

EDI-EBT Business Rules/Policy Subgroup
February 27, 2024
Meeting Notes

- 1) DOE overview of purpose of working group was generally agreed to: forum to prioritize and discuss issues, identify data that CPAs and CEPS want/need, allow opportunity for utilities to get clarification, and then develop proposals, including timeframe and any costs, for how could provide.
- 2) General discussion about the issues below. Clarification provided that interval data availability is what is needed for CPAs and CEPS to offer dynamic rate structures.
 - Availability and frequency of NEM data
 - Availability of TOU data
 - Dynamic rate structures
 - Rate ready consolidated billing and any changes needed to support a CPA and/or CEPS offering TOU rates and NEM credits
 - Monthly bill proration for rate changes
 - Interval data availability
- 3) Utilities will look at NEM data and TOU data and consider: 1) requirements/obligations under Puc 2200 and prior NHPUC orders regarding EDI; 2), desired outcomes of CPAs and CEPS; 3) the gap between 1 and 2; 3) current capabilities; 4) what would be required to meet desired outcomes of CEPS and CPAs; 5) gap between 3 and 4; 5) level of effort to close that gap.
- 4) Next meeting
 - March 25, 2024, 2 pm to 4 pm