### Rhode Island Division of Public Utilities

and Carrie

Don Ledversis

Pipeline Safety Engineer

# Cape Cod Pipelin Safety Seminar 2011





### RI General Gas Statistics

#### System dates back to 1847

- Around 250,000 customers
- 14 Take Stations
- 3 LNG Facilities
- Over 3,100 miles of main



### 5 Year ISR Plan

	Capital Forecast (\$000)													
Total Plan	FY11		FY1	2	FY13		FY1	4	FY1	5	FΥ	16	Tot	al
Growth (including reinforcement)	\$	7,109	\$	7,129	\$	7,568	\$	7,709	\$	7,854	\$	7,854	\$	45,223
													<u> </u>	
Main Replacement Program	\$	22,900	\$	25,750	\$	28,611	\$	28,611	\$	28,611	\$	28,611	\$	163,093
Service Replacements	\$	3,906	\$	3,906	\$	3,906	\$	6,000	\$	6,000	\$	6,000	\$	29,719
Total	\$	26,806	\$	29,656	\$	32,517	\$	34,611	\$	34,611	\$	34,611	\$	192,812
Public works	\$	1,750	\$	1,750	\$	1,785	\$	1,821	\$	1,857	\$	1,857	\$	10,820
Reactive Main Replacement	\$	1,000	\$	1,000	\$	1,020	\$	1,040	\$	1,061	\$	1,061	\$	6,183
Mandated Programs	\$	8,928	\$	9,188	\$	9,367	\$	9,551	\$	9,738	\$	9,738	\$	56,510
Reliability	\$	6,334	\$	11,821	\$	10,949	\$	10,695	\$	11,092	\$	9,745	\$	60,748
Total	\$	51,927	\$	60,545	\$	63,206	\$	65,427	\$	66,212	\$	64,866	\$	372,184

### Many Other States Face Similar Challenges

			·					
Miles of Main								
Unprotected Steel	Cast/Wrought Iron	Total Miles leak prone pipe	% of Total Miles leak prone pipe	Total Main Mileage				
711	908	1,619	52.3%	3,095				
102	451	553	46.4%	1,191				
3,635	4,165	7,801	37.9%	20,574				
3,409	14	3,424	35.9%	9,531				
9,321	5,088	14,409	31.0%	46,464				
10,526	1,901	12,427	26.8%	46,449				
3,010	5,603	8,613	26.3%	32,755				
283	1,640	1,923	25.6%	7,517				
6	89	95	18.4%	516				
602	1,467	2,068	15.2%	13,646				
120	309	428	13.8%	3,096				
1,050	676	1,726	8.8%	19,692				
67	124	191	7.4%	2,585				
	711 102 3,635 3,409 9,321 10,526 3,010 283 6 602 120 1,050	711       908         102       451         3,635       4,165         3,409       14         9,321       5,088         10,526       1,901         3,010       5,603         283       1,640         6       89         602       1,467         120       309         1,050       676	Unprotected Steel         Cast/Wrought Iron         Total Miles leak prone pipe           711         908         1,619           102         451         553           3,635         4,165         7,801           3,409         14         3,424           9,321         5,088         14,409           10,526         1,901         12,427           3,010         5,603         8,613           283         1,640         1,923           6         89         95           602         1,467         2,068           120         309         428           1,050         676         1,726	Unprotected Steel         Cast/Wrought Iron         Total Miles leak prone pipe         % of Total Miles leak prone pipe           711         908         1,619         52.3%           102         451         553         46.4%           3,635         4,165         7,801         37.9%           3,409         14         3,424         35.9%           9,321         5,088         14,409         31.0%           10,526         1,901         12,427         26.8%           3,010         5,603         8,613         26.3%           283         1,640         1,923         25.6%           6         89         95         18.4%           602         1,467         2,068         15.2%           120         309         428         13.8%           1,050         676         1,726         8.8%				

28,394	16,911	45,305	182,251

### ARP Program 2011

Replace another approx. 40 miles of leak prone pipe.



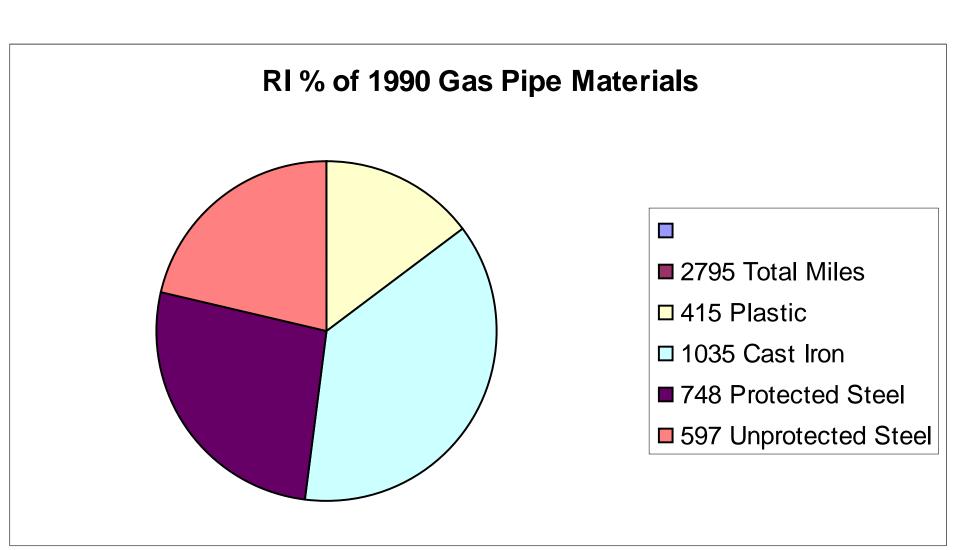
### ARP Program 2011

#### Accelerated Replacement Program

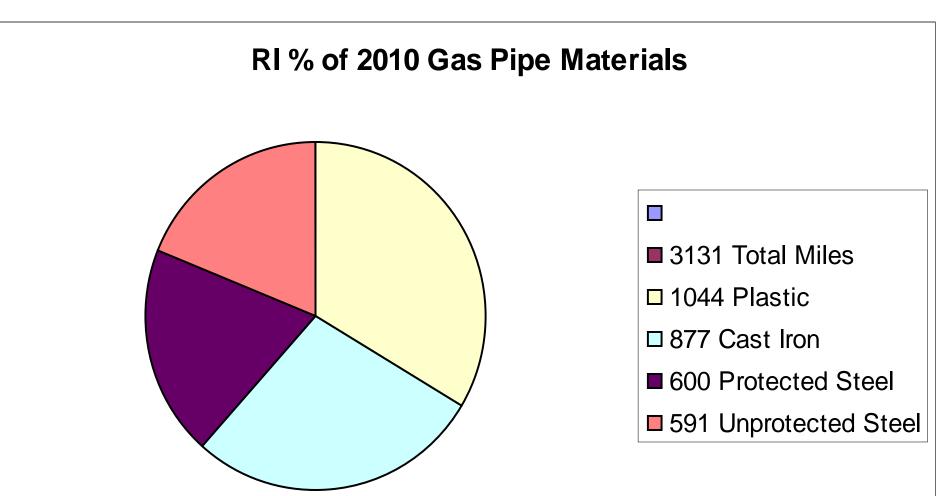
Moving over 2000 inside H.P. meter sets to the outside

### Infrastructure Safety and Reliability Plan-ISR

- Accelerated Replacement Program (ARP)-Rate Case Agreement
  - ARP began as part of the 2008 Rate Case and during over the 2 year period, replaced 70 miles of Leak Prone Pipe and 4,391 Bare Steel, high pressure services.
- Infrastructure Safety and Reliability Plan (ISR)
  - New ISR Plan required by Legislation replaced the existing ARP.
  - FY 2012 program will begin recovery of \$53.4M in capital spend starting April 2011.
  - The plan is expected to fund and replace approximately 45 miles of Leak Prone Pipe and 2,125 Bare Steel, high pressure services.
  - Implementation of a fully reconciling rate mechanism designed to recover actual and anticipated capital investments as reflected in the approved ISR spending plan.

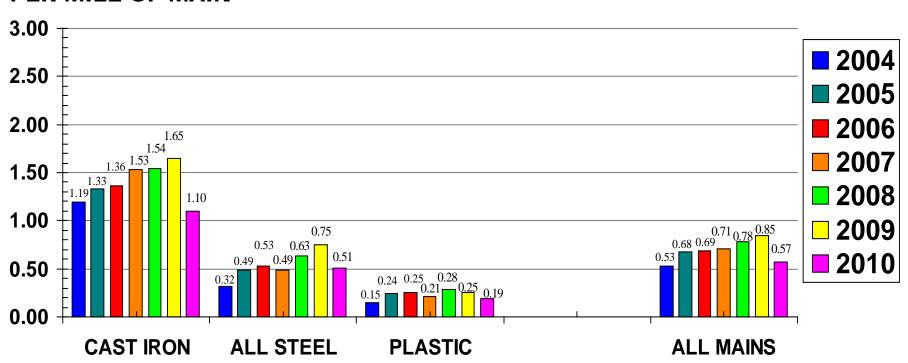


#### 20 Years later...



### MAIN LEAK "RATES" COMPARISON BY MATERIAL

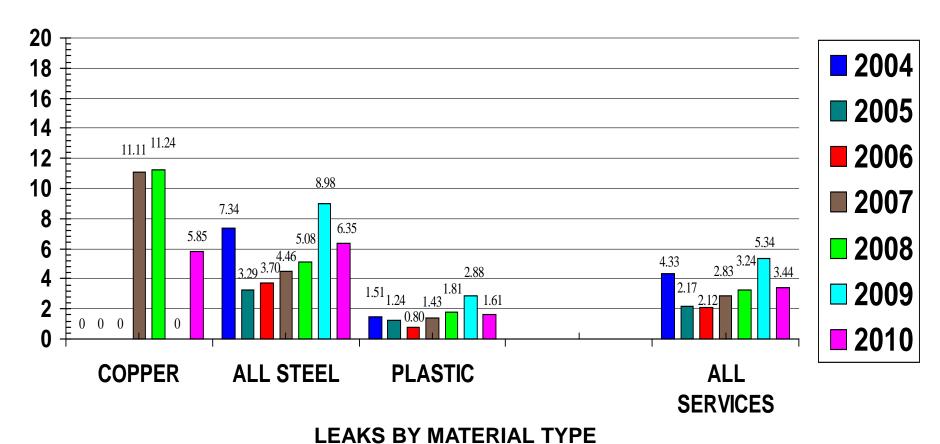
### LEAK REPAIRS PER MILE OF MAIN



**LEAKS BY MATERIAL TYPE** 

## TOTAL SERVICE LEAK "RATES" COMPARISON BY MATERIAL

### LEAK REPAIRS PER 1000 SERVICES















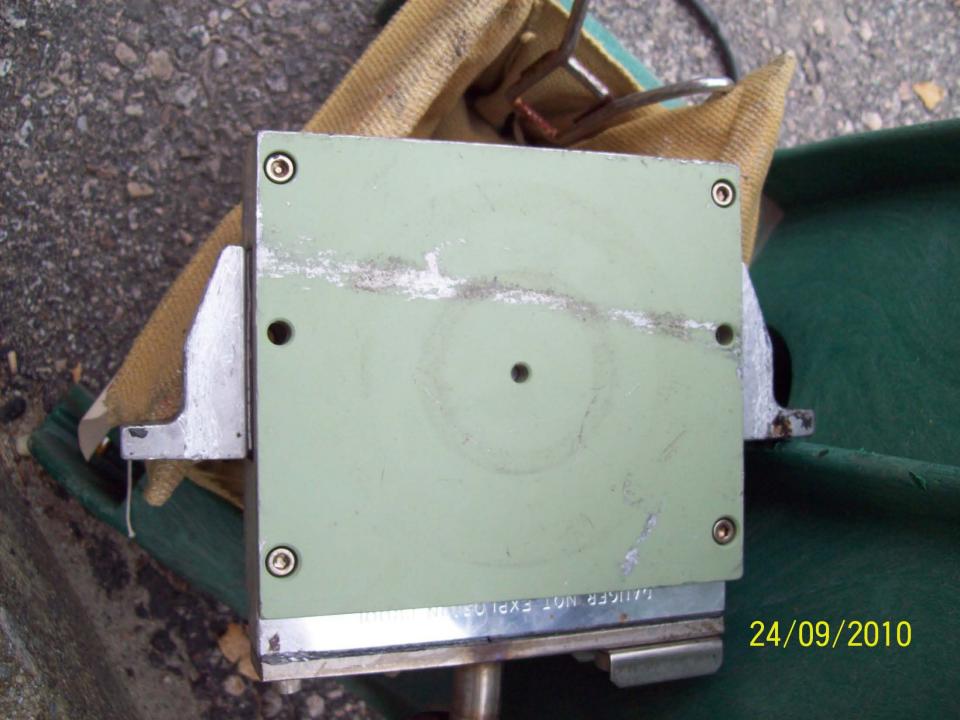












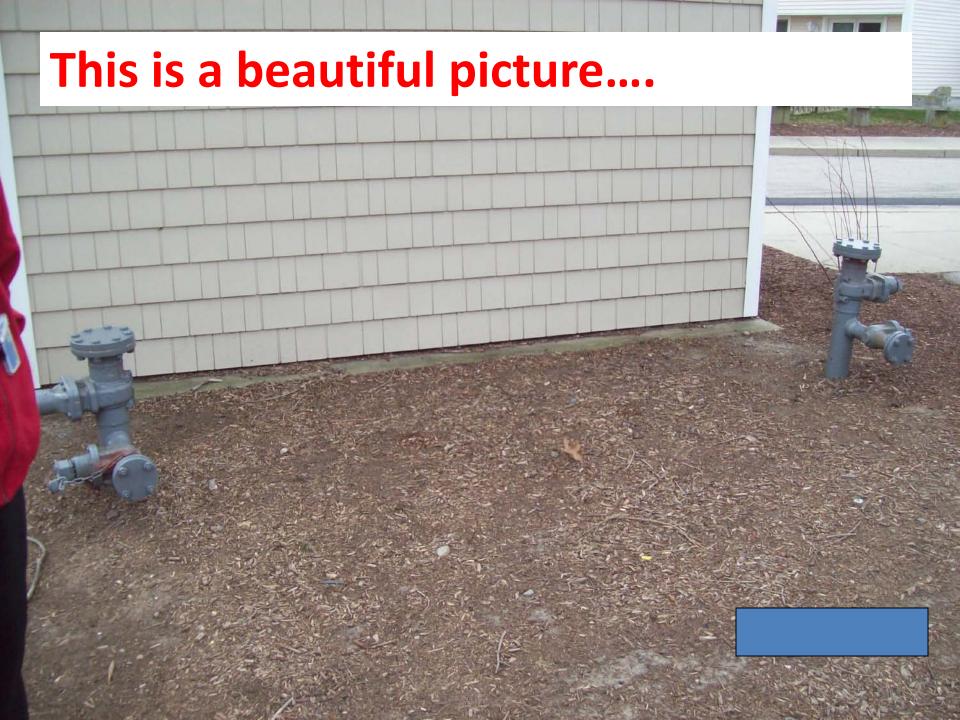




192,273/192,201
192.273/192.281 Type of Joints (Heat Fusion Mechanical Stab Fifting
The strict of fidme:
Pipe Joiner's name: M. C. A. Qual. date:  Manufacturer and Model of Machine H
included with the season of th
Heater Temp Heating Time He
Joining Pressure
AGI
Manufacturer/Co- Followed? has met the requirements as a Qualified
Was nationalgric Followed?  has met the requirements as a Qualified Pipe Joiner in accordance with the specifications as shown on the reverse
Mas net the requirement specification of user?  Learning & Development Specification as shown on the reverse side of this card.  Polyethylene Pipe Qualification Specifications as shown on the reverse side of this card.
Learning Pipe Quantity Par VA Of Joints side of this card.  Side of this card.  Side of this card.  Side of this card.
L) ALL HALL
This is to certify part of Joints  NAME: MICHAE  Of Joints  ID# Local Part of Joints  For roll  NGA  192 Has successfully completed the processes listed as required by PHMSA CFR 192.285 & 287 and is required by PHMSA CFR 192.285 be in accordance required to join Polyethylene Pipe in accordance required to join Polyethylene Pipe in accordance required to Join Polyethylene Pipe in accordance required by PHMSA CFR 192.285 be in accordance required
1D# completed the 192.285 & 20 accordant
Has successfully Phins Polyethylene codures.
NAME: 9  NAME: 9  NAME: 9  NGA  192  Has successfully completed the processes land is required by PHMSA CFR 192.285 & 287 and is required by PHMSA CFR 192.285 exception authorized to join Polyethylene Pipe in accordance required to join Polyethylene Pipe in accordance authorized to join Polyethylene Pipe in accordance required by PHMSA CFR 192.285 & 287 and is 100 PMSA CFR 192.
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- Tuber scrape the pipe? Yes No
Type of fused component: Number of Electro-fusion Joints Inspected
Cooling Time Required: Type of Machine used:
Type of Machine used:
192.321 Pipe The
192.321 Pipe Tracer Wire buried with Pipe?  Contact Minimized: Yes No
Was Pipe ID Tape installed Above Pipe?
The transfer of the transfer o











## Farm Taps





# Nyatt (Directional Drilling)













### The End

