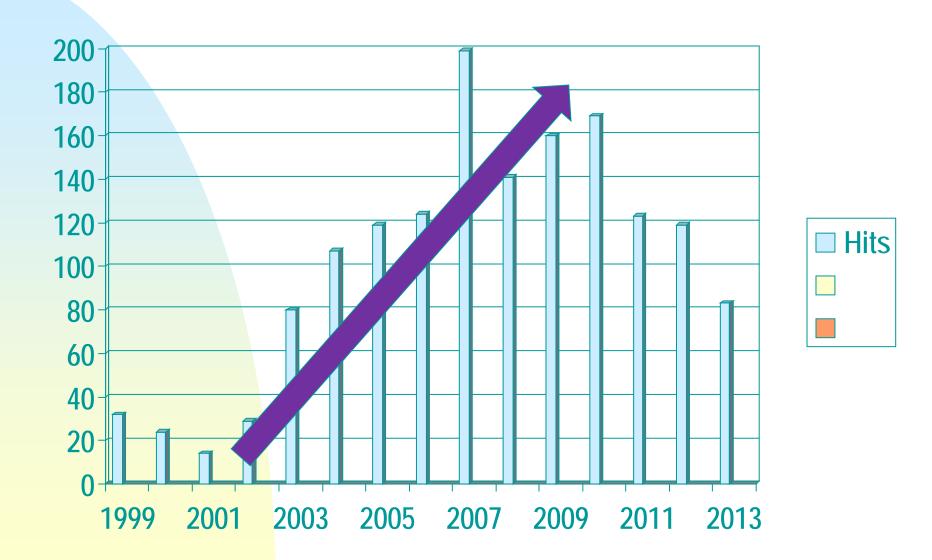
"I'm working at transformer #5"



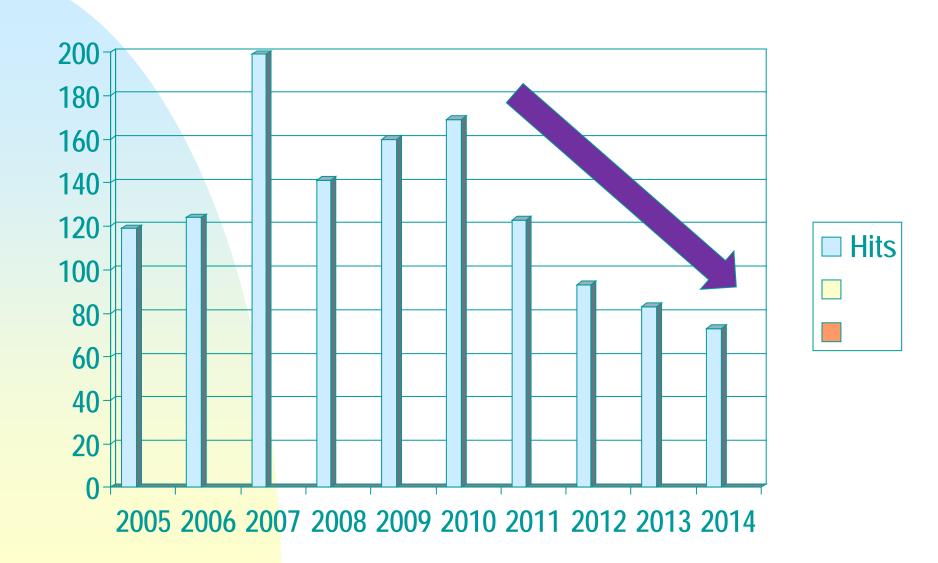


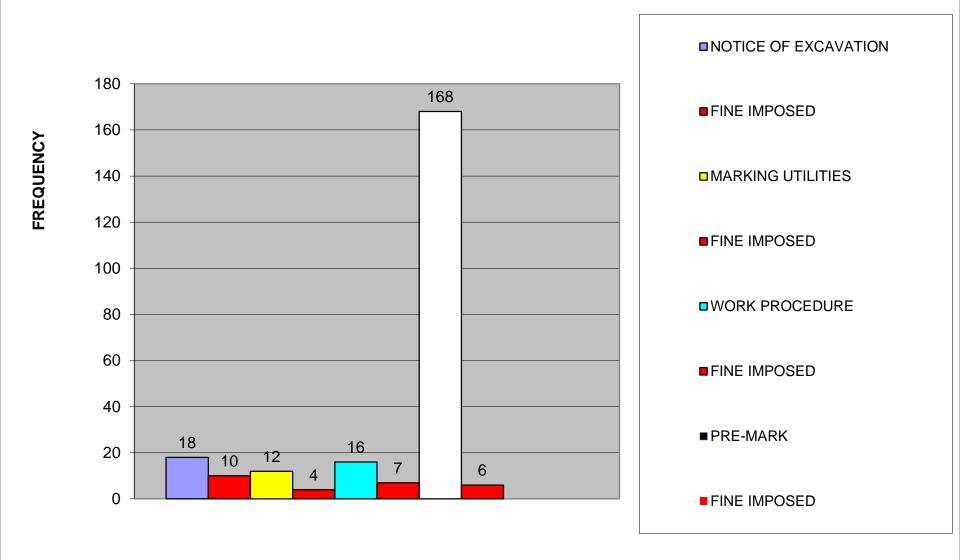


Gas line hits per year



Gas line hits per year





DIG SAFE VIOLATIONS SEPTEMBER 2013 - SEPTEMBER 2014

DIG SAFE VIOLATIONS SEPTEMBER 2013 - SEPTEMBER 2014

NOTICE OF EXCAVATION	18	
FINE IMPOSED	10	\$2,800
MARKING UTILITIES	12	
FINE IMPOSED	4	\$1,800
WORK PROCEDURE	16	
FINE IMPOSED	7	\$3,400
PRE-MARK	168	
FINE IMPOSED	6	\$1,200
		<u>Total</u>
		\$8,200

2013 Gas line hits per 1000 tickets

51,882 tickets called in/88 gas line hits

= 1.69 hits per 1000 tickets

DigSafe Gas Lines Hit Per City

% of Total

Providence 21.5%

Warwick 12.5%

"Almost" Reportable Incident 2013

DEPARTMENT OF TRANSPORTATION RESEARCH AND SPECIAL PROGRAMS ADMINISTRATION OFFICE OF PIPELINE SAFETY



PIPELINE SAFETY REGULATIONS

PART 191

ANNUAL REPORTS, INCIDENT REPORTS
AND
SAFETY RELATED CONDITION REPORTS
(Current through Amendment 14)





"Almost" Reportable Incident 2013

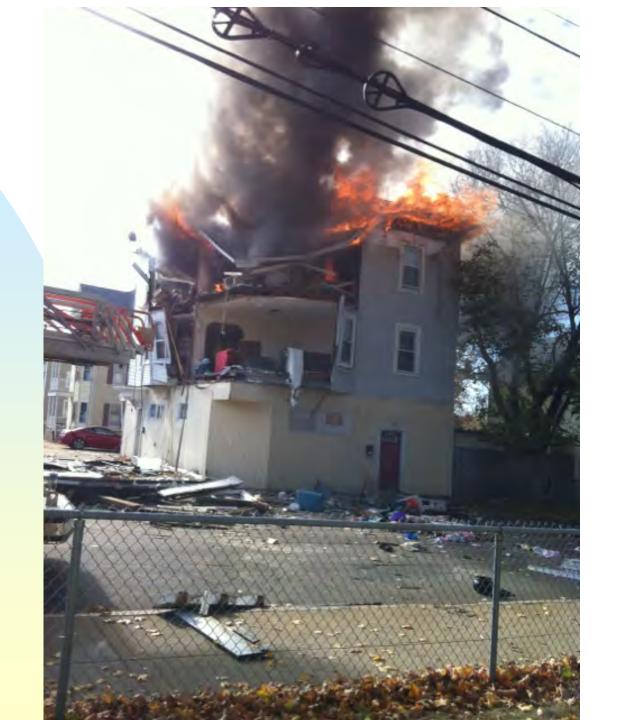
DEPARTMENT OF TRANSPORTATION RESEARCH AND SPECIAL PROGRAMS ADMINISTRATION OFFICE OF PIPELINE SAFETY

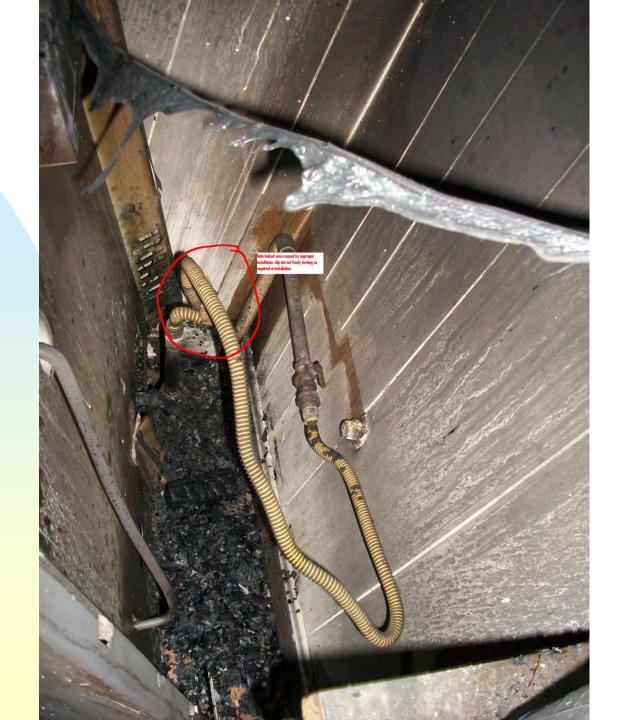


PIPELINE SAFETY REGULATIONS

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"Almost" Reportable Incident 2014

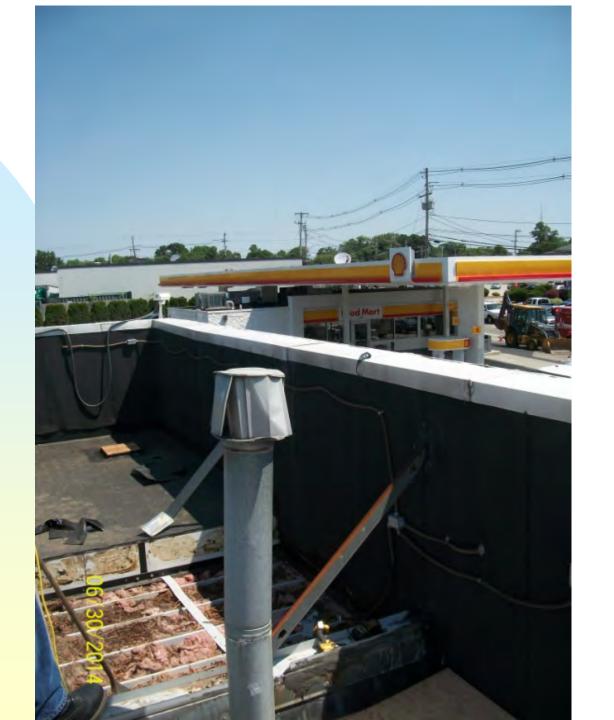
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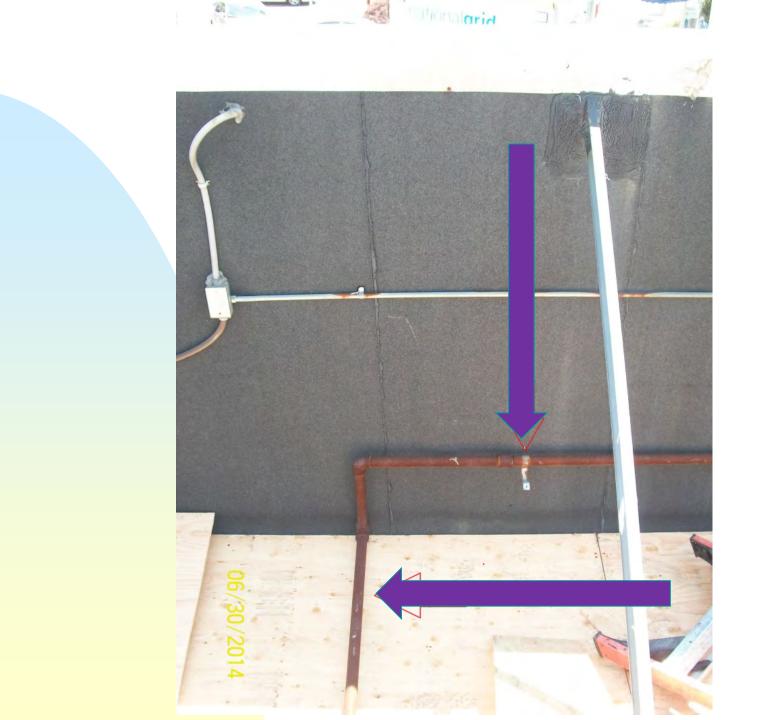


PIPELINE SAFETY REGULATIONS

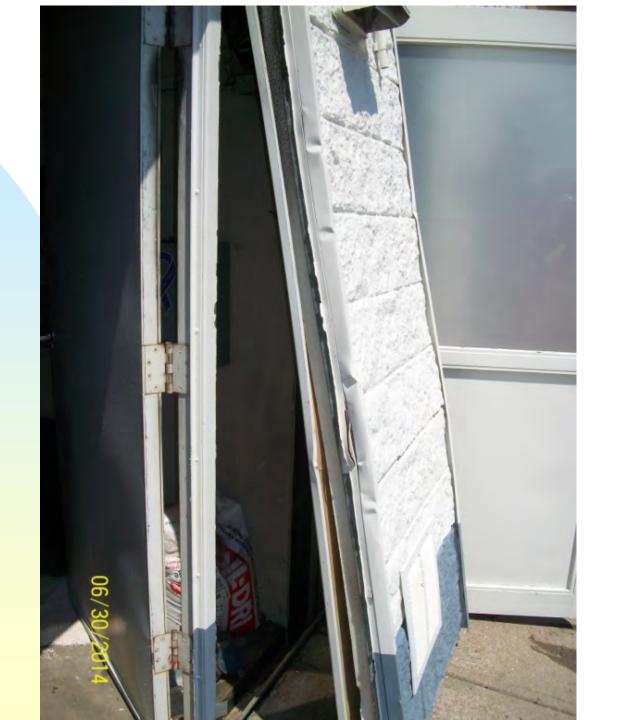
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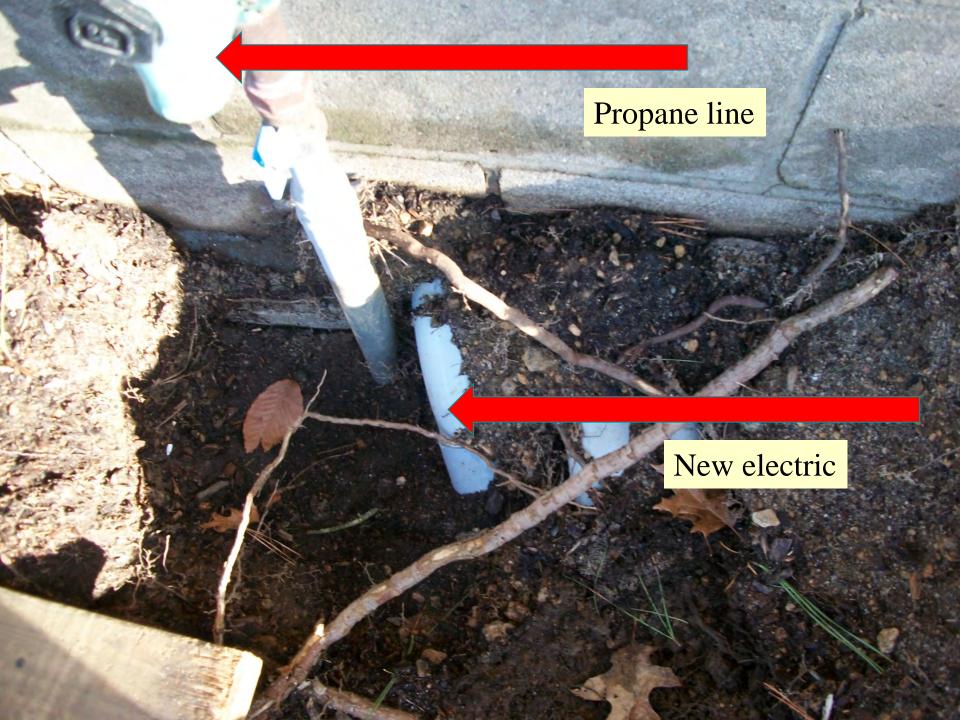




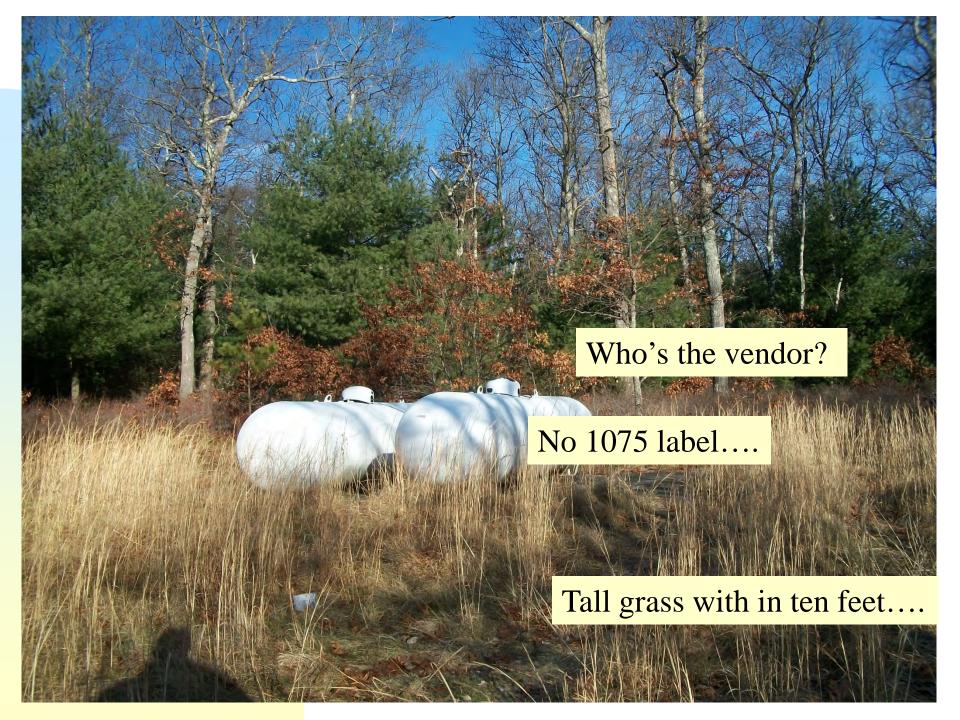


...Propane











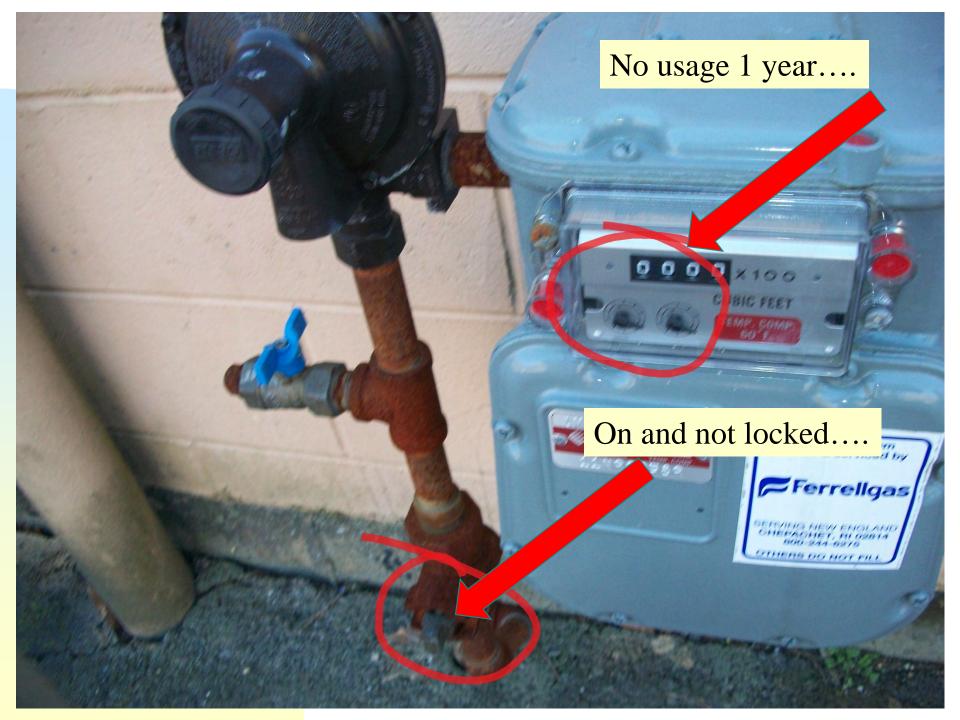




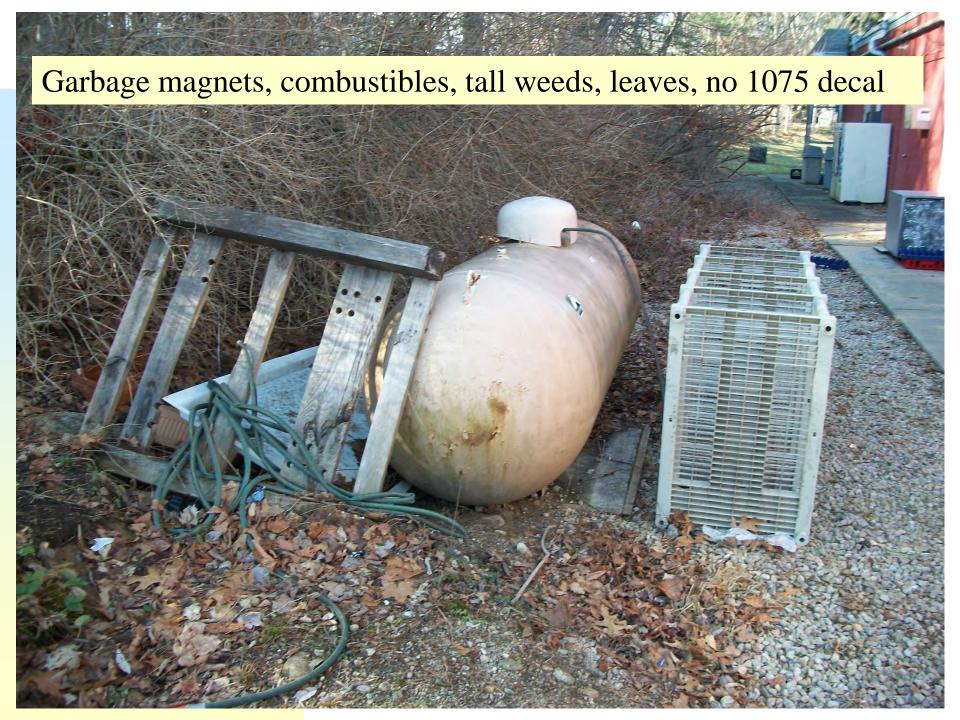


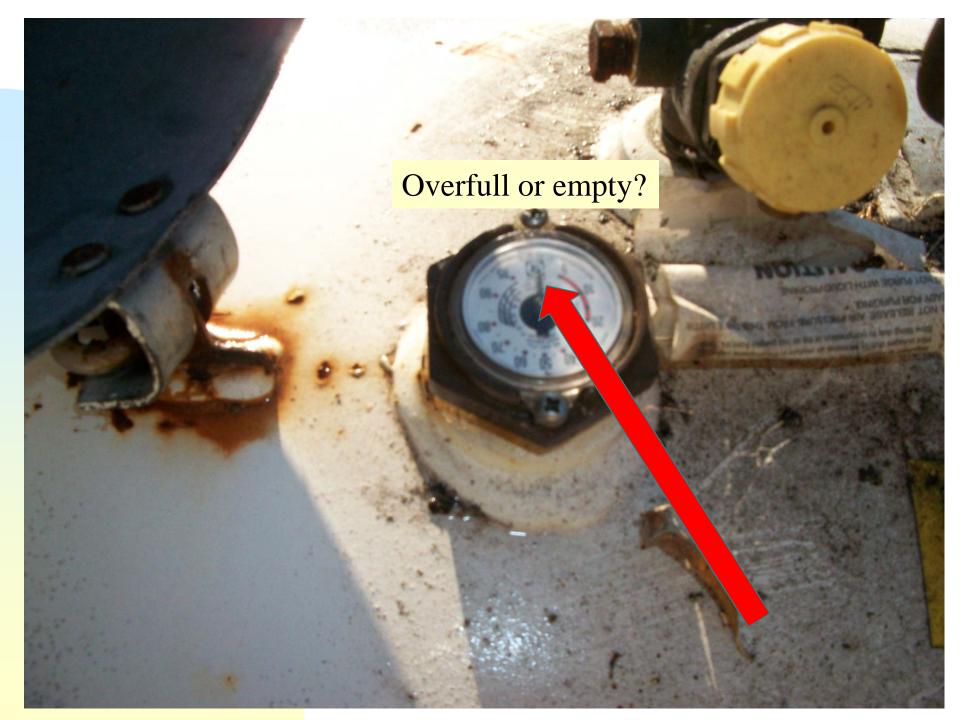


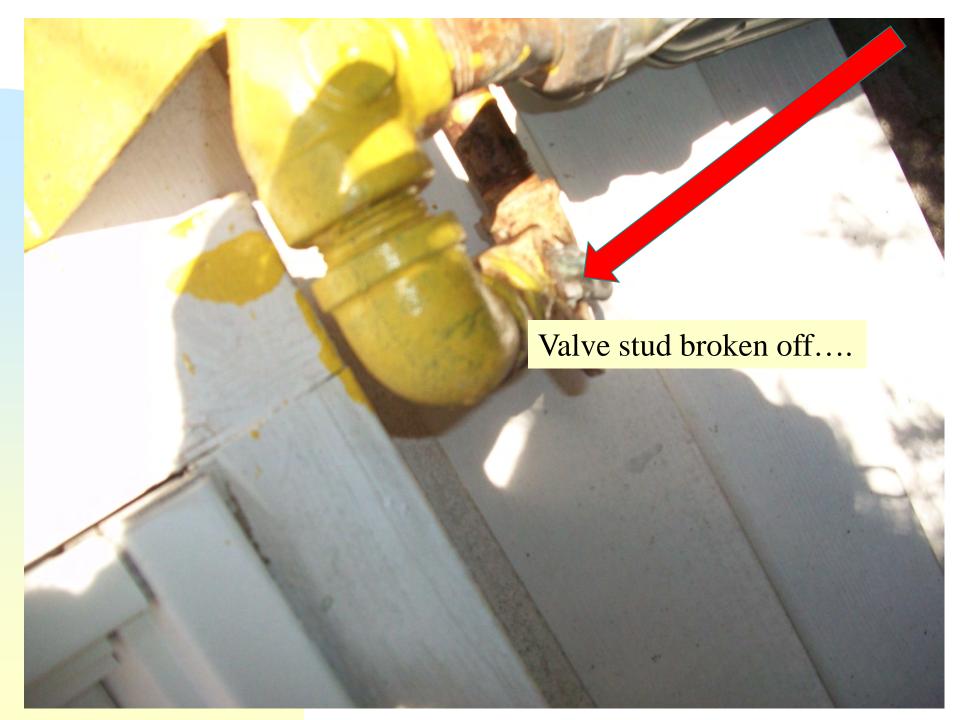








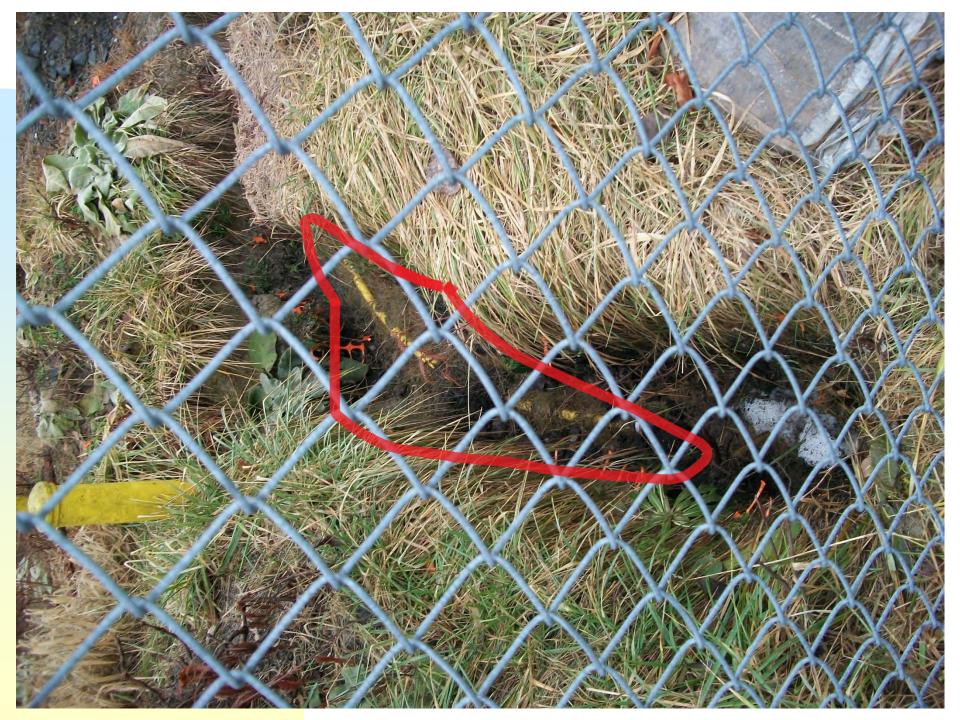






















The End

